



July 2022

Potable Reuse Exploratory Plan (PREP) Title XVI Feasibility Study

DRAFT REPORT





Kennedy Jenks

This Page Intentionally Blank



DRAFT Potable Reuse Exploratory Plan (PREP) Title XVI Feasibility Study

28 July 2022

Prepared for

Bay Area Water Supply and Conservation Agency California Water Service Company City of Redwood City City of San Mateo San Francisco Public Utilities Commission Silicon Valley Clean Water

K/J Project No. 1668011*03

This Page Intentionally Blank

Acknowledgments

This document has been prepared by Kennedy/Jenks Consultants, Inc. in close collaboration with the Potable Reuse Exploratory Plan (PREP) Parties, to submit to the U.S. Bureau of Reclamation for approval to be eligible to compete for Title XVI Program funding under section 4009(c) of the Water Infrastructure Improvements for the Nation (WIIN) Act. Eligibility is not assumed to be a guarantee of Federal Funding.



Reviewed by

Jean Debroux, PhD Mark Minkowski, PE This Page Intentionally Blank

Table of Contents

Executive Sur	nmary			1
	ES.1	A Phas	ed Approach to Exploring Potable Reuse Opportunities	1
	ES.2	Project	Need	1
	ES.3	Project	Reuse Concepts	2
	ES.4	Meetin	g Regulatory Requirements	4
	ES.5	Alterna	atives Evaluation to Compare Project Capacities, Source	
			and Place of Use	7
	ES.6	Econor	nic Analysis	21
	ES.7	Propos	ed Title XVI Project	23
	ES.8	Other (Considerations	28
	ES.9	Propos	ed Title XVI Project Implementation	
Section 1:	Intro	duction.		1-1
	1.1	Report	Organization	1-1
	1.2	Project	Overview	1-2
	1.3	Identif	ication of the Non-Federal Project Sponsor(s)	1-2
	1.4	Descrip	otion of the Study Area	
Section 2:	Back	ground		2-1
	2.1	Project	Description	
	2.2		t and Projected Water Supplies	
			Hetch Hetchy Regional Water System	
			PREP Water Suppliers and their Systems	
	2.3		Plans for New Facilities t and Projected Water Demands	
	2.3		Quality	
	2.4		g and Future Resources	
Section 3:			nation and Reuse Opportunities	
Section 5.	3.1		ied Uses for Reclaimed Water	
	3.1 3.2		Market	
	5.2		Description of the market assessment procedures used	
			Identification of potential users	
	3.3		ial Project Challenges	
	3.4	Stakeh	olders	
		3.4.1	Silicon Valley Clean Water (SVCW)	
		3.4.2	City of San Mateo	
		3.4.3 3.4.4	Bay Area Water Supply and Conservation Agency (BAWSCA) California Water Service (Cal Water)	
		3.4.5	City of Redwood City	
		3.4.6	The San Francisco Public Utilities Commission (SFPUC)	3-11
	3.5		ial Sources of Water to be Reclaimed	
	3.6		Water Facilities	
		3.6.1	Silicon Valley Clean Water (SVCW)	3-12

Table of Contents (cont'd)

		3.6.2	City of San Mateo	3-16
		3.6.3	Summary of Source Water Options	
	3.7	Existin	ig Water Reuse	
		3.7.1	Current Uses	
	3.8		Reclamation and Reuse Technology	
Section 4:	Desc	ription o	of Alternatives	4-1
	4.1	Non-Fe	ederal Funding	4-2
	4.2	Project	t Objectives and Design Requirements	4-2
		4.2.1	Hydrologic Flow Regimes	4-3
		4.2.2	Source Water Flow Projections	
		4.2.3	Regulatory Requirements	
		4.2.4	Treatment Capacity and Process	
		4.2.5	Conveyance Considerations	
	4.0	4.2.6	Operational Considerations	
	4.3		Water Supply Alternatives	
	4.4	Potabl	e Reuse Alternative Concepts	
		4.4.1	CSR Reservoir Water Augmentation Project Concept	
		4.4.2	Bear Gulch Raw Water Augmentation Project Concept	
		4.4.3	Treated Water Augmentation Project Concept	
	4.5	4.4.4	Key Infrastructure ew of Alternatives	
	-			
	4.6		ial Treatment Locations	
	4.7		ial Alignments and Pump Stations	
		4.7.1	Tertiary Alignment from SVCW to AWPF	
		4.7.2	Tertiary Alignment from San Mateo to AWPF	
		4.7.3	RO Concentrate Alignment from AWPF to SVCW Outfall	
		4.7.4	RO Concentrate Alignment from AWPF to San Mateo Outfall	
		4.7.5 4.7.6	Purified Alignment to CSR Purified Alignment to Bear Gulch	
		4.7.0	Purified Alignment to Potable Water Distribution Systems	
		4.7.8	Summary of Potential Alignments	
	4.8		-Stream Discharge Treatment and Disposal Water Quality	
			ements	4-53
		4.8.1	RO Concentrate Treatment and Disposal Concept	
		4.8.2	Existing Permits for Bay Discharge Requirements	
	4.9		onal Receiving Water Quality Requirements for Purified	
	1.7		Augmentation	1-55
		4.9.1	Reservoir Water Augmentation and Direct Potable Reuse	
		4.9.1	Requirements	4-56
		4.9.2	Overview of Treatment Processes for Potable Reuse	
		4.9.3	Nutrient Management via Breakpoint Chlorination	
		4.9.4	Temperature Management	
Section 5:	Econ	omic An	alysis	
	5.1		g Conditions and Future Projections	
	5.2		omparison of Alternatives	
	5.3		tute Project Cost Opinion	
	5.5	Jubsti		

Table of Contents (cont'd)

	5.4	Qualitative Benefits and Considerations	5-11
Section 6:	Selec	tion of the Proposed Title XVI Project	6-1
	6.1	Screening Approach	6-1
		6.1.1 Decision Criteria	
		6.1.2 Source Water Supplier (WW Agency) Perspective	
		 6.1.3 Drinking Water Supplier/Distributor Perspective 6.1.4 Agency Responses to Screening Questions 	
	6.2	Screening Outcomes	
		6.2.1 Alternatives to Eliminate from Further Consideration	
		6.2.2 Alternatives to Move Forward for Further Consideration	
	6.3	Proposed Title XVI Project	
		6.3.1 Hybrid A Project	
		6.3.2 Hybrid B Project	
		6.3.3 Summary of Costs6.3.4 Summary of Benefits and Risks	
Section 7:	Envir	conmental Consideration and Potential Effects	
	7.1	NEPA and Federal Law Compliance	
	/11	7.1.1 Potentially Significant Environmental and Cultural Impacts	
		7.1.2 Additional and Unique Environmental Risks	
		7.1.3 Environmental and Cultural Compliance Measures	
		7.1.4 NEPA Compliance Measures	
		 7.1.5 Regional Water Supply and Quality Effects 7.1.6 Public Outreach and Involvement 	
		7.1.7 Historical Impacts and Mitigation	
Section 8:	Legal	and Institutional Requirements	8-1
	8.1	Potential Water Rights Issues (Compliance with State Water Law)	8-1
	8.2	Legal and Institutional Requirements	8-2
	8.3	Multi-Jurisdictional or Interagency Agreements	8-3
	8.4	Permitting Procedures	8-7
	8.5	Unresolved Issues	8-8
	8.6	Current and Projected Wastewater Discharge Requirements	8-12
	8.7	Wastewater Discharge Rights	8-13
Section 9:	Finar	ncial Capability of Sponsor	9-1
	9.1	Proposed Title XVI Project Schedule	
	9.2	Non-Federal Project Sponsor Preparedness	9-5
	9.3	Funding Plan	9-6
	9.4	Federal and Non-Federal Funding and Restrictions	9-6
SECTION 10:	Resea	arch Needs	10-1
	10.1	Research Needs and Objectives	10-1
	10.2	Reclamation's Participation	10-2
	10.3	Researchers	10-3
	10.4	Research Timeframe	10-3
Section 11:	Refer	ences	11-1

Table of Contents (cont'd)

List of Tables

Table ES-1: Overview of Alternatives and Operational Scenarios	
Table ES-2: Summary of Estimated Probable Costs of Alternatives 1 to 5)	
Table ES-3: Overview of Proposed Title XVI Project – Hybrid A and B	
Table ES-4: Proposed Title XVI Project – Hybrid A and B Cost Summary Table	
Table 2-1:Current and Projected SFPUC Water Supplies	
Table 2-2: Current and Projected SFPUC Water Demands	
Table 2-3: Current and Projected Water Demands	
Table 2-4: Water Demands and RWS Purchases	
Table 2-5: SFPUC Water Quality	
Table 2-6: Current and Projected Wastewater Flows	
Table 3-1: List of Potential Stakeholders	
Table 3-2: Summary of Source Water Options	
Table 3-3: Summary of Treatment Technologies	
Table 4-1: Summary of Potable Demand Analysis for Hydrologic Flow Regimes	
Table 4-2: Summary of Treatment Process for Alternatives	
Table 4-3: Available Costs for SFPUC's Alternative Water Supply Program	
Table 4-4: Summary of CSR ROM Spill Analysis	
Table 4-5: CSR ResWA Retention Time Evaluation	
Table 4-6: CSR ResWA Minimum Monthly Dilution	4-25
Table 4-7 Main Constituents of Interest for ResWA	
Table 4-8: CSR ResWA Water Quality Considerations	4-27
Table 4-9: Summary of BG ROM Analysis	
Table 4-10: Overview of Alternatives and Operational Scenarios	4-35
Table 4-11: Summary of Pipe Lengths and Pipe Diameters for Sub-Alternatives	
Table 4-12: Summary of Pump Station Requirements for Sub Alternatives	4-39
Table 4-13: Summary of Tertiary Alignments from San Mateo WWTP to AWPF	
Table 4-14: Summary of Purified Water Alignment from AWPF to CSR	4-44
Table 4-15: Overview of Sub-Alternative Pipeline Alignment Combinations	4-52
Table 4-16: Summary of SVCW Dry Season Effluent Limitations	4-54
Table 4-17: Summary of SVCW Dry Season Effluent Limitations	4-55
Table 4-18: ResWA Criteria and Treatment Requirements	4-56
Table 4-19: Summary of Draft DPR Pathogen Control Treatment Requirements	4-57
Table 5-1: Overview of Sub-Alternatives	5-3
Table 5-2: Summary of Engineer Opinion of Probable Costs for ResWA	5-7
Table 5-3: Summary of Opinion of Probable Costs for RWA and TWA	5-8
Table 6-1: Outcomes of PREP Phase 2 Institutional Survey	6-2
Table 6-2: Decision Criteria	6-4

Table 6-3: Source Water Supplier Perspective: Comparing Potable Reuse Concepts based o	n Project
Capacity	6-5
Table 6-4: Source Water Supplier Perspective: Comparing Potable Reuse Concepts based o Use 6-6	n Place of
Table 6-5: Drinking Water Supplier/Distributor Perspective: Comparing Potable Reuse	ncepts
based on Project Capacity	-
Table 6-6: Drinking Water Supplier/Distributor Perspective: Comparing Potable Reuse Reuse Comparing Potable Reuse	ncepts
based on Type of Use	
Table 6-7: Drinking Water Supplier/Distributor Perspective: Comparing ResWA Operation	ıal
Concepts	6-9
Table 6-8: Drinking Water Supplier/Distributor Perspective: Comparing DPR Concepts bas	sed on
Place of Use	6-10
Table 6-9: Source Water Supplier Perspective: Summary of Responses	6-12
Table 6-10: Drinking Water Supplier/Distributor Perspective: Summary of Responses	6-13
Table 6-11: Overview of Proposed Title XVI Project – Hybrid A and B	6-18
Table 6-12: Proposed Title XVI Project – Hybrid A and B Cost Summary	6-27
Table 7-1: Environmental Screening Summary of Potential Pipeline Alignments	
Table 7-2: Environmental Screening Summary of Potential AWPF Locations	7-4
Table 7-3: Overview of Regulatory Permitting Requirements	7-8
Table 8-1 Summary of Existing Relevant Agreements	
Table 8-2: Summary of Inter-Agency Related Issues	
Table 8-3: List of Potential Stakeholders	
Table 8-4 Summary of Relevant Regulations and Permits	
Table 8-5: Summary of Source Water Related Issues	
Table 8-6: Summary of Water Supply Related Issues	8-10
Table 8-7: Summary of Regulatory Related Issues	8-11
Table 8-8: Summary of Other Implementation Issues	8-12

List of Figures

Figure ES-1: Overview of Potential PREP Project Concepts	3
Figure ES-2: Overview of Water Bank Storage for Historical Operations	8
Figure ES-3: Alternative 1A, 1C and 1D - Reservoir Water Augmentation at Crystal Springs/San	
Andres Reservoirs (6 MGD)	12
Figure ES-4: Alternative 1B - Reservoir Water Augmentation at Crystal Springs/San Andres	
Reservoirs (6 MGD)	13
Figure ES-5: Alternative 2A, 2C and 2D - Reservoir Water Augmentation at Crystal Springs/San	
Andres Reservoirs (12 MGD)	14
Figure ES-6: Alternative 2B - Reservoir Water Augmentation at Crystal Springs/San Andres	
Reservoirs (12 MGD)	15
Figure ES-7: Alternative 3A and 3B - Raw Water Augmentation at Bear Gulch Reservoir (6 MGD)	16

Figure ES-8: Alternative 4A - Treated Water Augmentation at Redwood City/CalWater ([6 MGD)17
Figure ES-9: Alternative 4b - Treated Water Augmentation at Redwood City/CalWater (6 MGD) 18
Figure ES-10: Alternative 4C - Treated Water Augmentation at Foster City/CalWater (6	MGD)19
Figure ES-11: Alternative 5 - Treated Water Augmentation at Redwood City/CalWater (12 MGD)20
Figure ES-12: Proposed Title XVI Project - Hybrid A – Phase 1 & 2	25
Figure ES-13: Proposed Title XVI Project - Hybrid B – Phase 1& 2	26
Figure ES-14: Potential Timeline for Major Activities to Implement Proposed Title XVI P	'roject31
Figure 1-1: Study Area and PREP Parties' Service Areas	1-5
Figure 1-2: Overview of Potential PREP Project Concepts	1-6
Figure 2-1: Schematic of the Hetch Hetchy Regional Water System	2-4
Figure 2-2: Anticipated RWS Supply Needs in 2045 – Drought Year	2-10
Figure 3-1: Multi-Barrier Approach to Reuse	
Figure 3-2: Progression of Potable Reuse Regulations and Legislation	
Figure 3-3: ResWA Concept	
Figure 3-4: RWA and TWA Concepts	
Figure 3-5: Potential Sources of Treated Wastewater	
Figure 3-6: The Silicon Valley Clean Water Treatment Process Schematic	3-13
Figure 3-7: SVCW Average Monthly Effluent Flows (2013 – 2020)	3-15
Figure 3-8: San Mateo WWTP Proposed Treatment Process Schematic – Average Flow	3-17
Figure 3-9: San Mateo WWTP Proposed Process Schematic – Peak Wet Weather Flow	3-18
Figure 3-10: Redwood City Recycled Water Service Area and Distribution System	
Figure 4-1: Potential AWPF Treatment Processes for ResWA	
Figure 4-2: Potential AWPF Treatment Processes for RWA or TWA	
Figure 4-3: Regional Alternative Water Supply Program Activities	
Figure 4-4: Relative Volume and Cost of Alternative Water Supply Projects	
Figure 4-5: ResWA Project Concept	
Figure 4-6: Overview of Water Bank Storage for Historical Operations	4-16
Figure 4-7: CSR ResWA Operational Scenarios	
Figure 4-8: Annual "Spill" Evaluation for ResWA Operational Scenarios	
Figure 4-9: RWA Project Concept	
Figure 4-10: Purified Water Ramped Down Approach for Bear Gulch RWA Project	
Figure 4-11: Summary of Alt 3b Streamflow	4-31
Figure 4-12: TWA Project Concept	4-33
Figure 4-13: Potential AWPF Locations	4-36
Figure 4-14: Option A- Beach Park Alignment	
Figure 4-15: Option B – Edgewater Blvd Alignment	4-42
Figure 4-16: Purified Water Alignment to Crystal Springs Reservoir	4-45
Figure 4-17: Purified Water Alignment to Bear Gulch Reservoir	
Figure 4-18: Purified Water Alignment to Redwood City and Cal Water San Carlos	4-47
Figure 4-19: Purified Water Alignment to Foster City and Cal Water San Mateo	4-48

Figure 4-20: Purified Water Alignment to Redwood City, Cal Water San Carlos, and Cal Water	San
Mateo	4-49
Figure 4-21: Flow Diagram Highlighting Bay Discharge Contributions	4-53
Figure 5-1: SFPUC's Water Supply Obligations and Projected Demands	5-2
Figure 5-2: Summary of Capital Costs	5-9
Figure 5-3: Summary of Annual Unit Costs	5-9
Figure 6-1: Proposed Title XVI Project - Hybrid A – Phase 1	6-21
Figure 6-2: Proposed Title XVI Project - Hybrid A – Phase 2	6-22
Figure 6-3: Proposed Title XVI Project - Hybrid B – Phase 1	6-25
Figure 6-4: Proposed Title XVI Project - Hybrid B – Phase 2	6-26
Figure 6-5: Proposed Title XVI Project – Summary of Capital Costs	6-28
Figure 9-1: Potential Timeline for Major Activities to Implement Proposed Title XVI Project	9-1

List of Appendices

Appendix A: Climate Change Considerations Appendix B: Permitting and Regulatory Requirements Appendix C: Treatment Supporting Information Appendix D: Conveyance Considerations and Potential Pipeline Alignments Appendix E: Water Supply Modeling Appendix F: Engineers Opinion of Probable Costs Appendix G: Supporting Information for Environmental Review

Frequently Used Acronyms and Abbreviations

AS	activated sludge
ADWF	average dry weather flow
AF	acre-feet
AFY	acre-feet per year
AOP	advanced oxidation process
AWPF	
	advanced water purification facility
AWS	alternative water supply
AWWA	American Water Works Association
BAC	biological activated carbon
BAF	biologically active filtration
BAWSCA	Bay Area Water Supply and Conservation Agency
BDPL	Bay Division Pipeline
BG	Bear Gulch
BMP	Best Management Practice
BNR	biological nutrient removal
BOD	biochemical oxygen demand
BOR	Bureau of Reclamation
Cal Water	California Water Service
CBOD	carbonaceous biochemical oxygen demand
CCF	Hundred Cubic Feet
CCR	California Code of Regulations
CCWD	Coastside County Water District
CDFW	California Department of Fish and Wildlife
CEQA	California Environmental Quality Act
CO_2	carbon dioxide
CSPS	Crystal Springs Pump Station
CSR	Crystal Spring Reservoir
CWA	Clean Water Act
DBP	disinfection by-product
DBPR	Disinfection Byproducts Rule
Dia	diameter
DiPRRA	Direct potable reuse responsible agency
DPR	direct potable reuse
DDW	(California) State Board Division of Drinking Water, also see SBDDW
EIR	Environmental Impact Report
US EPA	United States Environmental Protection Agency
FAT	full advanced treatment
FEF	Flow Equalization Facility
Ft	feet
GIS	Geographic Information System
610	טבטצו מטווני וווטו ווומנוטוו גיזגנבווו

GW	groundwater
HDPE	high density polyethylene
Нр	horsepower
Hwy	Highway
IAP	Independent Advisory Panel
IPaC	Information for Planning and Consultation
IPR	indirect potable reuse
JPA	Joint Powers Authority
LF	Lineal feet
LRC	log reduction credit
LRV	log removal value
М	million
Max	Maximum
MBR	Membrane bioreactor
MCL	Maximum contaminant limit
MF	microfiltration
mg/L	milligrams per liter
mgd	million gallons per day
MND	Mitigated Negative Declaration
MOU	Memorandum of Understanding
NDN	Nitrification/Denitrification
NEPA	National Environmental Policy Act
NPDES	National Pollutant Discharge Elimination System
NPR	Non-Potable Reuse
NTU	nephelometric turbidity unit
0&M	Operations and Maintenance
03	ozone
PREP	Potable Reuse Exploratory Plan
RWA	raw water augmentation
RO	reverse osmosis
ROW	right-of-way
RW	recycled water
ResWA	reservoir water augmentation
RWPS	Recycled Water Pump Station
RWQCB	Regional Water Quality Control Board or Regional Board
RWS	San Francisco Public Utilities Commission Hetch Hetchy Regional Water System
SBDDW	(California) State Board Division of Drinking Water, also see DDW
SF Bay	San Francisco Bay
SFPUC	San Francisco Public Utilities Commission
SHGCC	Sharon Heights Golf and Country Club
SRF	State Revolving Fund
SVCW	Silicon Valley Clean Water
	State Water Resources Control Board or State Board
SWTP	Surface Water Treatment Plant

TDH TDS TWA TM TMDL TOC TSS UF USFWS UV UVSFWS UV UWMP Vol V/G/C WC WBSD	Total Dynamic Head total dissolved solids Treated Water Augmentation Technical Memorandum Total Maximum Daily Load total organic carbon Total suspended solids Ultrafiltration United States Fish and Wildlife Service Ultraviolet Urban Water Management Plan Total volume of the reservoir Virus, <i>Giardia</i> , and <i>Cryptosporidium</i> (California) Water Code West Bay Sanitary District
, ,	
-	5
WDR WRF	Waste Discharge Requirement The Water Research Foundation
WTP	Water Treatment Plant
WWTP	Wastewater Treatment Plant

Executive Summary

Development of a Potable Reuse Exploratory Plan (PREP) is an effort initiated by the Bay Area Water Supply and Conservation Agency (BAWSCA), California Water Service (Cal Water), the San Francisco Public Utilities Commission (SFPUC), the City of Redwood City, the City of San Mateo, and Silicon Valley Clean Water (SVCW) (collectively referred to as the PREP parties), to study potable reuse opportunities in the Mid-Peninsula region. Together, the PREP parties recognize that regional collaboration offers opportunities to address multiple water supply and wastewater challenges, while realizing the benefits of shared infrastructure, asset recovery, economies of scale, and a more competitive strategy to pursue funding, in addition to enhancing regional self-reliance through integrated water management.

ES.1 A Phased Approach to Exploring Potable Reuse Opportunities

Development of a Potable Reuse Exploratory Plan (PREP) is a regional effort to study potable reuse opportunities in the San Francisco Mid-Peninsula region.

- PREP Phase 1 began in 2016, to explore a wide range of potable reuse concepts in the region, including a preliminary screening of groundwater replenishment and augmentation of local reservoirs.
- PREP Phase 2 continued in 2018, the focus of which was to further define the concept of reservoir augmentation Crystal Springs Reservoir (CSR) and to explore institutional considerations for implementation of a regional potable reuse program.
- PREP Phase 3 began in 2020 to further evaluate reservoir augmentation at CSR and explore more direct form of augmentation into the drinking water system.

The purpose of this Title XVI Feasibility Study is to identify a preferred project and a path forward for implementing potable reuse in the Mid-Peninsula region.

ES.2 Project Need

The development of new, local drought-resilient water supplies is needed by the PREP Parties to:

- 1. Enhance local water supply reliability and resiliency for water providers on the San Francisco Peninsula to prepare for the unpredictability of climate change.
- 2. Reduce wastewater discharge to the San Francisco Bay, helping communities use locally treated wastewater more efficiently and prevent water from becoming a lost resource.
- 3. Create a multi-agency project with multiple economic, environmental, and social benefits that supports and leverages a multi-barrier approach to resource planning.

In addition, the intensified effects of climate change are becoming evident through California as the State has been experiencing consecutive years of drought and consistent higher-than-average temperatures. These dramatic climate shifts are further stressing water reservoirs and changing demands for residential, agricultural, and commercial water use. The PREP Parties seek to use multi-agency involvement to find broad mutual benefits and identify alternatives that address regional water supply and discharge challenges through maximizing utility of the available recycled water supplies, to provide a local, drought-resistant, sustainable water supply that benefits the environment and communities in the region.

ES.3 Project Reuse Concepts

The majority of the water supply to the study area is provided by SFPUC's Hetch Hetchy Regional Water System (RWS), which consists of a complex series of reservoirs, tunnels, pipelines, pump stations, and treatment plants to deliver water from the Sierra Nevada and SF Bay Area watersheds to four counties in the SF Bay Area. The water agencies that could potentially receive purified water include SFPUC, Cal Water, the City of Redwood City,the EMID, and Mid-Peninsula Water District.

The potable reuse concepts considered as part of this Title XVI Feasibility Study include:

- (1) **Reservoir Water Augmentation (ResWA)** project that purifies water from local wastewater facilities and conveys the purified water to CSR, where it would comingle with water from SFPUC's Hetch Hetchy Regional Water System (RWS) and becomes part of the SF Bay Area water supply.
- (2) **Raw Water Augmentation (RWA)** project that purifies water from local wastewater facilities and conveys the purified water to a small reservoir, which would not meet ResWA regulatory requirements, where it would comingle with runoff and streamflow diversions, be treated at a local drinking water treatment plant, and becomes part of the local potable water distribution system.
- (3) **Treated Water Augmentation (TWA)** project that purifies water from local wastewater facilities and conveys the purified water to the local potable water distribution system via an existing treated water reservoir or transmission main.

The project area and concepts are illustrated in Figure ES-1.

Benefits of Regional Collaboration Developing a new drought-resistant, local water supply would help address water supply shortfalls during droughts to protect the environment, the quality of life within the local community, and the vital regional economy.



Figure ES-1: Overview of Potential PREP Project Concepts

Various potable reuse alternatives have been developed and evaluated through a collaborative, stakeholder-driven process. In general, source water from (1) tertiary effluent from the SVCW facility and/or (2) tertiary effluent from the San Mateo Wastewater Treatment Plant (WWTP) would undergo additional treatment at a new advanced water purification facility (AWPF) and purified water produced by the AWPF would be conveyed to its place of use.

The proposed AWPF train would consist of low-pressure membrane filtration via microfiltration (MF) or ultrafiltration (UF) as pretreatment prior to reverse osmosis (RO), followed by an ultraviolet light advanced oxidation process (UV-AOP). This combination of treatment processes is assumed to be sufficient for an indirect potable reuse (IPR) project via ResWA, though it is recognized that additional treatment steps may be required based on site specific conditions. Based on the current regulatory thinking, direct potable reuse (DPR) via RWA and TWA would require additional treatment steps, including ozone and biologically activated carbon (BAC), to provide additional log reduction credits (LRCs) to meet the regulatory requirements discussed below. Reject water from the RO membrane, herein referred to as the RO concentrate, would be discharged via connection to an existing outfall to the San Francisco Bay. Purified water would be conveyed indirectly or directly to drinking water users through existing potable water distribution systems.

SVCW currently produces tertiary-treated disinfected recycled water that meets the standards specified in Title 22 of the California Code of Regulations (CCR) for unrestricted non-potable use. Recycled water from SVCW has been used by Redwood City's Recycled Water Program since 2000. Tertiary effluent produced at the San Mateo WWTP will meet Title 22 criteria in 2024 when upgrades to the facility are completed. There are currently no plans by Cal Water's Bayshore District nor the Estero Municipal Improvement District (EMID) to use recycled water supplies.

ES.4 Meeting Regulatory Requirements ResWA Regulations

The final ResWA regulations, adopted by the State Water Resource Control Board – Division of Drinking Water (DDW) on March 6, 2018, include minimum retention time and dilution requirements:

- 1. An initial reservoir retention time of 180 days must be demonstrated, with flexibility for an alternative minimum theoretical retention time as low as 60 days on a case-by-case basis with State Board approval. ResWA projects with minimum retention times of less than 120 days must provide an additional 1-log treatment.
- 2. The dilution requirement in the reservoir is 100:1 (one percent by volume), or 10:1 (ten percent by volume) with an additional 1-log microbial pathogen treatment, to demonstrate the percent of recycled water withdrawn from the reservoir, by volume, during any 24-hour period.

A reservoir operations model (ROM) was developed, which calculated the ability of CSR to meet regulatory requirements for dilution and retention. The results show that the 10:1 minimum dilution and 100:1 preferred dilution criteria are always met.

The retention time evaluation found that the 2-month minimum and 6-month preferred retention requirements can typically be met, except during extreme consecutive wet years, where high outflows to meet the water surface elevation requirements in the reservoir to protect the fountain thistle plant may result in a retention time less than 2-months. Implementation of a ResWA project may require modifications to RWS operations to maintain a retention time of 6-months, while adhering to other reservoir operation requirements, such as meeting required water surface elevations for the fountain thistle. Future studies will need to identify operational practices to avoid dipping below the 6-month minimum. Based on the worst-case historical scenario, in no case would the retention time go below 2 months.

Demonstrated hydrodynamic modeling and tracer studies would need to be conducted as part of the next steps to simulate, then validate, ResWA assumptions. The proposed MF/RO/UV-AOP treatment train should be able to achieve the 9/8/9 removal requirements for virus, *Giardia*, and *Cryptosporidium* (V/G/C), based on a retention time of less than 120 days and dilution ratio of 100:1, though the ultimate inactivation credit achieved for a given process may be based on site-specific performance and/or a validation approach with DDW, determined on a case-by-case basis (WateReuse 2016).

Other CSR Augmentation Considerations

Any discharges into CSR would not only need to comply with ResWA requirements but would also need to meet local SF Bay Basin Plan requirements and match or be compatible with background water quality concentrations in CSR:

- Ammonia concentrations are controlled by the SF Basin Plan limits, and
- Phosphorus concentrations are controlled by the background concentrations in Upper CSR.

Based on the initial analysis, additional treatment would likely be required to reduce nutrient concentrations prior to release into CSR. For this study, it is assumed breakpoint chlorination would be implemented on the purified water to remove ammonia. Phosphorus limits are assumed to be controlled by background CSR concentrations, since there are no Basin Plan limits, but anti-degradation provisions would apply. Thus, the need for phosphorus removal may need to be further evaluated in a future study.

It should be noted that CSR augmentation would provide drought-year benefits by increasing locally sustainable water supplies, reducing imported water demands and maintaining environmental flows in drought stressed rivers and streams. In addition, should the Bay-Delta Plan Amendment be implemented (see Appendix A.1.3), potential instream flow requirements would increase. Hence, this project would help supplement supplies needed in single or multiple dry years.

SFPUC would not be able to provide year-round storage in CSR without modifications to the current operational strategy of the RWS. Impacts to RWS deliveries to accommodate at ResWA project were not evaluated as part of this Study.

RWA and TWA Regulations

The draft DPR regulations currently impose the same requirements for both RWA and TWA projects. The draft DPR regulations require the designation of one direct potable reuse responsible agency (DiPRRA) that will be responsible for complying with the DPR regulations. The criteria currently include a minimum microbial log-removal value (LRV) requirement of 20/14/15 for virus, *Giardia*, and *Cryptosporidium* (V/G/C), which must be achieved using multiple treatment processes, providing multi-barrier protection. As noted earlier, inclusion of an ozone/BAC process prior to the RO/AOP process will likely be required. However, if there is sufficient blending of wastewater with other water (e.g., potable water or raw water) to dilute wastewater contaminants, ozone/BAC may not be necessary. Similar to the final ResWAregulations, the draft DPR criteria includes an alternative clause that allows for an alternative to these stipulated treatment requirements. In addition to the treatment requirements for DPR regulations, drinking water distribution system requirements will also need to be met. These include but are not limited to the lead and copper rule, total coliform rule, surface water treatment rule, disinfectants and disinfection byproduct rules (DBPR) and other regulations governing distribution systems.

The DiPRRA is required to work collaboratively with the public water system receiving purified water to jointly address potential impacts resulting from the introduction of advanced treated water into a water treatment plant and/or introduction of finished water into a drinking water distribution system and submit necessary plans and reports.

Bay Discharge Requirements

The RO concentrate disposal via the SVCW or San Mateo outfall would need to meet existing and future regulations to the San Francisco Bay (SF Bay), which is regulated under three Waste Discharge Requirements (WDRs) and wastewater National Pollutant Discharge Elimination System (NPDES) permits:

- (1) SVCW Individual WDR,
- (2) San Mateo WWTP individual WDR,
- (3) SF Bay Watershed WDR for mercury and PCBs and
- (4) SF Bay Watershed WDR for nutrients.

This study looked at anticipated water quality from the average monthly RO concentrate (from a 6 mgd and 12 mgd AWPF) combined with the tertiary effluent discharge remaining in SVCW's outfall for dilution to identify parameters that limit disposal to the SF Bay. This study also looked at anticipated water quality from the average monthly RO concentrate (from a 6 mgd AWPF) combined with the tertiary effluent discharge remaining in the San Mateo WWTP's outfall for dilution to identify parameters that limit disposal to the SF Bay.

In both cases, it was found that the combined discharge would not impact the ability to meet load or mass-based limits, but concentration-based limits may require dilution with tertiary effluent or additional treatment to meet certain targets (e.g., toxicity and ammonia). Given the high-level of analysis performed as part of this study, a more detailed analysis of water quality is warranted in future phases.

ES.5 Alternatives Evaluation to Compare Project Capacities, Source Waters and Place of Use

Five potable reuse alternatives are evaluated to determine the selection of the Proposed Title XVI Project that could be implemented by the PREP Parties:

- <u>Alternative 1:</u> 6-mgd ResWA in Crystal Springs Reservoir
- Alternative 2: 12-mgd ResWA in Crystal Springs Reservoir
- Alternative 3: 6-mgd RWA in Bear Gulch Reservoir
- <u>Alternative 4:</u> 6-mgd TWA on the San Francisco Mid-Peninsula
- <u>Alternative 5:</u> 12-mgd TWA on the San Francisco Mid-Peninsula

Sub-alternatives were also developed to present variations in source water and conveyance alignments. Each alternative would serve to meet the project objectives to improve local water supply reliability and drought resilience and reduce discharges to the SF Bay. Two hydrologic flow regimes, representing a 6-year drought and 6-year normal/wet period, are used to evaluate available storage in the RWS for purified water augmentation and potable water demands during dry and wet periods.

Conveyance is a critical component of any recycled water system and often accounts for a significant percentage of capital costs for a project. All potable reuse alternatives would involve conveyance of:

- 1. Tertiary recycled water from SVCW and/or San Mateo at a new AWPF
- 2. Purified water from the new AWPF to place of use for augmentation.
- 3. RO concentrate from the new AWPF to an existing outfall to the SF Bay
- 4. Repurposing existing infrastructure, such as abandoned pipelines, if available.

ResWA Operational Considerations

Reservoir operational considerations for CSR are assessed using existing water supply models used to simulate operations of the RWS and given implementation of a ResWA project. A CSR Reservoir Operations Model (CSR ROM) is developed to:

- 1) Estimate the available storage in the RWS and the amount of Hetch Hetchy water that would "spill" in the upcountry system as a result of purified water addition to CSR, and
- 2) Simulate how a potable reuse project that introduces purified water into CSR would meet ResWA regulatory requirements for retention and dilution.

Reservoir augmentation operational scenarios were evaluated to assess the impact of continuous versus seasonal augmentation with purified water, to calculate how reduced production of purified water would reduce the amount of spill from the RWS during wet years to make room for purified water.

The Water Bank storage, which is essentially a storage account for the RWS, under historical operations is illustrated in Figure ES-2. The orange line represents the maximum volume that the Water Bank can store, and the blue line represents the simulated storage in the Water Bank for the 1987-1998 period, which includes the two distinct hydrologic flow regimes.

- During wet years (1993 1998) when the Water Bank is primarily full (e.g., there is no additional storage capacity remaining in the water bank), there is no additional storage capacity in the RWS to absorb a new water supply.
- During dry years (1987-1992) the Water Bank has available capacity, and RWS water supply in storage can be augmented if a new water supply is added to the system

The difference between the orange and blue lines in Figure ES-2 reflects the Water Bank account balance (green line), which is the storage volume available to accommodate any water displaced from Crystal Springs or San Andreas Reservoir for purified water as part of a ResWA project.

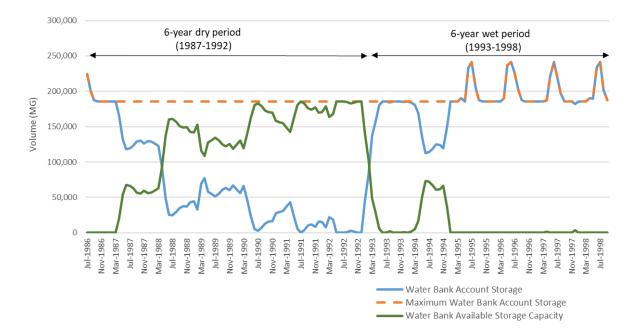


Figure ES-2: Overview of Water Bank Storage for Historical Operations

The underlying assumption of the CSR ROM is that CSR is maintained full by SFPUC at seasonal target levels, and that there is no physical room in the reservoir to accommodate purified water from the AWPF unless there is additional storage available in the greater RWS system. If the Water Bank storage is full, an equivalent amount of water would have to be "displaced" from the reservoir system to make room for purified water. This displacement would materialize as an upcountry "spill" from the Water Bank because water from the Upcountry system that would have been sent to Crystal Springs is not needed due to the addition of water from the AWPF. So that water remains Upcountry instead, and spills from a full system.

The CSR ROM simulated six sub-alternatives:

- Alternative 1a/b: 6-mgd ResWA with continuous operation of AWPF for all years
- Alternative 1c: 6-mgd ResWA with seasonal ramp down to 3 mgd in winter months of wet years
- Alternative 1d: 6-mgd ResWA with seasonal shutdown to 0 mgd in winter months of wet years
- Alternative 2a/b: 12-mgd ResWA with continuous operation of AWPF for all years
- Alternative 2c: 12-mgd ResWA with seasonal ramp down to 6 mgd in winter months of wet years
- Alternative 2d: 12-mgd ResWA with seasonal shutdown to 0 mgd in winter months of wet years

The CSR ROM analysis found that ramp down operations in wet months of wet years results in a 12.5 percent reduction in purified water deliveries over the 12-year period and shutdown operation in wet months of wet years results in 25 percent reduction in purified water deliveries over the 12-year period. The "spill" analysis found that during most of the dry years, there is generally enough empty storage available for both the 6 mgd and 12 mgd alternatives without creating additional spill. During wet years, when there is less available storage, the addition of purified water results in a small amount of incremental spill relative to the total system baseline spill to make room for storage of purified water.

RWA Operational Considerations

A Bear Gulch Reservoir Operations Model (BG ROM) was developed as a monthly time-step model, with similar operational considerations that were taken into account for the CSR ROM. Historically, the filter plant at Bear Gulch has been operated at partial capacity during wet periods, when local diversions are used to fill the reservoir. To implement a RWA project, the filter plant would be continuously operated at the full capacity (6 mgd) to utilize the augmented purified water. This change in operational practices would require significant upgrades to the treatment plant and reservoir,

The BG ROM simulated two sub-alternatives:

- Alternative 3a: 6-mgd RWA with continuous operation (year-round), without local streamflow diversions. This alternative would maximize reuse of purified water and could provide an opportunity for other downstream uses of local streamflow.
- Alternative 3b: RWA with ramped down operation in winter months to allow local streamflow diversions. Ramping down purified water production would allow historical diversions to continue. Ramping down purified water production to 5 mgd for the 6-year dry period, and 4 mgd for the 6-year wet period, provides space in the reservoir to accommodate 78 percent and 84 percent of historical diversions during dry- and wet-periods, respectively.

Displacing RWS demands, by CalWater – Bear Gulch service area customers, with purified water may result in a "spill" from the RWS similar that which would occur when augmenting CSR, though the impact may only appear as an indirect impact, since it would not directly utilize RWS storage reservoirs.

TWA Operational Considerations

The direct augmentation of purified water, downstream of a treatment plant, considered points of connections directly into the drinking water distribution system using existing storage tanks and transmission pipelines. Several potential TWA points of connection exist in the project vicinity, including Redwood City's and Foster City's storage tanks and CalWater pipelines. To meet the expected flows from the alternatives, multiple tie-in locations to the drinking water distribution system would be needed.

The operational considerations for TWA assumed continuous augmentation of the drinking water system with purified water. Retail water demands and RWS purchases by drinking water suppliers were considered, such that the amount of purified water to augment each system was less than the average day demand during the winter of the 6-year wet period, representing the most conservative example of the lowest demand. The analysis also considered the size of available storage tanks and pipeline capacities. Future studies will further explore and model boundary conditions for augmenting each drinking water system, to further define flow restrictions, infrastructure requirements and operational limitations.

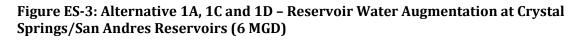
Summary of Alternatives

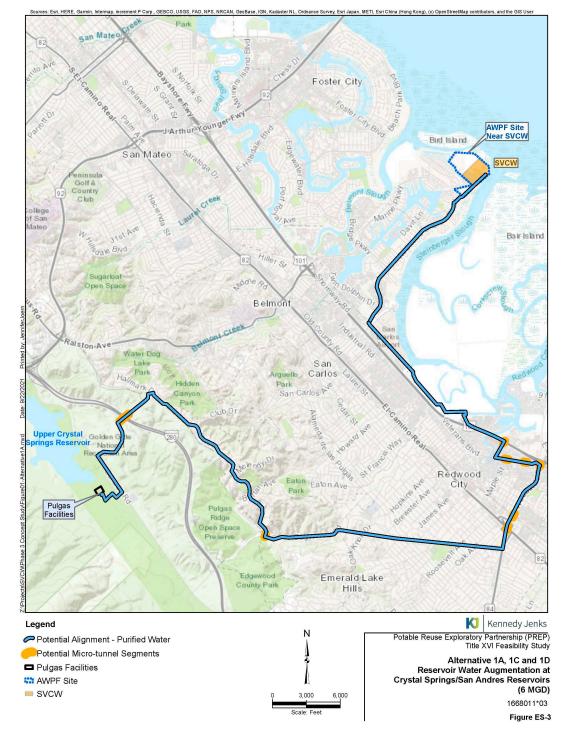
Table ES-1 provides an overview of alternatives and operational scenarios. Maps for the alternatives are presented in Figures ES-3 to ES-11.

	Description		Drinking Water	Ave Annual Water Deliveries		
		Source Water	System ¹	(mgd)	(AFY)	
AL	TERNATIVE 1 – Reservoir Water Augmentation	n 6 mgd to	Crystal Sprin	igs Reservo	ir	
1a	ResWA with AWPF near SVCW (continuous operation)	SVCW	SFPUC (CSR)	6	6,720	
1b	ResWA with AWPF Hwy 101 Site (continuous operation)	SVCW	SFPUC (CSR)	6	6,720	
1c	ResWA with AWPF near SVCW (seasonal ramp down in wet years)	SVCW	SFPUC (CSR)	5.25	5,880	
	ResWA with AWPF near SVCW (seasonal shutdown in wet years)	SVCW	SFPUC (CSR)	4.5	5,040	
AL	TERNATIVE 2 – Reservoir Water Augmentation		to Crystal Spr	ings Reserv	oir	
2a	ResWA with AWPF near SVCW (continuous operation)	SVCW + San Mateo	SFPUC (CSR)	12	13,440	
2b	ResWA with AWPF Hwy 101 Site (continuous operation)	SVCW + San Mateo	SFPUC (CSR)	12	13,440	
2c	ResWA with AWPF near SVCW (seasonal ramp down in wet years)	SVCW + San Mateo	SFPUC (CSR)	10.5	11,760	
2d	ResWA with AWPF near SVCW (seasonal shutdown in wet years)	SVCW + San Mateo	SFPUC (CSR)	9	10,080	
AL	ALTERNATIVE 3 – Direct Potable Reuse 6 mgd Raw Water Augmentation					
3a	RWA at Bear Gulch Reservoir w/ continuous operation	SVCW	Cal Water (BG)	6	6,720	
	down in all years)	SVCW	Cal Water (BG)	5.25	5,880	
AL	TERNATIVE 4 – Direct Potable Reuse 6 mgd T	reated Wat		tion		
4a	TWA with AWPF near SVCW for Local Use	SVCW	Redwood City + Cal Water (SC)	6	6,720	
4b	TWA with AWPF at Hwy 101 Site for Local Use	SVCW	Redwood City + Cal Water (SC)	6	6,720	
	TWA with AWPF near San Mateo WWTP for Local Use	San Mateo	Foster City + Cal Water (SM)	6	6,720	
AL	TERNATIVE 5 – Direct Potable Reuse 12 mgd	Treated Wa		ation		
5	TWA with AWPF at Hwy 101 Site for Local Use	SVCW + San Mateo	Redwood City + Cal Water (SC and SM)	12	13,440	
		De en Calale D	í -			

Table ES-1: Overview of Alternatives and Operational Scenarios

¹ CSR = SFPUC customers served via Harry Tracy WTP, BG = Bear Gulch Division customers, SC = San Carlos Division customers, SM = San Mateo Division customers





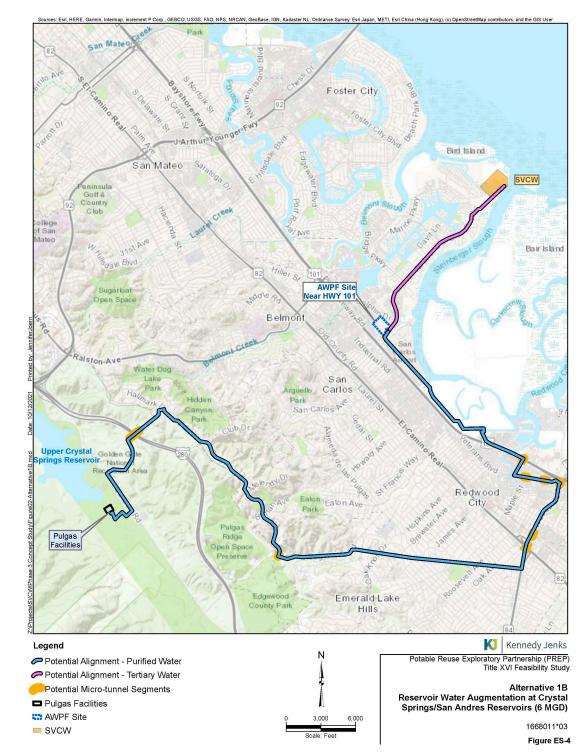


Figure ES-4: Alternative 1B – Reservoir Water Augmentation at Crystal Springs/San Andres Reservoirs (6 MGD)



Figure ES-5: Alternative 2A, 2C and 2D – Reservoir Water Augmentation at Crystal Springs/San Andres Reservoirs (12 MGD)

Figure ES-6: Alternative 2B – Reservoir Water Augmentation at Crystal Springs/San Andres Reservoirs (12 MGD)

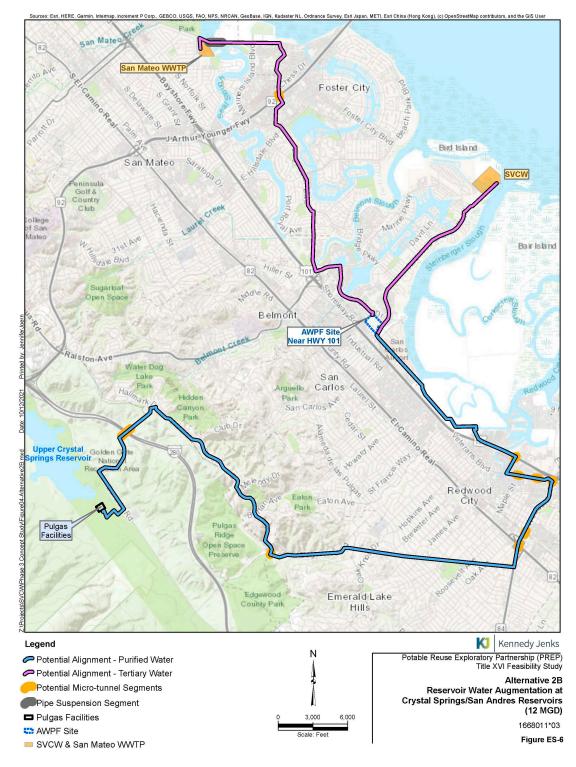


Figure ES-7: Alternative 3A and 3B – Raw Water Augmentation at Bear Gulch Reservoir (6 MGD)



Figure ES-8: Alternative 4A – Treated Water Augmentation at Redwood City/CalWater (6 MGD)

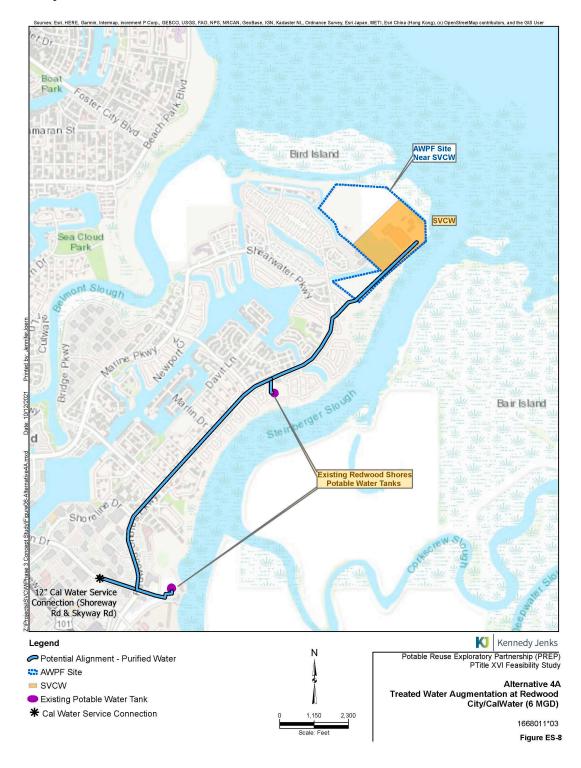
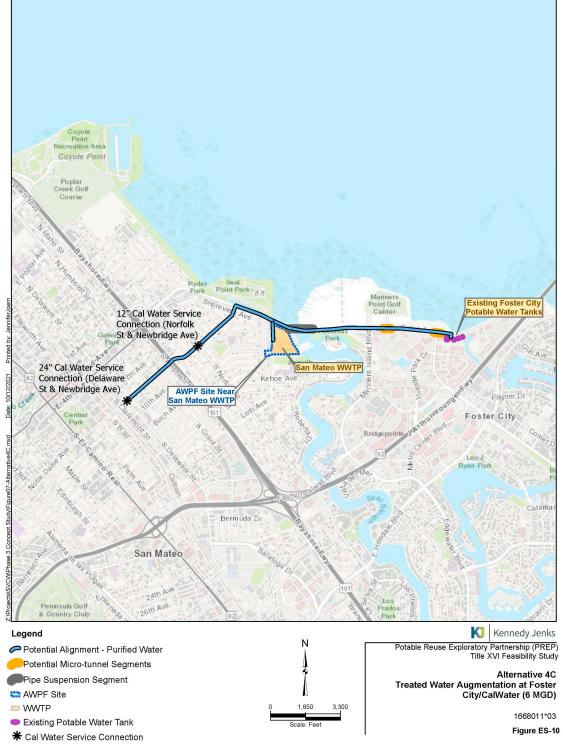


Figure ES-9: Alternative 4b – Treated Water Augmentation at Redwood City/CalWater (6 MGD)



Figure ES-10: Alternative 4C - Treated Water Augmentation at Foster City/CalWater (6 MGD)



Sources: Exri, HERE; Garmin, Intermap, Increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User

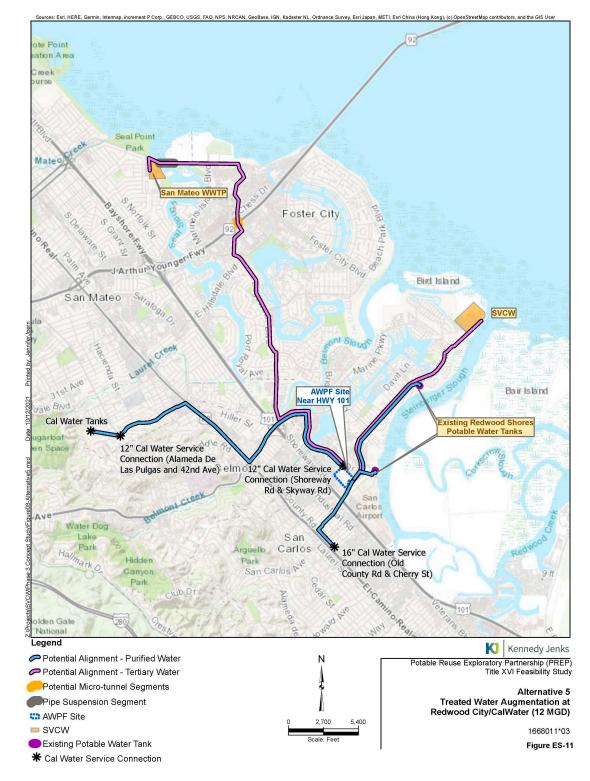


Figure ES-11: Alternative 5 – Treated Water Augmentation at Redwood City/CalWater (12 MGD)

ES.6 Economic Analysis

An engineer's opinion or probable cost was generated based on the engineering work to allow for an economic and financial analysis of the project alternatives. Costs are broken down for capital and operation and maintenance (O&M) costs in accordance with Title XVI guidelines. Annualized capital costs, annual O&M costs and average project yields are used to estimate the anticipated unit life cycle cost of each project alternative to compare project alternatives. Table ES-2 summarizes the conceptual-level estimate of direct costs to implement the potable reuse alternatives. Key assumptions are as follows:

- Construction costs shown represent loaded facility costs for treatment, pipelines, pump stations, storage tanks, and other facilities necessary to develop each project, including taxes, allowances, contingencies, and escalation to an estimated midpoint of construction.
- Some costs are excluded from the estimate, due to the need for additional information, studies and in many cases, negotiated agreements to provide a reasonable or justifiable unit cost estimate. Excluded costs include land acquisition, reuse of Redwood City facilities, use of SFPUC Pulgas facilities and right-of-ways (ROWs), and future studies.
- Repurposing existing infrastructure was assumed, where possible based on discussion with the PREP Parties, to reduce community disruption during construction and avoid utility conflicts.
- Annual operations and maintenance (O&M) costs include energy, labor, chemicals, maintenance, and repair.
- Unit life cycle costs represent annualized construction costs plus O&M costs divided by the recycled water delivered over the life of the project to obtain a uniformly derived unit cost per volume of water delivered.
- Cost ranges shown represent variations due to the location of the AWPF, pipeline alignments, and pumping requirements.
- A specific monetary value or cost for source water is not included.
- Future studies are needed to assess the full range of conveyance options including the condition of existing assets, availability of ROWs and land for acquisition, subterranean conditions, existing utilities, hydraulic requirements, environmental impacts, alternative alignments, and community outreach.

Alternative	Alternative 1 6 mgd ResWA	Alternative 2 12 mgd ResWA	Alternative 3 6 mgd RWA	Alternative 4 6 mgd TWA	Alternative 5 12 mgd TWA
Purified Water Delivered (AFY)	5,040 to 6,720	10,080 to 13,440	5,880 to 6,720	6,720	13,440
Loaded Facility Component Cost	(\$mil)				
Treatment	99 to 105	166 to 184	66 to 66	31 to 47	147
Pipelines	24 to 27	45 to 49	20 to 20	7 to 8	34
Pump Station	4.2 to 4.2	6.4 to 6.4	4.6 to 4.6	4.2 to 4.2	7
Storage	9.6 to 9.6	9.6 to 9.6	80.7 to 80.7	n/a	n/a
Reservoir Facility Improvements	\$348 to \$370	\$577 to \$630	\$630	\$343 to \$349	\$654
Total Construction Cost (\$)	\$10 to \$13	\$20 to \$23	\$10 to \$11	\$8 to \$9	\$25,430,000
Annual O&M Cost (\$mil/year)	\$4040 to \$4970	\$2980 to \$3750	\$4110 to \$4550	\$3480 to \$3560	\$3,980
Unit Cost (\$/AF)	\$4,920 to 6,750	\$4,720 to \$,5080	\$4,110 to \$4,550	\$5,440 to \$5,570	\$6,290
Unit Cost (\$/CCF)	\$14.5 to \$15.5	\$10.8 to \$11.7	\$13.5 to \$14.8	\$12.5 to \$12.8	\$14.4
Unit Cost (\$/gal)	\$0.019 to \$0.021	\$0.014 to \$0.016	\$0.018 to \$0.020	\$0.017 to \$0.017	\$0.019

Table ES-2: Summary of Estimated Probable Costs of Alternatives 1 to 5 (2022 dollars)

Units: AFY = acre-feet per year, mgd = million gallons per day, \$/AF = dollars per acre-foot, \$/gal = dollars per gallon, \$/CCF = dollars per hundred cubic feet (of purified water delivered).

The completion of this feasibility study is good timing for the **SFPUC's Alternative Water Supply (AWS) Program**, which is evaluating new projects, including the PREP Project, which will help meet future water supply needs in the SFPUC service area. The SFPUC Commission passed a resolution to initiate CEQA by July 2023 for projects in the SFPUC's AWS Program. In order to be "CEQA Ready," a conceptual-level design and completion of an abbreviated CEQA checklist document must be completed for each of the projects, essentially allowing the project to move forward with CEQA and to be compared with other projects. The projects under consideration to meet future supply needs are in various stages of development and there is a wide range in the relative cost and volume of potential new water supplies. At this time there is not a preferred alternative to be implemented in the absence of the PREP Project, and it is likely that multiple projects will be pursued by SFPUC and regional partners to increase drought-year reliability and supplement RWS supplies.

ES.7 Proposed Title XVI Project

A screening approach was developed to compare alternatives in a qualitative manner to identify alternatives to move forward for further consideration. Due the broad set of alternatives and different parties that would be involved in implementation of a potable reuse project on the midpeninsula, the preferred approach was to use qualitative descriptions and color coding to allow agencies to perform the screening independently, to see where their preferences may lay. Following the screening exercise, each agency answered a series of questions to summarize their perspectives, identify alternatives to eliminate from further consideration and provide input on the next steps for the PREP parties.

The outcomes of screening exercise identified a short-list of projects to move forward for further analysis, which included:

- Alternative 1 ResWA | 6 mgd to Crystal Springs Reservoir (Alternatives 1a, 1b, 1c, 1d)
- Alternative 4a/b TWA | 6 mgd with SVCW Supply and Local Use (Redwood City/Cal Water San Carlos)

The PREP Parties aligned on developing a hybrid project that would deliver purified water for ResWA and TWA in a phased approach, summarized as follows and in Table ES-3:

- Phase 1 Indirect Potable Reuse (IPR) via ResWA at CSR
- Phase 2 Direct Potable Reuse (DRP) via TWA for local use by the City of Redwood City, Cal Water and/or potentially the Mid-Peninsula Water District.
- Construction of a new AWPF that meets regulatory requirements for IPR in Phase 1 and DPR for the Phase 2 expansion.
- Conveyance infrastructure to deliver tertiary effluent to the new AWPF, purified water to the place of use and brine for discharge via the SVCW outfall.
- Upgrades at SFPUC's Pulgas Facility to treat and discharge purified water into CSR.
- Source water derived from up to 8 mgd of tertiary effluent from SVCW and 8 mgd of tertiary effluent from the San Mateo WWTP.

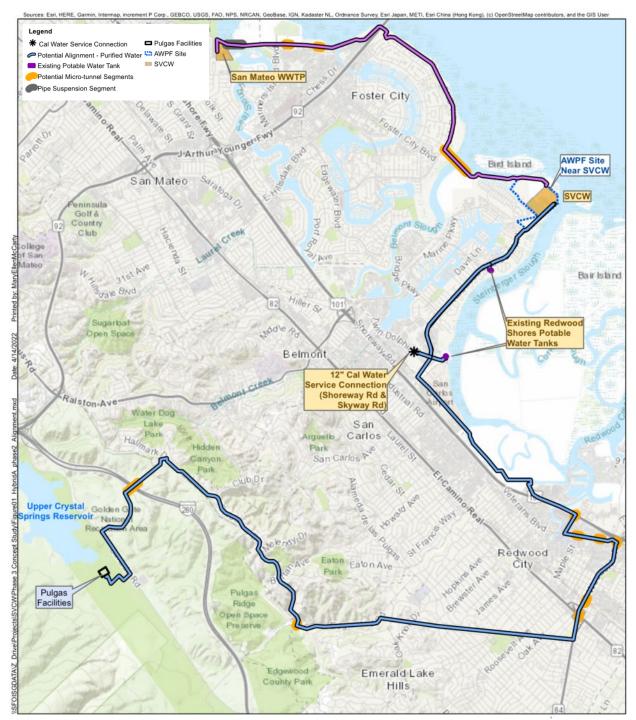
• An operational strategy where the new AWPF would produce up to 12 mgd of purified water for potable reuse, with 6 mgd or more delivered to CSR.

Figure ES-12 and Figure ES-13 illustrate the location of major project components for Hybrid A and B, respectively, after construction of Phase 1 and 2.

Alt	Description	Source Water ¹	AWPF Location	Drinking Water System Served ²		ual Water veries (AFY)
HYBRID	A					
Phase 1	Continuous operation ResWA	SVCW	near SVCW (6-mgd TWA train)	SFPUC (CSR)	6	6,720
Phase 2	TWA for Local Use	Blended SVCW + San Mateo	near SVCW (Expand TWA train to 12 mgd)	Redwood City + Cal Water (SC)	6	6,720
				TOTAL	12	13,440
HYBRID	В					
Phase 1	Continuous operation ResWA	SVCW	Hwy 101 Site (6-mgd ResWA train)	SFPUC (CSR)	6	6,720
Phase 2	TWA for Local Use	San Mateo	Hwy 101 Site (6-mgd TWA train)	Redwood City + Cal Water (SC)	6	6,720
				TOTAL	12	13,440

Table ES-3: Overview of Proposed Title XVI Project - Hybrid A and B





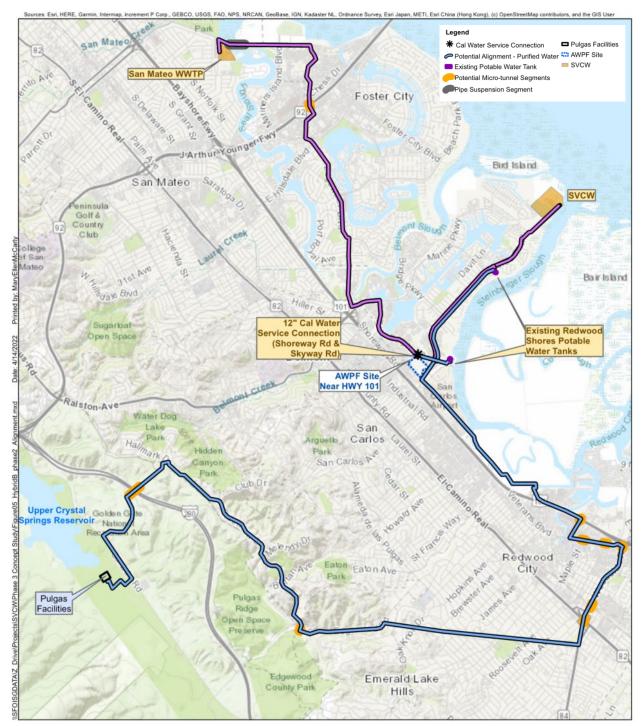


Figure ES-13: Proposed Title XVI Project - Hybrid B - Phase 1& 2

Table ES-4 summarizes capital, annual O&M, and life cycled costs for the Proposed Title XVI Project, by Phases.

Alternative	Hybrid A	Hybrid B
Purified Water Delivered (AFY)	13,440	13,440
Loaded Facility Component (\$mil)		
Treatment	\$469	\$498
Pipelines	\$185	\$180
Pump Station	\$45	\$49
Storage	\$7	\$9
Reservoir Facility Improvements	\$11	\$10
Total Construction Cost (\$mil)	\$717	\$746
Annual O&M Cost (\$mil/year)	\$30	\$29
Unit Cost (\$/AF)	\$4,620	\$4,895
Unit Cost (\$/CCF)	\$17	\$18

Table ES-4: Proposed Title	XVI Proiect – Hybrid A	and B Cost Summary Table
Tuble Lo In Troposeu Thie	AVIIIOJECE Hybridh	and b cost summary rubic

The following bullets explain some of the nuances that contributed to the overall costs based on the phasing of each project:

- Hybrid A incurs greater facility costs in Phase 1, because the AWPF building, some treatment processes and storage are sized to meet TWA requirements for the full 12 mgd capacity. The overall treatment costs are lower due to the economy of scale benefits from building one AWPF earlier in the program.
- Hybrid B has a higher overall costs because this option assumes two independent AWPFs, one to treat SVCW effluent to meet ResWA requirements and an independent facility to treat San Mateo WWTP effluent to meet TWA requirements, losing some of the economy of scale.
- Escalation to midpoint of construction Phase 1 ResWA is assumed to begin construction in 2030 and end in 2033 (43% escalation applied). Phase 2 TWA is assumed to begin construction in 2034 and end in 2036 (56% escalation applied).
- Both Hybrid A and B assume that the pipeline to convey San Mateo WWTP effluent to the AWPF would be constructed during Phase 2.

ES.8 Other Considerations Environmental Considerations

The Proposed Title XVI Project construction activities are anticipated to have some short-term impacts to endangered or threatened species, water quality, hydrology, natural resources, waters of the United States, and cultural resources. Short-term construction impacts, associated with activities such as grading, excavation, and installation of facilities, can be mitigated by methods such as utilizing trenchless technologies for sensitive areas, performing biological and cultural surveys, and implementing best management practices.

Longer-term operation and maintenance activities would include mechanical and chemical treatment of recycled water to meet ResWA and TWA regulatory requirements, energy, material use, and transportation associated with facility operations, most of which would be conducted at the AWPF. By replacing imported water, the environmental impacts and energy use may be reduced by the generation of local water supplies.

In addition, the Proposed Title XVI Project would augment the supply of water to be stored at the existing CSR and existing drinking water systems. This diversion of wastewater effluent for recycled water production would eliminate discharges of recycled water to the San Francisco Bay, helping SCVW/San Mateo WWTP to meet their NPDES discharge requirements. The water quality discharged into CSR would be treated to match or be compatible with the background levels in CSR to meet the SF Bay Basin Plan.

Legal and Institutional Requirements

The SVCW Joint Powers Authority (JPA) and San Mateo/EMID are the owners of the sourced wastewater for the Proposed Title XVI Project and at this time have made no arrangements nor agreements to transfer jurisdiction of rights to the wastewater. Since the Proposed Title XVI Project involves use of wastewater effluent that is currently directly discharged into the SF Bay, there are no downstream rights to wastewater discharges to compete with the project. The SVCW JPA and San Mateo/EMID, as owners of the sourced wastewater for the Proposed Title XVI Project would seek legal counsel for individual determinations of the use of their supply.

Contractual recycled water supply obligations between SVCW and Redwood City have been accounted for in the supply analysis. There are currently no contractual recycled water supply obligations for San Mateo's effluent. There are no known Indian trust responsibilities or water rights settlements related to the project.

Interagency coordination would be required with local cities for encroachment permits, with the RWQCB and DDW for permitting and between those PREP Parties that partner to implement the Proposed Title XVI Project. There are a number of existing and relevant agreements in place between the PREP Parties that govern the operation of wastewater collection, treatment, and recycled water use, as well as water supply agreements between SFPUC and the wholesale customers. In addition to meeting the stipulations of existing interagency agreements, implementation of the Proposed Title XVI Project will need to meet form new interagency agreements and coordinate with entities across jurisdictional boundaries. The pursuit of a potable reuse project in this region would solicit the interest of numerous stakeholders on the Mid-Peninsula and the surrounding area. An agency specific and regional approach to public outreach would likely be most beneficial for this type of project once a project and its structure are defined.

Implementation of the Title XVI Project will require coordination with various State and Local Agencies to achieve regulatory approvals for potable reuse and obtain the appropriate construction permits.

Financial Capability of Sponsor

The PREP Parties are committed to continuing to work together to define an institutional arrangement and cost-sharing structure to lead a mutually beneficial regional project that is consistent with their legal authorities and the expected value of the benefits they receive. However, the project sponsor has not been defined at this time. Once the project sponsor is identified, a cost allocation framework will be developed, and the appropriate combination of cash contributions identified.

Construction costs are expected to be funded through a combination of grants, loans, and municipal bonds. Potential funding partners may be identified, as-appropriate, depending on the potential for a Regional Consortium to make the Project more cost-effective and/or to reduce risk. The project sponsor will likely pursue funding through available grants, low-interest loan programs and partnerships for the project construction at the appropriate time.

It is anticipated that the project sponsor would fund full operation, maintenance, and ongoing replacement costs through ongoing rates and charges. At this point, a method for allocating costs among the applicable service types (e.g., potable water, recycled water, and sanitation) has not been developed. As the Project moves forward, this allocation method will be developed in order to properly determine cost impacts on each respective customer class.

As part of the next steps for the project, A Basis of Design Report (BODR) will be developed to refine costs and identify potential approaches to fund the project as it moves into construction, irrespective of institutional agreements, cost sharing and ownership framework. The financial plan developed as part of that effort will utilize the updated cost analysis from the BODR effort, identify typical funding sources (financing approaches, bonds, grants/loans) and discuss common pricing policies to identify key considerations for financial planning. Since the project sponsor will not be identified as part of the BODR effort, the financing plan will be at a conceptual level, documenting established vehicles used by the PREP Parties to fund capital projects and recovery annual costs. The intent will be to identify the 30onnectivety between design, environmental/permitting and construction activities on funding (e.g., eligibility for grants/loans to payback considerations).

If Title XVI funding is available and authorized; the Project could seek up to \$20 million in federal funding. The remaining non-federal match would be derived from a combination of local contributions, state and local grants, state, or federal loans, and/or municipal bonds. The project sponsor would evaluate available funding options at the appropriate time when project costs and agreements are further refined, and the Title XVI Project is closer to construction.

Research Needs

The Proposed Title XVI Project will use a combination of proven technologies and conventional system components along with the potential to explore innovative areas of research. The AWPF will rely on proven advanced treatment processes to meet regulatory requirements for ResWA and TWA (once finalized). Conveyance of flows to and from the AWPF will consist of conventional conveyance components (e.g., pipelines and pump stations) implemented via industry standard design and construction practices.

Basic research needs include but are not limited to the following topic areas:

- **Reservoir Research Studies at CSR** to assess potential water quality impacts, or benefits, from the addition of purified water. Activities could include water quality sampling and development or use of a reservoir mixing model to answer questions related to reservoir water surface elevations and quality, impacts on vegetation and fisheries and approaches to reservoir operations to minimize risks.
- Bench Scale Testing to Evaluate Breakpoint Chlorination at Pulgas Facilities to assess the ability to remove ammonia in the purified water stream, reducing potential to stimulate algae growth and adversely impact water quality in CSR. Activities could include bench and potentially pilot-scale testing is needed at SFPUC's Westside Recycled Water Treatment Facility (RWTF), where start-up of an AWPF is currently underway using similar treatment and wastewater ammonia concentrations. A scope of work for this effort has been submitted to SFPUC.

• **Pilot and/or Demonstration Facility** to support ResWA and TWA treatment concepts through piloting treatment process technologies to demonstrate strategies for compliance and verify treatment process performance. This may be done in phases to support ResWA and TWA and would also be a tool to support public outreach and provide training for treatment plant operators.

The scope of these areas of research will be further defined as part of discussions with regulators and recommendations by an Independent Advisory Panel (IAP). Research areas related to TWA may not be initiated until Phase 1 activities are underway.

It is assumed that the project sponsor and/or facility owner would administer and lead the research studies teaming with recognized local and national academic and consulting experts in the field of potable reuse. The project sponsor would likely engage local regulatory agencies to share findings and facilitate permitting. The PREP Parties will coordinate with Reclamation as these, and other research opportunities, materialize to identify opportunities for funding and collaboration through Reclamation participation.

ES.9 Proposed Title XVI Project Implementation

A proposed implementation schedule for the Proposed Title XVI Project is shown in Figure ES-14. The intent of this timeline is to provide a general and conservative estimate of when major activities would occur over a 15-year period. The schedule could be reduced by overlapping activities and reducing time between activities, depending on project drivers. This preliminary schedule is based loosely on the duration and schedule for other ResWA projects in progress by East County Advanced Water Purification Program and Pure Water Project Las Virgenes-Triunfo.

ACTIVITY	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Initial and Concept-Level PREP Studies	Title 2	XVI FS															
Preliminary Design and Strategy																	
Basis of Design Report (CEQA Ready)																	
Environmental (CEQA/NEPA) /Permitting																	
Regulatory / Independent Advisory Panel																	
Institutional Agreements and Partnerships																	
Stakeholder Strategy / Public Outreach																	
Implementation																	
Piloting / Design				Pilot	/ Resa	erch	Phase	e 1			Phase	2					
Phase 1 ResWA Construction																	
Phase 1 ResWA Startup																	
Phase 2 TWA Construction																	
Phase 2 TWA Startup																	

Figure ES-14: Potential Timeline for Major Activities to Implement Proposed Title XVI Project

Implementation of the Proposed Title XVI Project, irrespective of which hybrid option is chosen, could benefit the San Francisco Bay Area through:

- ✓ Development of a new locally-controlled, reliable supply of high-quality water that is drought-resilient
- Reduce dependence on imported water and potential to result in reduced diversions from the Tuolumne River
- ✓ Reduction in discharges to the Bay
- Treatment of local wastewater more efficiently and prevention of water from becoming a lost resource.
- ✓ Addressing the unpredictability of climate change.
- \checkmark Combined resources and regional institution collaboration to maximize water reuse

There are of course inherent risks and uncertainties that accompany project implementation, such as:

- Operational and water quality challenges in Crystal Springs Reservoir
- Ability to reliably meet Bay discharge requirements
- Construction challenges in constructing alignments along the Bay and through Silicon Valley
- Water supply during non-drought years would impact operations and storage availability in the Regional Water System
- Decreasing quantity and quality of source supplies due to conservation
- Uncertainty related to DPR regulatory requirements
- Institutional agreements to share costs and risks
- Equity in distribution of purified water and costs
- Community support and acceptance

These, and other challenges, will be addressed as the project progresses.

Section 1: Introduction

To ensure that a Title XVI feasibility study report complies with Pub. L. 102-575, as amended, other Federal laws, and to otherwise allow Reclamation to assess the feasibility of the proposed Title XVI project, at a minimum the following information shall be included. Introductory Information. Provide the following introductory information. (a) Identification of the non-Federal project sponsor(s). (b) A description of the study area and an area/project map. (c) A definition of the study area in terms of both the site-specific project area where the reclaimed water supply will be needed and developed, and any reclaimed water distribution systems.

This section provides a brief description of the following:

- 1. Report Organization
- 2. Project Overview
- 3. Identification of the Non-Federal Project Sponsor
- 4. Description of the Study Area

1.1 Report Organization

This report has been prepared in accordance with the Bureau of Reclamation (BOR) Manual Directives and Standards (WTR 11-01). Italicized red text following the section headings represent excerpts from the BOR manual and the ensuing report text addresses the specific topic. This report consists of the following sections:

- Executive Summary
- Section 1: Introduction
- Section 2: Background
- Section 3: Water Reclamation and Reuse Opportunities
- Section 4: Description of Alternatives
- Section 5: Economic Analysis
- Section 6: Selection of the Proposed Title XVI Project
- Section 7: Environmental Consideration and Potential Effects
- Section 8: Legal and Institutional Requirements
- Section 9: Financial Capability of Sponsor
- Section 10: Research Needs
- Section 11: References

The following appendices are included to provide additional detail and supporting materials as needed:

- Appendix A: Climate Change Considerations
- Appendix B: Permitting and Regulatory Requirements
- Appendix C: Treatment Supporting Information
- Appendix D: Conveyance Considerations and Potential Pipeline Alignments
- Appendix E: Water Supply Modeling
- Appendix F: Engineers Opinion of Probable Costs
- Appendix G: Supporting Information for Environmental Review

1.2 Project Overview

Development of a Potable Reuse Exploratory Plan (PREP) is a regional effort to study potable reuse opportunities in California's San Francisco Mid-Peninsula region.

PREP Phase 1 began in 2016, to explore a wide range of potable reuse concepts in the region.

PREP Phase 2 continued in 2018, the focus of which was to further define the concept of a reservoir water augmentation (ResWA) project at Crystal Springs Reservoir (CSR) and explore institutional considerations for implementation of potable reuse.

PREP Phase 3 began in 2020 to further evaluate ResWA at Crystal Springs Reservoir (CSR) and explore direct potable reuse (DPR) in the region through Raw Water Augmentation (RWA) and Treated Water Augmentation (TWA).

The purpose of this Title XVI Feasibility Study is to identify a preferred project and a path forward for implementing potable reuse.

1.3 Identification of the Non-Federal Project Sponsor(s)

Identify the non-Federal project sponsor(s).

The PREP effort has been developed through a regional partnership between water and wastewater agencies on the San Francisco Peninsula. The PREP Parties include the following entities, each with a clear objective for pursuing PREP at this time:

- *Silicon Valley Clean Water and City of San Mateo (Wastewater Agencies):* To support local, regional, and State goals for recycled water use and promote the development of recycled water supplies to provide maximum benefit to our service areas.
- **Bay Area Water Supply and Conservation Agency:** To identify a potential new water supply to meet the dry-year water supply reliability needs of its member agencies, as documented in BAWSCA's Long-Term Reliable Water Supply Strategy Phase II Final Report.

- *California Water Service (Cal Water):* To identify potential new local water supply opportunities and capital projects that will deliver water supply reliability to Cal Water's Bayshore District customers.
- *City of Redwood City:* To identify potential new water supplies and enhance the quality of recycled water to promote beneficial uses.
- San Francisco Public Utilities Commission: To identify potential new water supply opportunities to serve existing and new customer demands, including the Cities of San Jose and Santa Clara.

Together, the PREP Parties recognize that regional collaboration offers opportunities to address multiple water supply and wastewater challenges, while realizing the benefits of shared infrastructure, asset recovery, economies of scale, and a more competitive strategy to pursue funding, in addition to enhancing regional self-reliance through integrated water management. The PREP Parties are committed to continuing to work together to define an institutional arrangement and cost-sharing structure to lead a mutually beneficial regional project that is consistent with their legal authorities and the expected value of the benefits they receive.

The Phase 1 Memorandum of Understanding (MOU) between the initial PREP Parties to begin this work was a crucial first step in declaring a regional commitment to exploring potable reuse through integrated water management by proactively reducing wastewater discharges and increasing water supply resiliency. In Phase 1, SVCW, SFPUC, BAWSCA, and Cal Water agreed to conduct regional activities in an inclusive manner that improves water supply reliability in the region. Within months of initiating the study, Redwood City and San Mateo expressed interest in joining the Parties to explore regional solutions that may offer additional economies of scale, and opportunities to share resources and infrastructure.

The MOU was updated to embark on Phase 2, which committed Redwood City and San Mateo to share in the cost to further define a potable reuse concept. As part of Phase 2, the PREP Parties explored institutional considerations, in parallel to an evaluation of technical and financial evaluations, related to the implementation of a project that augments CSR with purified water. Based on the findings from this effort, it appears possible that (1) a potable reuse project could offer benefits for SF Bay Area water and wastewater utilities, and (2) there are viable options to structure the project's implementation.

A Phase 3 Memorandum of Agreement (MOA) was entered into by the PREP Parties to conduct this feasibility study. The MOA defined general roles and responsibilities of all PREP Parties related to conducting the Phase 3 feasibility study and established cost sharing allocations for the study.

Even with the most willing partners, regional projects require the development of partnerships and agreements that guarantee cooperation, coordination, and legal support. Based on the survey questionnaires, interviews and a workshop with the PREP Parties completed as part of Phase 2, collectively, the PREP Parties appear to have the required functional and legal capacity to finance and deliver the project. Therefore, the project is institutionally feasible. Based on these findings, each PREP Party recognized the need to assess the value of their benefits based on their future role on the project at a later stage.

There are a variety of regional non-potable and potable reuse programs in California, in various stages of implementation and development, that have similarities to the project being considered by the PREP Parties. These programs offer some examples of how complex projects like these can be structured based on their drivers, involved parties, and financing approach. Program leadership is typically driven by one or two primary project sponsor(s), supported by a coalition or series of agreements (e.g., MOUs) with a larger group of project partners and/or stakeholders. Getting the institutional and financial arrangements right, up front, is key to the success of most large programs.

The PREP Parties have the required functional and legal capacity to finance and deliver the project; however, they have not yet developed the partnerships and agreements to define ownership, coordination and legal responsibilities. Thus, the project sponsor, responsible for the planning and development of the project, has not been defined at this time. Potential project sponsors include: (1) SFPUC, as the owner and operator of the Regional Water System (RWS), (2) a joint powers authority (JPA) or (3) similar legal entity, consisting of the water agencies and wastewater agencies that will distribute and supply water for the project (PREP Parties).

1.4 Description of the Study Area

Describe study area in terms of both the site-specific project area where the reclaimed water supply will be needed and developed, and any reclaimed water distribution systems.

The study area includes the San Francisco Mid-Peninsula region, focused on the service areas and facilities of the PREP Parties, which includes the Bay Area Water Supply and Conservation Agency (BAWSCA), California Water Service Company (Cal Water), the San Francisco Public Utilities Commission (SFPUC), the City of Redwood City, the City of San Mateo, and Silicon Valley Clean Water (SVCW). The group will be referred collectively herein as the "Parties" and singularly as a "Party." A map showing the service areas of the Parties is shown in Figure 1-1.

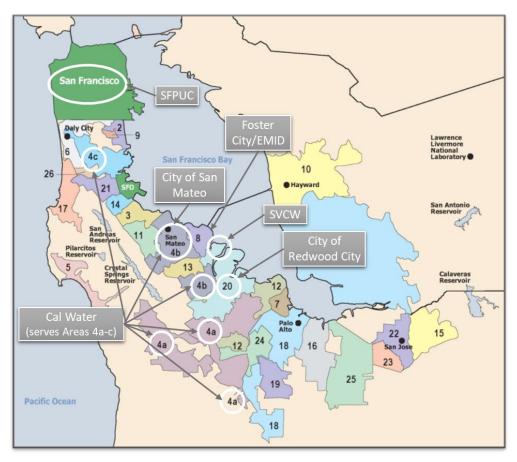


Figure 1-1: Study Area and PREP Parties' Service Areas

Legend

- 1 Alameda County Water District
- 2 City of Brisbane
- 3 City of Burlingame
- 4a CWS Bear Gulch
- 4b CWS Mid-Peninsula
- 4c CWS South San Francisco
- 5 Coastside County Water District
- 6 City of Daly City
- 7 City of East Palo Alto
- 8 Estero Municipal Improvement District
- 9 Guadalupe Valley MID
- 10 City of Hayward
- 11 Town of Hillsborough
- 12 City of Menlo Park

- 13 Mid-Peninsula Water District
- 14 City of Millbrae
- 15 City of Milpitas
- 16 City of Mountain View
- 17 North Coast County Water District
- 18 City of Palo Alto
- 19 Purissima Hills Water District
- 20 City of Redwood City
- 21 City of San Bruno
- 22 San Jose Municipal Water System
- 23 City of Santa Clara
- 24 Stanford University
- 25 City of Sunnyvale
- 26 Westborough Water District

Sources: BAWSCA, San Mateo County General Plan

The majority of the water supply to the study area is provided by SFPUC's Hetch Hetchy Regional Water System (RWS), which consists of a complex series of reservoirs, tunnels, pipelines, pump stations, and treatment plants to deliver water from the Sierra Nevada and SF Bay Area watersheds to four counties in the SF Bay Area (see Section 2.2.1). The water agencies that could potentially receive purified water include SFPUC, CalWater, the City of Redwood City, the EMID, and MPWD. The PREP water suppliers and their systems are further described in Section 2.2.2).

This Title XVI Feasibility Study presents the evaluation of alternatives performed in Phase 3, incorporating relevant elements of the Phase 1 and Phase 2 studies. The project area and concepts considered as part of the PREP Phase 3 efforts are illustrated in Figure 1-2.



Figure 1-2: Overview of Potential PREP Project Concepts

Various potable reuse alternatives have been developed and evaluated through a collaborative, stakeholder-driven process. In general, source water from (1) tertiary effluent from the SVCW facility and/or (2) tertiary effluent from the San Mateo Wastewater Treatment Plant (WWTP) would undergo additional treatment at an advanced water purification facility (AWPF) and purified water produced by the AWPF would be conveyed to its place of use. Reject water from the RO membrane, herein referred to as the RO concentrate, would be discharged via connection to an existing outfall to the San Francisco Bay. Purified water would be conveyed indirectly or directly to drinking water users through existing potable water distribution systems.

The SVCW and San Mateo WWTP currently produce tertiary-treated disinfected recycled water that meets the standards specified in Title 22 of the California Code of Regulations (CCR) for unrestricted non-potable use. Recycled water from SVCW has been used by Redwood City's Recycled Water Program since 2000. Tertiary effluent produced at the San Mateo WWTP is not currently being reused, nor are there plans by Cal Water's Bayshore District nor the Estero Municipal Improvement District (EMID) to use recycled water supplies.

This Page Intentionally Blank

Section 2: Background

Describe key water resource management problems and needs for which water reclamation and reuse may provide a solution, including the following information. All projections shall be reasonable and for a minimum of 20 years.

The **PREP Parties** have been collaborating for the last five years on a multi-phased concept-level analysis to explore opportunities for potable reuse on the San Francisco Mid-Peninsula. This effort was initiative in 2016 as part of SVCW's Long Term Strategic Recycled Water Planning Efforts. At that time, SVCW was anticipating new effluent regulations from the San Francisco Regional Water Quality Control Board (RWQCB) to reduce the concentration of nutrients in SVCW's effluent. To address these new regulations, SVCW recognized the potential to reduce effluent discharges and nutrient concentrations by developing recycled water as a potable water supply. Indirect Potable Reuse (IPR) was seen as an opportunity to help lower wastewater treatment costs, reduce discharges of nutrients to the SF Bay, and create a new water supply source for the region. To explore this new opportunity for recycled water, SVCW began discussions with local Water Agencies to understand the mutual benefits that could be gained from a regional potable reuse program.

In Phase 1, a subset of PREP worked collaboratively to develop a Draft PREP Initial Study, herein referred to as the **PREP Phase 1 Initial Study**, which documents the first step by the PREP Parties to consider potable reuse alternative concepts in the San Francisco Mid-Peninsula area. Overall, the PREP Phase 1 Initial Study found that an IPR project could provide an integrated water management approach to:

- 1. Enhance local water supply reliability and resiliency for water and wastewater providers on the San Francisco Peninsula to prepare for the unpredictability of climate change.
- 2. Reduce discharge to the San Francisco Bay helping communities use locally treated water more efficiently and prevent water from becoming a lost resource.

Based on the findings from the PREP Phase 1 Initial Study, a potable reuse project via reservoir water augmentation (ResWA) appeared to offer benefits for SF Bay Area water and wastewater utilities, the environment, local communities, and the regional economy.

The *PREP Phase 2 Concept Study*, built on the PREP Phase 1 Initial Study to further define the preferred reservoir augmentation site identified in Phase 1, confirm the ability to meet regulatory requirements and revisit alignment and facility siting options. A parallel study, *PREP Institutional Considerations* (Kennedy Jenks 2019), explored institutional benefits, limitations, and possible frameworks for implementation.

This *PREP Phase 3 Title XVI Feasibility Study*, initiated in 2020, further simulates the impact of reservoir augmentation on the regional water system and explores direct potable reuse opportunities through raw water augmentation and treated water augmentation. This work builds on the Phase 2 PREP Concept Study to further assess issues related to mixing and achieving sufficient retention times, optimizing reservoir operations and other implementation considerations for ResWA at CSR. The DPR alternatives consider both RWA and TWA, representing augmentation of a drinking water system upstream and downstream of a drinking water treatment plant, respectively. The intent of Phase 3 is to provide sufficient information for the PREP Parties to determine which project(s) to proceed with further development.

This section provides a brief description of the following:

- 1. Project Description
- 2. Current and Projected Water Supplies
- 3. Current and Projected Water Demands
- 4. Water quality
- 5. Existing and Future Resources

Additional supporting information for this section is included in **Appendix A**: Climate Change Considerations for Water Suppliers

2.1 Project Description

The problem and need for a Water Reclamation and Reuse Project

The development of new, local drought-resilient water supplies is needed by the PREP Parties to:

- 1. Enhance local water supply reliability and resiliency for water and wastewater providers on the San Francisco Peninsula to prepare for the unpredictability of climate change.
- 2. Reduce discharge to the San Francisco Bay helping communities use locally treated water more efficiently and prevent water from becoming a lost resource.
- 3. Create a multi-agency project with multiple economic, environmental, and social benefits.

The intensified effects of climate change are becoming evident through California as the State has been experiencing consecutive years of drought and consistent higher-than-average temperatures. These dramatic climate shifts are stressing water reservoirs and changing demands for residential, agricultural, and commercial water use. The lowest water storage levels have been recorded through the State, and reduced river and stream flows is harming water quality and threatening aquatic life. These factors are now being considered in urban water management planning for water districts in Northern California. As a component of this, several efforts are in the works to identify and assess the risks of climate change and water shortages, and to plan out solutions to avoid severe damage to water systems, human life, and the economy. **Appendix A** further discusses how the intensified effects of climate change are influencing water supplies for the PREP Parties.

The PREP Parties recognize that releasing the unused discharge water to the San Francisco Bay is not a sustainable practice. Future regulations from the San Francisco Bay RWQCB) to reduce the concentration of nutrients in effluent are anticipated to impact all wastewater discharges to the San Francisco Bay. Recycled water offers a pathway to reduce the quantity of effluent discharged and potentially reduce future capital expenditures for nutrient compliant treatment facilities. Section 4.8 summarizes current requirements for bay discharges to the San Francisco Bay.

The power of a regional program makes it more successful in sharing assets, garnering large grants and loans, or sharing costs and benefits over a greater service area. The PREP Parties seek to use multi-agency involvement to find broad mutual benefits and identify alternatives that address regional water supply and discharge challenges through maximizing utility of the available recycled water supplies, to provide a local, drought-resistant, sustainable water supply that benefits the environment and communities in the region.

2.2 Current and Projected Water Supplies

Include water rights, potential sources of additional water (other than the Proposed Title XVI Project) and plans for new facilities.

This section describes the primary water supply components that the PREP Parties rely upon and introduces hydrologic flow regime scenarios used to assess how regional water system operations and potable water demands change under a range of hydrologic conditions.

2.2.1 Hetch Hetchy Regional Water System

The City and County of San Francisco hold the water rights to store and deliver water from the Tuolumne River watershed stored in the Hetch Hetchy Reservoir and local reservoirs in the Alameda and Peninsula watersheds, which collectively constitute the water supply for the Hetch Hetchy Regional Water System (RWS). An average of 85 percent of the water supply for the RWS is collected from the Tuolumne River, and the remaining 15 percent of the water supply is drawn from local watersheds in Alameda and the Peninsula (SFPUC, 2021).

The Hetch Hetchy RWS, illustrated in Figure 2-1, consists of a complex series of reservoirs, tunnels, pipelines, pump stations, and treatment plants. The RWS delivers water from the Sierra Nevada and SF Bay Area watersheds to four counties in the SF Bay Area. The RWS originates in the Hetch Hetchy Valley of Yosemite National Park at the O'Shaughnessy Dam and Hetch Hetchy Reservoir. The O'Shaughnessy Dam impounds water along the main stem of the Tuolumne River, thereby creating Hetch Hetchy Reservoir. The reservoir collects water from the surrounding 459 square miles of watershed for the purpose of providing potable water to 2.7 million residential, commercial, and industrial customers in San Francisco, Santa Clara, Alameda, San Mateo, and Tuolumne Counties.

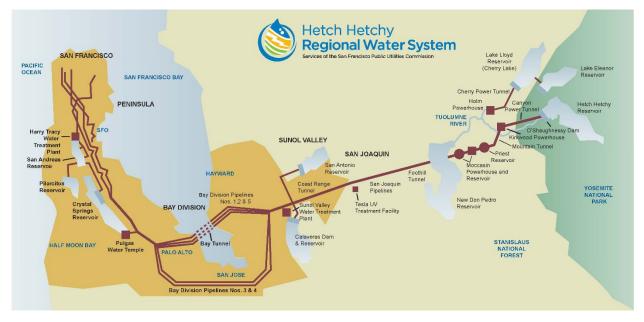


Figure 2-1: Schematic of the Hetch Hetchy Regional Water System

The Hetch Hetchy RWS is owned and operated by the SFPUC and serves both Retail and Wholesale Customers in four counties in the SF Bay Area. Together, the BAWSCA agencies account for two-thirds of water consumption from the system and pay for two-thirds of its upkeep. The RWS accounts for 97 percent of the SFPUC's retail water supply while the remaining 3 percent are from (a) locally produced groundwater from the Westside Groundwater Basin and Castlewood Well System and (b) recycled water from the Southeast Water Pollution Control Plant, Harding Park Recycled Water Project, and Pacifica Recycled Water Project. The SFPUC's 2020 Urban Water Management Plan (UMWP) documents currently available supplies and predict planned future supplies for the RWS for a 25-year period, as summarized in Table 2-1.

Water Supply Source	2020	2025	2030	2035	2040	2045
RWS Supply ^a						
Retail Customers ^{b, c, d}	66.5	67.2	67.5	68.6	70.5	73.7
Wholesale Customers ^{e, f}	132.1	146.0	147.9	151.9	156.3	162.8
Groundwater Retail Supply	2.2	1.4	2.4	3.4	4.4	4.4
Recycled Water Retail Supply	0.1	2.1	2.5	2.5	2.5	2.5
Total SFPUC Supplies	200.9	216.7	220.3	226.4	233.7	243.4

Table 2-1:Current and Projected SFPUC Water Supplies (mgd)

Source: 2020 UWMP for the City and County of San Francisco

(a) In the context of this document, normal year RWS supply is defined as the supply that will be used to meet the full demands on the RWS in a normal year.

(b) Groundwater and recycled water are assumed to be used before RWS supplies to meet retail demand. However, if these alternative supplies are not available, up to 81 mgd of RWS supply could be used in normal years.

(c) Groveland CSD is reported as a wholesale customer for the purposes of this 2020 UWMP, but it is considered a retail customer of the SFPUC solely for purposes of allocating RWS supplies between retail customers and Wholesale Customers. Its demands would be met by the retail supply allocation of 81 mgd.

(d) Projected RWS supplies to be used by Wholesale Customers are based on the purchase request projections provided to the SFPUC by BAWSCA in January 2021. These purchase requests are subject to change in each individual agency's UWMP.

(e) Projected Wholesale Customer deliveries are limited to 184 mgd. 184 mgd includes the demands of the Cities of San Jose and Santa Clara, which are supplied on a temporary and interruptible basis, with their total supply not exceeding 9 mgd assuming supply is available (decision to be made by end of 2028).

(f) Cordilleras MWC is not a party to the WSA, and it is not included in the wholesale supply allocation of 184 mgd. The demands of Cordilleras MWC are minor (projected to be less than 0.01 mgd) and are anticipated to be met with RWS supplies through 2045.

2.2.2 PREP Water Suppliers and their Systems

This section briefly summarizes the potable water systems for the PREP Parties and those that could potentially receive purified water from one of the potable reuse projects explored in PREP Phase 3. A map showing the service areas is shown in Figure 1-1. Additional information about each water supplier and their systems can be found in their 2020 UWMP.

The SFPUC's System

The SFPUC's water system includes the RWS, an in-City distribution system to serve the City of San Francisco, retail and wholesale service areas on the San Francisco Peninsula and East Bay. The In-City Distribution System is owned and operated by the SFPUC and serves a population of nearly 900,000 in San Francisco. In-City retail customers are primarily served with RWS supply, but a few customers also receive groundwater and recycled water. Similarly, the SFPUC's suburban retail customers outside of San Francisco, including the Peninsula System, are primarily served with RWS supply, but some customers also receive groundwater (SFPUC, 2021). The **Peninsula System** includes conveyance facilities connecting the Bay Division Pipelines (BDPL) to the in-City distribution system and to other customers on the Peninsula. Two reservoirs, Crystal Springs Reservoir and San Andreas Reservoir, collect runoff from the San Mateo Creek watershed. Crystal Springs Reservoir also receives water from the Hetch Hetchy System. A third reservoir, Pilarcitos Reservoir, collects runoff from the Pilarcitos Creek watershed and directly serves one of the Wholesale Customers, the Coastside County Water District (which includes the City of Half Moon Bay), along with delivering water to Crystal Springs and San Andreas Reservoirs. The Harry Tracy Water Treatment Plant (WTP) filters and disinfects water supplied from Crystal Springs Reservoir and San Andreas Reservoir before it is delivered to customers on the Peninsula and the in-City distribution system (SFPUC, 2021).

The **In-City Distribution System** receives RWS supply from several major pipelines from the Peninsula System to the City of San Francisco. Water to the eastside of the in-City distribution system is fed by two pipelines that terminate at University Mound Reservoir. Water to the westside of the in-City distribution is fed by two pipelines that terminate at Sunset Reservoir and one that terminates at Merced Manor Reservoir. The in-City distribution system also includes ten reservoirs and eight water tanks that store water supplied by the RWS. Seventeen pump stations and approximately 1,250 miles of pipelines move water throughout the system and deliver water to homes and businesses in the City (SFPUC, 2021).

Cal Water's Bayshore and Bear Gulch Districts

California Water Service Company (Cal Water) is an investor-owned public utility supplying water service to approximately 1.8 million Californians through over 481,000 connections. Its 25 districts serve 63 communities spanning from the Chico-Hamilton City District in the northern portion of the state to the Palos Verdes District in southern California. On the San Francisco Peninsula, the Bayshore and Bear Gulch Districts purchase water from the RWS, are members of the BAWSCA, and could potentially receive purified water from as part of a PREP Project (CalWater, 2021). Cal Water does not currently distribute recycled water in the San Francisco Mid-Peninsula region and Bear Gulch Districts but are considering planned potable reuse projects to benefit customers. The **Cal Water Bayshore District** serves the public water systems of South San Francisco, San Mateo, San Carlos, and Town of Colma. In the early 2000's the South San Francisco District merged with the Mid-Peninsula District (San Mateo and San Carlos systems) to form Cal Water's Bayshore District. The Mid-Peninsula system comprise of 35 storage tanks, 54 booster pumps, and 383 miles of pipelines delivering about 12 million gallons per day to over 35,000 service connections. The City of Belmont, served by the Mid-Peninsula Water District, separates the Cities of San Carlos and San Mateo, and divides the Mid-Peninsula into two systems (CalWater, 2021b). The South San Francisco system comprise of 12 storage tanks, 21 booster pumps, and 144 miles of pipelines delivering about 6 million gallons per day to over 16,000 service connections (CalWater, 2021c). The Bayshore District water supply is purchased from the SFPUC RWS and delivers water to residential, commercial, industrial, and governmental customers in the Mid-Peninsula and South San Francisco service area.

The **Cal Water Bear Gulch District** serves the communities of Portola Valley, Woodside, Atherton, and portions of Menlo Park, Redwood City, and San Mateo County. The Bear Gulch District's water supply is primarily from water purchased from the SFPUC RWS, however local surface water supplements approximately nine percent of annual deliveries. The District delivers roughly 12 million gallons of water per day to more than 18,000 service connections, which includes residential, commercial, industrial, and governmental customers (CalWater, 2021a).

City of Redwood City System

The City of Redwood City serves water to customers within the incorporated limits of the City as well as portions of San Mateo County, including parts of the Town of Woodside and the City of San Carlos. Water distribution, water conservation and maintenance of water quality are the City's main water resource functions, as treated water purchased from the SFPUC RWS does not require further water treatment. The water service area serves approximately 89,000 people, covers approximately 17 square miles, and includes the Redwood Shores area, which is non-contiguous but included within the City of Redwood City service area. The City of Redwood City is a member of BAWSCA, and all the service area's water is purchased from the SFPUC RWS for distribution through 259 miles of pipelines, 13 storage reservoirs, and 10 pump stations. The City of Redwood City also has a recycled water project that delivered just over 850 AF of tertiary recycled water from SVCW for non-potable reuse in 2020 (Redwood City, 2021).

Estero Municipal Improvement District and the City of Foster City System

The Estero Municipal Improvement District (EMID) is located on the San Francisco Bay Peninsula between San Francisco and San Jose. EMID serves the incorporated limits of the City of Foster City and a portion of the City of San Mateo called Mariners Island, located immediately west of Foster City. EMID purchases all its potable water from the SFPUC RWS and is a member of the BAWSCA. The distribution system consists of four above ground storage tanks, a pump station, and 135 miles of pipeline to serve a population of approximately 36,500. EMID does not have historical or current water demands that are met with non-potable water supplies, such as recycled water or untreated surface water or groundwater (Foster City, 2021).

Mid-Peninsula Water District System

The Mid-Peninsula Water District (MPWD) is a "Special District" and a public agency directly providing water for municipal purposes in east central San Mateo County on the San Francisco Peninsula, about 30 miles south of San Francisco. The MPWD is a retail customer of the SFPUC RWS, and a BAWSCA member, connected at two points to the SFPUC system at a low elevation in Redwood City and a high elevation in the vicinity of the Pulgas Water Temple. The MPWD currently supplies water to approximately 27,500 customers in an area slightly larger than the city limits of the City of Belmont. The distribution system includes 20 pumps, 11 water tanks, and 94 miles of pipeline. The MPWD is not a PREP Party; however, due the service area location, there could be a potential opportunity to deliver purified water through the MPWD system in the future.

2.2.3 Plans for New Facilities

The SFPUC is leading a broader **Alternative Water Supply Program** to evaluate all potential sources of future water supply and the facilities to bring new projects online to develop supplemental supplies for the coming decades (SFPUC, 2022). SFPUC recognizes that the most significant water supply vulnerability right now is due to new flow requirements on the Tuolumne River through the State Water Resources Control Board (State Board) adopted amendments to the Bay Delta Water Quality Control Plan. For SFPUC, the effect of these requirements is that at current demand, the Regional Water System would need to find an additional water to meet its current water obligations, particularly in drought years. While the SFPUC and their partners work with the State of California on a Voluntary Settlement Agreement to protect the Bay Delta ecosystem, they continue to plan based on the current adopted amendment.

SFPUC is studying the feasibility of eight SF Bay Area and three Sierra Nevada (upcountry) area projects, the majority of which will require partnerships with multiple other entities to accomplish. SFPUC is also evaluating three projects within San Francisco. These projects are described in Section 4.3.

SFPUC has made a commitment to the SFPUC Commission to present project(s) that are ready for analysis under the California Environmental Quality Act (CEQA) by July 2023. Plans for new facilities will be driven by the outcomes of the Alternatives Water Supply Program and Bay Delta instream flow requirements.

2.3 Current and Projected Water Demands

Table 2-2 summarizes current and projected water demands for the Hetch Hetchy RWS for a 25year period, based on information provided in the SFPUC's 2020 UWMP. The difference between the supply and demand constitutes a shortfall, which could be reduced by a potable reuse or other alternative water supply project.

Demands	2020 ^(a)	2025	2030	2035	2040	2045
Retail Demands ^(b)	68.8	70.7	72.4	74.5	77.4	80.6
RWS Wholesale Demands ^(c)	132.1	146.0	147.9	151.9	156.3	162.7
Total SFPUC Demands	200.9	216.7	220.3	226.4	233.7	243.3
Total SFPUC Supplies ^(d)	200.9	216.7	220.3	226.4	233.7	243.4
Difference (Supply - Demand)	0.0	0.0	0.0	0.0	0.0	0.0

Table 2-2: Current and Projected SFPUC Water Demands (average, mgd)

Source: 2020 UWMP for the City and County of San Francisco

(a) Actual consumption data are obtained from customer billing data

(b) Single family residential and multi-family residential demand projections are from an econometric model developed for the SFPUC. Non-residential demands include commercial/industrial demands, which are also from an econometric model, as well as municipal and irrigation demands, which are assumed to remain constant at the previous five-year average level.

(c) Purchase requests for RWS supplies as anticipated to be reported in each agency's individual 2020 UWMP if one is to be prepared (estimates are subject to change). Projections were provided to the SFPUC by BAWSCA in January 2021. See each agency's 2020 UWMPs for their most up to date purchase request projections.

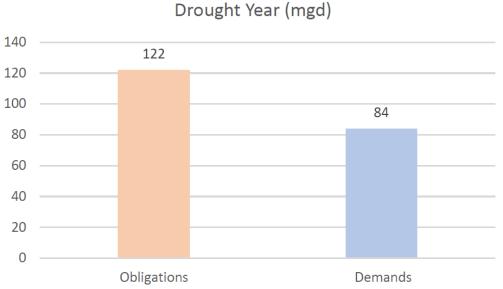
(d) See Table 2-1

The central planning objective of the Alternatives Supply Planning Program, discussed in Section 2.2.3, is to meet anticipated water supply needs in drought years in the SFPUC's retail and wholesale service areas through the 2045 planning horizon (SFPUC 2022). Future resource needs must account for:

- 1) the potential instream flow requirements that would affect available water supplies.
- the SFPUC's contractual obligations to retail and wholesale customers, and an additional 9 mgd for the two interruptible customers (Cities of San Jose and Santa Clara)¹.

¹ The SFPUC is contractually obligated to making a decision about whether to make San Jose and Santa Clara permanent customers by December 31, 2028.

Based on the difference between the SFPUC's anticipated total obligations and expected supply availability in the RWS, the additional water supply need in a drought year would be 122 mgd, by 2045. However, demands over the planning horizon are projected to be lower than the obligations². Comparing demand projections to water supply availability in 2045, the water supply need would be 84 mgd (Figure 2-2).



Water Supply Needs - 2045

Figure 2-2: Anticipated RWS Supply Needs in 2045 - Drought Year

Water from the SF RWS comprise a substantial portion of the water supply for BAWSCA's twentysix member agencies. Table 2-3 summarizes current and projected water demands for the BAWSCA member agencies for a 25-year period, based on information provided in BAWSCA FY 2020-21 Annual Survey.

Source: Alternatives Supply Planning Program – Quarterly Update (SFPUC, 2022)

² Demands for supply from the RWS account for savings from conservation and offsets from non-RWS water supplies and onsite water recycling.

Demands	2020	2025	2030	2035	2040	2045
SF RWS Purchase	139.76	153.91	153.54	157.53	161.95	172.81
Groundwater	17.29	30.59	30.91	32.39	35.37	41.88
Recycled Water	7.71	10.84	12.48	13.99	15.83	17.47
Surface Water	0.82	6.62	6.62	6.62	6.62	6.62
Other Sources	39.81	45.41	43.47	45.05	48.40	44.19
Total BAWSCA Demands	205.39	247.39	247.02	255.58	268.17	282.97

Table 2-3: Current and Projected Water Demands for PREP Parties (average, mgd)

Source: BAWSCA FY 2020-2021 Annual Survey

A summary of system demands for the PREP water agencies, Cal Water, Redwood City and EMID, are provided in Table 2-4

Demands	Average Day Demand	Ave Day Purchased from RWS	% Demand Met with RWS Supplies
Redwood City	9.22	8.48	92%
Cal Water Bayshore - Mid-Peninsula	12.99	12.99	100%
Cal Water Bayshore - South San Francisco	5.92	4.55	77%
Cal Water Bear Gulch	11.96	11.96	100%
EMID	4.31	4.31	100%

Source: BAWSCA Member Agencies Profiles <u>https://bawsca.org/members/profiles</u>

2.4 Water Quality

Water Quality Concerns for the Current and Projected Water Supplies

The SFPUC meets much of its existing potable water demands with imported water from the Hetch Hetchy RWS, which is derived from rain and snow from Hetch Hetchy in Yosemite National Park and conveyed via a system of natural and artificial channels and pipelines. Imported Hetch Hetchy water is generally of high quality with low levels of TDS, sulfate, hardness, iron, and manganese, and consistently meets all federal and state water quality standards as reported in the annual Water Quality Report (SFPUC 2020). As previously noted, the water service areas for this study primarily receive water from Hetch Hetchy, and a small portion of water from local SF Bay Area water. Water from the Hetch Hetchy Reservoir only requires primary disinfection and pH adjustment for corrosion control in the pipelines and undergoes UV disinfection at the Tesla Treatment Facility; water from Hetch Hetchy is not required to undergo filtration prior to distribution. However, local RWS flows from the Alameda System reservoirs are filtered and treated at the Sunol Valley WTP and water from the Peninsula System reservoirs are treated at Harry Tracy WTP. The filtered and treated water from the local watersheds is blended with water from the Hetch Hetchy reservoir, and most customers receive this blended water supply. A summary of constituents in the regional water supply is provided in Table 2-5.

Parameter	Unit	State MCL	Public Health Goals (NL)	Reported	Value
Turbidity	NTU	5	N/A	Highest	1.3 ^(a)
Nitrate (as nitrogen)	ppm	10	10	Range Average	ND
Chloride	ppm	200	N/A	Range Average	<3-15 9
Chlorate	ppb		800	Range Average	67-1200 262
Sulfate	ppm	500	N/A	Range Average	1-34 17
Total Dissolved Solids (TDS)	ppm	1,000	N/A	Range Average	<20-137 72
Hardness (as CaCO3)	ppm	N/A	N/A	Range Average	8-79 45
Total Organic Carbon	ppm	N/A	N/A	Range Highest RAA	1.7-3.4 2.9
N-Nitrosodimethylamine (NDMA)	ppt	N/A	3 (10)	Range	ND

Table 2-5: SFPUC Water Quality

Source: SFPUC annual Water Quality Report (SFPUC 2020)

(a) Maximum turbidity measured from unfiltered Hetch Hetchy water.

2.5 Existing and Future Resources

Current and Projected Wastewaters and Disposal Options Other Than the Proposed Title XVI Project. Include plans for new wastewater facilities, including projected costs.

The SVCW Wastewater Conveyance System takes wastewater from each of the Joint Powers Authority (JPA) member agencies' (Belmont, San Carlos, Redwood City, and West Bay Sanitary District) collection systems, serving 220,000 customers. The WWTP has a permitted capacity of 24 mgd for average dry weather flow (ADWF) and 68 mgd for peak wet weather flow (PWWF). The wastewater at the SVCW WWTP is treated to disinfected tertiary recycled water standards, and excess treated water effluent is discharged to the San Francisco Bay. Discharges from the SVCW WWTP are regulated under an NPDES permit (Order No. R2-2018-0005; National Pollutant Discharge Elimination System (NPDES) permit No. CA 0038369) from the San Francisco Bay RWQCB.

The San Mateo WWTP is jointly owned by the cities of San Mateo and Foster City/Estero Municipal Improvement District and operated by the City of San Mateo. The San Mateo WWTP serves more than 150,000 people and businesses in the City of San Mateo's service area. The WWTP has a permitted capacity of 15.7 mgd for ADWF and 60 mgd for peak wet weather flow (PWWF). The wastewater at the San Mateo WWTP is treated to secondary standards, and the effluent is discharged to the San Francisco Bay. Discharges from the San Mateo WWTP are regulated under an NPDES permit (Order No. R2-2012-0006; NPDES No. CA 0037541) from the RWQCB.

Current and future wastewater flow projections area summarized in Table 2-6. New wastewater treatment facilities are not planned at this time.

Wastewater	2020	2025	2030	2035	2040	2045
Wastewater Flows ^(a)						
Influent to SCVW WWTP	14,623	n/a	n/a	n/a	n/a	n/a
Influent to San Mateo WWTP ^(b)	7,834	n/a	n/a	n/a	n/a	n/a
Recycled Water Demands ^(c)						
Redwood City	856	1,286	1,426	1,686	1,701	1,716
Cal Water Bayshore	0	0	0	0	0	0
Cal Water Bear Gulch	0	0	0	0	0	0
EMID	0	0	0	0	0	0

Table 2-6: Current and Projected Wastewater Flows (AFY)

Source: 2020 UWMP for Redwood City, Cal Water Mid-Peninsula, Cal Water South San Francisco, Cal Water Bear Gulch, and EMID

(a) Wastewater flows were not projected as part of the UWMPs.

(b) Wastewater flows from City of San Mateo and EMID are combined.

(c) Discharges were not projected as part of the UWMPs.

The PREP Parties have explored long-range plans to beneficially use the recycled water from the SVCW WWTP and the San Mateo WWTP and to effectively discontinue discharges to the San Francisco Bay. The Alternatives Supply Planning Program, discussed in Section 2.2.3, includes exploration of several recycled water projects, including the Crystal Springs Purified Water project that is the focus of this Title XVI Feasibly Study.

Section 3: Water Reclamation and Reuse Opportunities

Address the opportunities for water reclamation and reuse in the study area, and identify the sources of water that could be reclaimed

Several agencies on the San Francisco Mid-Peninsula are producing tertiary treated recycled water for non-potable irrigation, commercial, and industrial uses. However, the only existing potable reuse project in northern California is Monterey One Water's recently implemented groundwater replenishment program.

In terms of reuse by the PREP Parties, the SFPUC began recycling wastewater in the early 1930s to irrigate Golden Gate Park, but the facility was eventually decommissioned in 1981 due to stricter standards for recycled water treatment. Over the years the SFPUC has supported recycled water projects throughout the Regional Water System's services area, and most recently the SFPUC is implementing the Westside Enhanced Water Recycling Project in the City of San Francisco, which will utilize up to 4 mgd of recycled water from the Oceanside Water Pollution Control Plant for non-drinking purposes. The City of Redwood City has also been supplying up to 0.75 mgd of recycled water and San Mateo are currently not producing water for reuse.

For the PREP Project, two potential sources of treated wastewater are evaluated for potable reuse: (1) effluent from the SVCW facility; and (2) effluent from the San Mateo Wastewater Treatment Plant (WWTP).

This section provides a brief description of the following:

- 1. identified uses for reclaimed water,
- 2. the water market,
- 3. potential project challenges,
- 4. stakeholders,
- 5. potential sources of water to be reclaimed,
- 6. source water facilities,
- 7. existing water reuse,
- 8. water reclamation and reuse technology.

Additional supporting information for this section is included in **Appendix B**: Permitting and Regulatory Requirements

3.1 Identified Uses for Reclaimed Water

Description of all uses for reclaimed water or categories of potential uses. Environmental restoration, fish and wildlife, groundwater recharge, municipal, domestic, industrial, agricultural, power generation, and recreation. Identify any associated water quality, and associated treatment requirements.

Recycled water begins as wastewater that undergoes a series of treatment steps using a multibarrier approach to remove organic matter and pollutants. The production and use of recycled water must adhere to strict regulations stipulating the levels of treatment, allowable types of reuse, and water quality requirements. Figure 3-1 illustrates the multi-barrier approach to reuse, highlighting the increasing level of treatment necessary to produce the right quality of water for the right use.

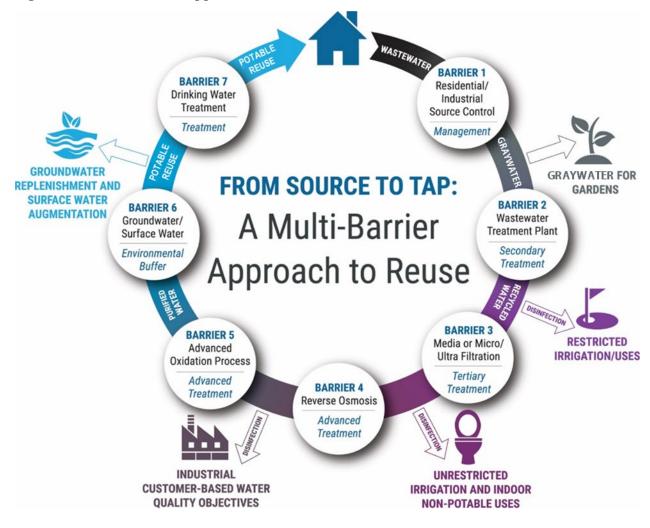


Figure 3-1: Multi-Barrier Approach to Reuse

Non-potable reuse has many applications but for purposes of this document, refers to the use of tertiary treated municipal wastewater for a specific purpose other than drinking, such as landscape irrigation, industrial uses, agriculture, or for environmental benefits. In general, water for non-potable reuse does not require the same level of treatment as potable reuse (AWWA, 2016). Centralized non-potable reuse requires dedicated pipe networks and pumping systems, or an alternative delivery system such as trucking (WRF, 2014b). Throughout California, NPR has been ongoing for the last century, and regulations for NPR have been in place since the 1970s. As previously noted, SVCW has been producing recycled water for Redwood City's recycled water program since 2000 for current non-potable customers.

Potable reuse refers to the intended use of highly treated or purified municipal wastewater to augment a water supply that is used for drinking and all other purposes. Unplanned potable reuse, where one community draws raw water supplies downstream from wastewater treatment plant discharges, is regulated by state and federal discharge requirements for WWTPs. Implementing planned potable reuse involves a more formal public process and regulatory consultation, and the regulations in California for indirect and direct potable reuse are at varying stages of development. AB 292, introduced in January 2019, aims to eliminate the distinctions of "indirect potable reuse" and "direct potable reuse" to include groundwater augmentation, ResWA, RWA, and treated water augmentation.

The definitions herein reflect the proposed language in AB 292 and references the terms used in existing law.

- **"Groundwater augmentation"** means the planned use of recycled water for replenishment of a groundwater basin or an aquifer that has been designated as a source of water supply for a public water system, as defined in Section 116275 of the Health and Safety Code. *(Previously referred to as IPR via groundwater replenishment reuse)*
- **"Reservoir water augmentation"** means the planned placement of recycled water into a raw surface water reservoir used as a source of domestic drinking water supply for a public water system, as defined in Section 116275 of the Health and Safety Code, or into a constructed system conveying water to such a reservoir. (*Previously referred to as IPR via surface water augmentation (SWA)*)
- **"Raw water augmentation"** means the planned placement of recycled water into a system of pipelines or aqueducts that deliver raw water to a drinking water treatment plant that provides water to a public water system, as defined in Section 116275 of the Health and Safety Code. (*Previously referred to as direct potable reuse (DPR) into a raw water supply upstream of a drinking water treatment plant)*
- **"Treated drinking water augmentation"** means the planned placement of recycled water directly into a finished water distribution system of a public water system, as defined in Section 116275 of the Health and Safety Code. (*Previously referred to as DPR into a potable water supply distribution system downstream of a drinking water treatment plant*)

Figure 3-2 illustrates the progression of potable reuse regulations and legislation. Regulations for groundwater augmentation became effective on June 18, 2014. Final recycling criteria for ResWA were adopted by the State Board on March 6, 2018 and became effective on October 1, 2018.

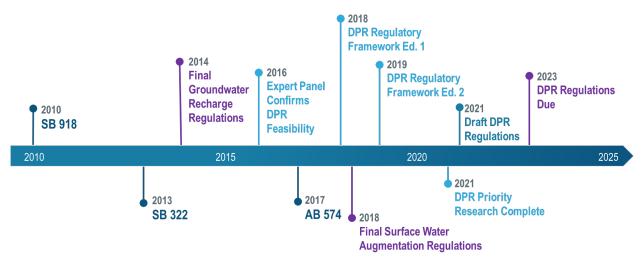


Figure 3-2: Progression of California Potable Reuse Regulations and Legislation

Currently, RWA and TWA are not yet included as allowable uses in California, though a report released by the State Board on December 26, 2016, concluded that it is feasible to regulations for RWA and TWA, provided that certain research and key knowledge gaps are addressed (State Board 2016).

- AB 574, signed on July 5, 2017, further required the State Board to adopt uniform water recycling criteria for potable reuse through RWA on or before December 31, 2022.
- The State Board published a proposed framework for regulating DPR (State Board 2018), which evaluated how public health threats, risk management opportunities and permitting options vary between the range of potable reuse forms and how public health must and will be protected in all cases.
- The Framework also set forth a schedule for completing the recommended research from the prior investigation of developing raw water augmentation criteria (WateReuse 2016).
- In March 2021, the State Board released a DPR Framework Addendum that included an early draft of the anticipated criteria for DPR.
- In August 2021, an updated DPR Framework 2nd edition Addendum was released that included an updated early draft of the anticipated criteria for DPR and an updated schedule for completing research and development of a regulatory framework that is protective of public health.
- To comply with state mandates, the DDW has also established an expert panel to review the draft DPR criteria and provide inputs by the end of 2023. Details on the draft DPR criteria are discussed in **Appendix B**.

3.2 Water Market

Water Market Available to Utilize Recycled Water to be Produced

The PREP Project focused on the market for potable reuse, which included augmentation of drinking water reservoirs and distribution systems on the San Francisco Mid-Peninsula. Once intermingled with the drinking water system, the market for RWS drinking water will be relevant.

The market for non-potable reuse was not a focus of the PREP Project.

3.2.1 Description of the market assessment procedures used

A summary of the market assessment for the three PREP Phases is provided herein to provide a reference to the approach used to assess the market for different types of potable reuse.

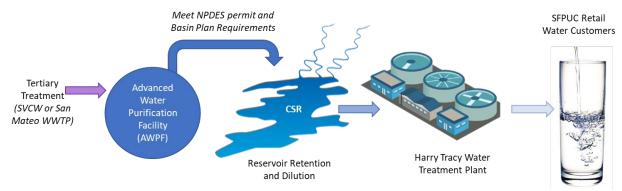
- The PREP Phase 1 Initial Study evaluated project alternatives for groundwater augmentation in the San Mateo Plain Basin, and ResWA at CSR and at Bear Gulch Reservoir. RWA or TWA alternatives were not considered as part of the Initial Study. Groundwater augmentation was deemed not viable for further study due to uncertainty about groundwater basin capacity and well siting limitations. It was also determined the use of Bear Gulch Reservoir for
- For Phase 2, the PREP Parties agreed to proceed with the evaluation of ResWA at CSR to confirm the ability to meet finalized ResWA regulations, further explore institutional issues, evaluate pipeline alignments, and refine costs.
- For Phase 3, the PREP Parties agreed to proceed with the evaluation ResWA at CSR and develop direct potable reuse alternatives to explore RWA at Bear Gulch Reservoir and TWA on the San Francisco Mid-Peninsula Region. Thus, the following sections focus on regulatory and treatment requirements for potable reuse via ResWA, RWA and TWA.

The following sections describe the identified potential uses for purified water for the PREP Phase 3 Project.

3.2.1.1 Reservoir Water Augmentation (ResWA)

A potable reuse project via reservoir augmentation, also referred to as indirect potable reuse (IPR), involves the use advanced treated recycled water for augmenting a reservoir that is designated as a source of municipal water supply. According to the finalized Surface Water Augmentation (also referred to Res WA in this report) regulations, the viability of a ResWA project depends on the dilution ratio and the retention time achievable in the reservoir. No RWA projects currently exist in California, although three are moving forward in southern California: (1) Pure Water San Diego (San Diego 2022); (2) East County Advanced Water Purification Program (East County 2022);, and (3) Pure Water Project Las Virgenes-Triunfo (LVT JPA 2022). The PREP Phase 3 RWA concept is depicted in Figure 3-3.

Figure 3-3: ResWA Concept



3.2.1.2 Raw Water and Treated Water Augmentation

DDW defines direct potable reuse as, "the planned introduction of recycled water either directly into a public drinking water system, or into a raw water supply immediately upstream of a drinking water treatment plant." As illustrated in Figure 3-4, RWA and TWA both involve the use of advanced treated recycled water for augmenting a municipal water supply. For the RWA concept, Bear Gulch reservoir is unable to meet the dilution ratio and the retention time required for ResWA, but the Bear Gulch Filter Plant still provides an additional treatment buffer. For the TWA concept there is no additional environmental or treatment buffer, and the purified water would directly augment the drinking water distribution system via and storage tank or transmission pipeline.

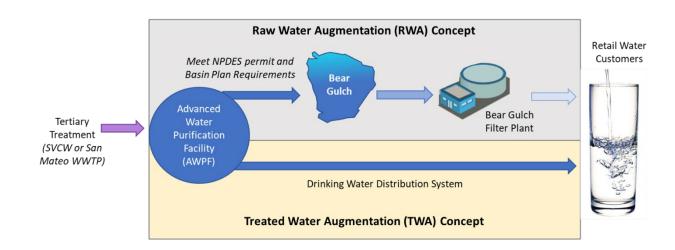


Figure 3-4: RWA and TWA Concepts

3.2.2 Identification of potential users

Define the expected use, peak use, on-site conversion costs, and desire to use recycled water for each potential user, including letters of intent if available. Consultation with Potential Recycled Water Customers

The PREP Project does not identify non-potable users for recycled water, thus there are no on-site conversion costs, letters of intent from potential users or consultations with potential recycled water customers conducted as part of this effort.

The primary users of purified water from the PREP Project would be existing customers served by the PREP water agencies, which includes the SFPUC, CalWater, Redwood City, EMID/Foster City and potentially other BAWSCA agencies. An overview of each party and infrastructure relevant to the PREP is provided in Section 3.4.

3.3 Potential Project Challenges

Inhibitors may be physical, monetary, converting systems for reused water, or public acceptance. Identify methods or community incentives to stimulate recycled water demand, and methods to eliminate obstacles.

There are inherent challenges associated with the introduction of a potable reuse program. Some of the potential project challenges for implementing a potable reuse on the San Francisco Mid-Peninsula include:

- **High Costs and Construction Impacts:** Infrastructure associated with an AWPF, new pipelines, and a new brine line would be expensive to construct. Construction impacts to the local community, environmental permitting (CEQA), right-of-way acquisitions, and easements would be challenging given the amount of above and below ground facilities that would be constructed as part of the project. The PREP Parties have dealt with many of the issues through other capital improvement projects and would apply similar methods to address obstacles as they arise.
- Institutional Agreements: Interagency coordination would be a significant effort due to the number of state and local agencies required to implement the project. Entities include wastewater agencies who own and operate the wastewater treatment plans that would supply the source water, water agencies that would receive purified water, local cities for encroachment permits, and regulatory agencies (including DDW and the RWQCB) for implementation of potable reuse. The PREP Parties, as stakeholders, have already initiated discussions internally, and as the project develops conversations with regulators and local agencies will continue to address issues and negotiate agreements.

- **Public Outreach:** Public perception regarding a potable reuse project can be a significant barrier to overcome. The PREP Parties will take a proactive approach to stakeholder engagement, retaining a communication firm specializing in water programs to involve the community, NGOs, and local leaders to help navigate the political, social, and technical hurdles that will need to be overcome in order to implement a successful surface water augmentation project.
- **Implementation:** Potable reuse projects are complex, with many technical, regulatory, and operational challenges to overcome.
 - For ResWA at CSR, additional project challenges include management of operations of CSR reservoir (e.g., meeting lake level requirements, environmental releases and overall Regional Water System operational constraints) and demonstrating that the purified water will meet and exceed ambient water quality without causing degradation.
 - For RWA at Bear Gulch, similar reservoir management and water quality challenges would apply with the additional challenge of the need for considerable upgrades at the existing water treatment plant and dam.
 - For TWA, the potential for purified water to dominate the local water supplies and integration of flows with current operations are challenges that would need to be addressed.

Over the last 5 years, the PREP Parties have evaluated a range of potable reuse projects, removed from further considerations projects that had insurmountable obstacles, and identified implementation challenges and potential solutions along the way. The PREP Parties are committed to working together, to meet regulatory requirements using innovative technologies and operational expertise to implement the best project for the region.

3.4 Stakeholders

Identification of all the water and wastewater agencies that may have jurisdiction in the potential service area or over the sources of reclaimed water that are desired.

The pursuit of a potable reuse project in the region would solicit the interest of numerous stakeholders on the San Francisco Mid-Peninsula and the surrounding area. An initial list of potential stakeholders that may be interested in future developments of a PREP Project is provided in Table 3-1.

Table 3-1: List of Potential Stakeholders

Category	Organization Name
Water Agency	SFPUC, BAWSCA, Cal Water
Wastewater Agencies	SVCW, City of Redwood City and City of San Mateo
Hetch Hetchy Regional	City and County of San Francisco
Water System Members	BAWSCA 26 Member Agencies
Direct Connections to CSR	Coastside County Water District
	City of Daly City, South San Francisco, City and County of San
	Francisco, City of San Bruno, Westborough,
	North Coast County Water District,
Other Direct Connections	Agencies/cities that may receive flows from the Sunset Branch
to CSR or Harry Tracy	pipeline during emergencies/outages
WTP	
Cities or other entities in	Redwood City, Belmont, Foster City, San Carlos, City of San Mateo,
ROW or Party to Existing	San Mateo County, West Bay Sanitary District, Estero Municipal
JPAs/Agreements	Improvement District
Environmental groups	Natural Resources Defense Council, Sierra Club, California
	Coastkeepers Alliance, Surfrider Foundation, Pacific Institute, San
	Francisco Baykeeper, Save the Bay, Tuolumne River Trust
	Open the SF Watershed, Bay Institute, Wholly H2O
Universities/Schools	San Francisco Universities: UC San Francisco, San Francisco State
(if interested)	University, University of San Francisco, Golden Gate University,
	Silicon Valley Universities: Stanford University, San Jose State
	University, Santa Clara University, others.
	Local schools
Community Groups	Sustainable Silicon Valley, Sustainable San Mateo County, Silicon
	Valley Leadership Group, Silicon Valley Joint Venture, Redwood
	Shores, Concerned Citizens, Green County San Mateo
Other Groups	Medical Groups – Santa Clara County, San Mateo County, and other
	Medical Associations
	Industry/Business Groups – Bay Area Council, Bay Area Council
	Economic Institute, Association of Bay Area Governments (ABAG),
	Silicon Valley Leadership Group
	Water-Related Associations/Organizations – WateReuse, AWWA,
	CWEA, ACWA, BACWA, San Francisco Estuary Institute, ReNUWit
Governmental/Regulatory	SWRCB /DDW, San Francisco Bay RWQCB
Jurisdiction	County Health Departments, California Public Utilities Commission,
	California EPA and US EPA, US Bureau of Reclamation (Title XVI)

The following sections provide an overview of each party and infrastructure relevant to the PREP.

3.4.1 Silicon Valley Clean Water (SVCW)

SVCW is a Joint Powers Authority (JPA) governed by four member agencies (City of Redwood City, West Bay Sanitary District, San Carlos, and Belmont). SVCW's Wastewater Conveyance System takes wastewater from each of the JPA member agencies' collection systems and delivers it to the SVCW wastewater treatment plant (WWTP) located adjacent to San Francisco Bay at the northeast end of Redwood Shores. The individual members of the JPA own and operate the sanitary sewer collection systems within their respective jurisdictions. SVCW owns and operates the WWTP, as well as the conveyance system force main and pump stations that convey the raw wastewater to the treatment plant. SVCW produces recycled water for Redwood City for unrestricted non-potable uses.

3.4.2 City of San Mateo

The City of San Mateo provides stormwater, sewer, and wastewater treatment services to more than 150,000 people and businesses in the City of San Mateo's service area. The San Mateo WWTP, located north of the San Mateo Bridge and east of Hwy 101, is jointly owned by the cities of San Mateo and Foster City/Estero Municipal Improvement District and operated by the City of San Mateo. The treated effluent is discharged to a deep-water channel of the San Francisco Bay. The City of San Mateo, through it's Clean Water Program is upgrading the existing WWTP to eliminate sanitary sewer overflows, meet current and future regulatory requirements, ensure wet-weather capacity, and explore water reuse opportunities.

3.4.3 Bay Area Water Supply and Conservation Agency (BAWSCA)

BAWSCA was created in 2003 to represent the interests of cities, water districts, and private utilities in Alameda, Santa Clara and San Mateo counties that purchase water on a wholesale basis from the San Francisco Regional Water System (RWS). BAWSCA is governed by a 26-member Board of Directors comprised of a representative from 24 cities and water districts that are member agencies of BAWSCA, and two private utilities that also have appointees to the board, Stanford University and California Water Service Company. BAWSCA has the authority to directly represent the needs of the cities, water districts, and private utilities (wholesale customers) that depend on the RWS.

3.4.4 California Water Service (Cal Water)

Cal Water, formed in 1926, is a San Jose-based company that serves 484,900 customer connections through 28 Customer and Operations Centers throughout the state. The Cal Water Bayshore District serves the SF Bay Area Region, including San Carlos, San Mateo, South San Francisco, and the Town of Colma. The Bear Gulch District serves the communities of Atherton, Portola Valley, Woodside, parts of Menlo Park, parts of unincorporated Redwood City, and adjacent unincorporated portions of San Mateo County including West Menlo Park, Ladera, North Fair Oaks, and Menlo Oaks. Cal Water purchases potable water from SFPUC, pumps supplemented by local groundwater wells, and delivers it to customers via a system of drinking water pipelines, storage tanks, and booster pump stations.

3.4.5 City of Redwood City

The City of Redwood City is the third largest city in San Mateo County, with 82,881 residents. Redwood City is a member agency of the SVCW JPA and owns and operates two 2-million-gallon storage tanks, a 1-million-gallon chlorine contact tank, a distribution pump station at the SVCW facility, and 17 miles of distribution pipelines to serve tertiary recycled water to non-potable reuse customers in the City's service area.

3.4.6 The San Francisco Public Utilities Commission (SFPUC)

The SFPUC provides retail drinking water & wastewater services to the City of San Francisco, wholesale water to three SF Bay Area counties, green hydroelectric & solar power to Hetch Hetchy electricity customers, and power to the residents & businesses of San Francisco through the CleanPowerSF program. The SFPUC is the third largest municipal utility in California, serving 2.7 million residential, commercial, and industrial customers in the SF Bay Area. The SFPUC owns and operates the Hetch Hetchy Regional Water System (Figure 2-1), which includes Crystal Springs Reservoir (CSR) and the Harry Tracy WTP, where stored water from CSR is treated before being supplied to drinking water customers.

3.5 Potential Sources of Water to be Reclaimed

All potential sources including impaired surface and groundwater sources.

The primary source of water to be reclaimed is municipal wastewater from the SVCW JPA member agencies' (Belmont, San Carlos, Redwood City, and West Bay Sanitary District) collection systems, which is treated at the SVCW facility and/or municipal wastewater from the City of San Mateo's and Foster City's service area, which is treated at the San Mateo WWTP. The SVCW and San Mateo WWTP facilities are further discussed in the next sections.

3.6 Source Water Facilities

Description and location of the source water facilities, including capacities, existing flows, treatment processes, design criteria, plans for future facilities, and quantities of impaired water available to meet new reclaimed and reused water demands.

The SVCW facility and the San Mateo WWTP are the two source water facilities in consideration and are located approximately four miles apart in the cities of Redwood City and San Mateo, respectively, as depicted in Figure 3-5.



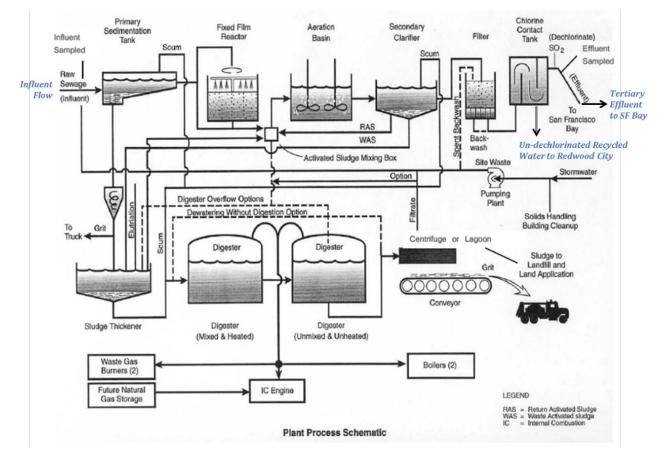
Figure 3-5: Potential Sources of Treated Wastewater

3.6.1 Silicon Valley Clean Water (SVCW)

The SVCW's Wastewater Conveyance System takes wastewater from each of the JPA member agencies' (Belmont, San Carlos, Redwood City, and West Bay Sanitary District) collection systems, serving 220,000 customers. The wastewater is pumped to its wastewater treatment plant located adjacent to San Francisco Bay at the northeast end of Redwood Shores. The individual members of the JPA own and operate the sanitary sewer collection systems within their respective jurisdictions, and West Bay Sanitary District (WBSD) also owns the existing Flow Equalization Facility (FEF), which can be used to store its wastewater during wet weather conditions. SVCW owns and operates the facility, as well as the conveyance system force main and pump stations that convey the raw wastewater to the treatment plant.

SVCW is a water resource recovery facility that meets all stringent federal and state regulations. Built in 1980, the SVCW facility enables wastewater to be recycled and the fragile ecosystem of the San Francisco Bay to be protected for current and future generations to enjoy (SVCW 2022). The SVCW facility uses an advanced, two-stage biological treatment facility where wastewater passes through physical and biological processes, which result in high-quality effluent being discharged to the deep-water channel of the San Francisco Bay (SF Bay). The facility has a peak wet weather flow capacity of 71 mgd. The SVCW treatment process schematic is shown in Figure 3-6.

SVCW is successfully producing recycled water for Redwood City's Phase 1 Recycled Water Project that meets Title 22 of the CCR for unrestricted non-potable uses. The facilities constructed on SVCW's site include tertiary treatment and disinfection, pumping, and storage. Future filtration and storage improvements are planned for the Phase 2 expansion of Redwood City's recycled water system.





3.6.1.1 SVCW Available Flow

SVCW has a permitted Average Dry Weather Flow (ADWF) capacity of 29 mgd and a peak wet weather flow capacity of 71 mgd. As shown in Figure 3-6, un-dechlorinated tertiary effluent is supplied to Redwood City to meet recycled water demands, and the remaining tertiary effluent is discharged into SF Bay. From 2013 to 2020, the average monthly effluent flow discharged to SF Bay was approximately 13.7 mgd.

During the 2013-2020 period, the average monthly flow during the dry-weather months (May – October) was approximately 12.3 mgd. This flow was used to provide a conservative estimate of the amount of effluent available for reuse.

- Sharon Heights Golf and Country Club (SHGCC) and WBSD have a newly constructed recycled water facility, where SHGCC pumps and treats raw wastewater from the WBSD collection system and uses it for irrigation at the golf course. This project diverts up to 0.5 mgd of influent from SVCW.
- Redwood City has a total allotment of 2.9 mgd of tertiary recycled water. During this same period of record, Redwood City has used 0.72 mgd on an average annual basis and the highest monthly average use (in July 2020) was about 1.3 mgd. Redwood City reserves the right to the remaining 2.18 mgd of effluent.
- Menlo Country Club (Menlo CC) is in the SVCW wastewater service area and currently receives potable water from the SFPUC. Menlo CC has expressed interest in switching to recycled water. For this study, it is assumed that Menlo CC's 0.2 mgd of demand would be met by a satellite recycled water facility, hence reducing the amount of influent to SVCW.

Based on the above allotments and demands, an daily average of approximately 9 mgd to 11 mgd of effluent could be available for source water supply. It is recognized that continued water conservation, recycled water allocations and the demand for non-potable recycled water may compete with the availability of source water for the project. It is also recognized that influent flow from the wastewater conveyance system follows a diurnal curve that is typically at its minimum values during the early morning hours. Diurnal storage equalization and/or coordination with future tunnel operations would be required to maintain consistent flows for further purification. The availability of source water and need for storage will be further evaluated in future design phases.

The average monthly effluent flows into SF Bay for 2013 to 2020 are shown in Figure 3-7.

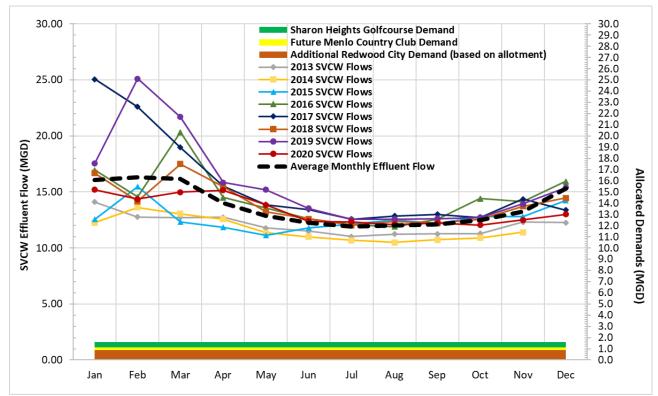


Figure 3-7: SVCW Average Monthly Effluent Flows (2013 - 2020)

Note: hourly dry-weather flows were not evaluated as part of this effort and should be further assessed in conjunction with equalization storage to estimate the minimum potential daily supply of available effluent.

For the purpose of this Study, it is assumed that 8 mgd would be conveyed to an Advanced Water Purification Facility (AWPF) and the remaining flow would serve to dilute the reject water, or reverse osmosis (RO) concentrate, which is returned to the outfall. During the dry weather months there may only be 2.7 mgd available for dilution, however during the wet weather months there will be additional flow available for mixing, which may vary based on the amount of inflow and infiltration (I&I) during storm events.

Assuming a 75 percent recovery rate for the AWPF that consists of low-pressure membrane filtration, via microfiltration (MF) or ultrafiltration (UF) as pretreatment prior to reverse osmosis (RO), the amount of purified water available for potable reuse would be about approximately 6 mgd. Additional discussion of treatment requirements and AWPF processes are provided in **Appendices B** and **C**, respectively.

3.6.1.2 SVCW Wastewater Water Quality

SVCW effluent consistently meets the requirements set forth in their discharge permit (Order No. R2-2018-0005; National Pollutant Discharge Elimination System (NPDES) permit No. CA 0038369) from the San Francisco Bay RWQCB (RWQCB 2013). SVCW could provide tertiary effluent, or Title 22 water depending on the desired water quality to facilitate efficient operation of an AWPF. Table 3-2 lists average water quality for some constituents of interest used to evaluate the potable reuse alternatives, based on available data at the time of this study. Future data collection efforts will be necessary to understand the water quality of the influent to the AWPF and estimate the anticipated water quality of the resulting purified water.

3.6.2 City of San Mateo

The San Mateo WWTP is jointly owned by the cities of San Mateo and Foster City/Estero Municipal Improvement District and operated by the City of San Mateo. The San Mateo WWTP serves more than 150,000 people and businesses in the City of San Mateo's service area. The current treatment plant uses bacteria to remove organic material and toxins from the wastewater it treats. Wastewater arrives at the plant through a series of pipelines and pump stations, which then passes through a series of physical and biological processes. The resulting high-quality effluent is discharged to the deep-water channel of the SF Bay.

As part of the City of San Mateo's Clean Water Program, the City has pursued a project to upgrade the existing secondary treatment facilities. to replace aging infrastructure, meet current and future regulatory requirements, and ensure wet-weather capacity (San Mateo 2019). This program aligns with the City's sustainability goals to explore water reuse, recover resources, and incorporate sustainable materials into future construction projects. The planned WWTP improvements include new Biological Nutrient Removal (BNR) Basins and a new Membrane Bioreactor (MBR) system, in addition to other supporting treatment processes. By effectively treating wastewater at an advanced biological treatment facility, the future plant will help keep SF Bay environmentally clean and safe. The planned WWTP will have a peak wet weather flow capacity of 78 mgd. A schematic of the proposed treatment approach is shown in Figure 3-8 and Figure 3-9 for average and peak wet weather flows, respectively.

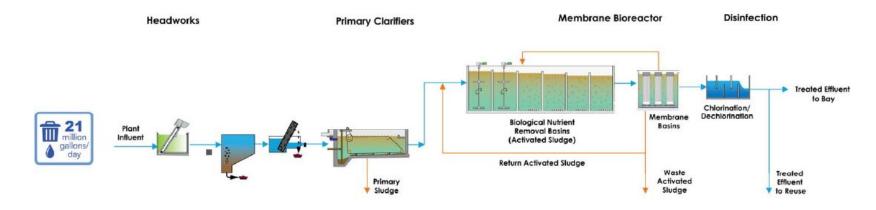
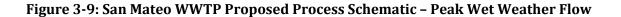
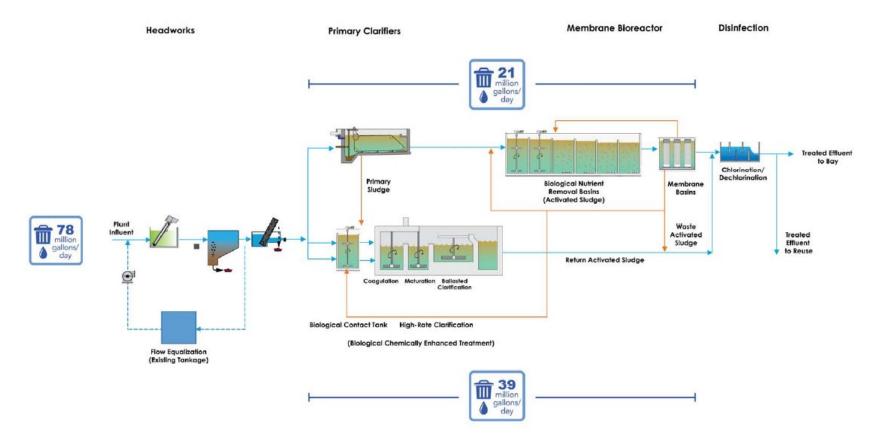


Figure 3-8: San Mateo WWTP Proposed Treatment Process Schematic - Average Flow

Source: San Mateo, 2019





Source: San Mateo, 2019

3.6.2.1 City of San Mateo Available Flow

The San Mateo WWTP has a planned average annual flow of 16 mgd and a planned peak wet weather flow of 78 mgd. Currently, the facility treats an average annual flow of 10.6 mgd with an ADWF of approximately 9.6 mgd from 2018-2020 flow data and a maximum wet weather flow of 60 mgd.

The City does not currently have a recycled water program. Since San Mateo has a similar dry weather flow to SVCW, it is assumed that the new MBR facility could provide 8 mgd tertiary effluent, with the potential to contribute an additional 6 mgd of purified water for a regional potable reuse project with 75 percent water recovery through the AWPF. This study assumes that any available effluent from San Mateo that is not used for the AWPF will be used to dilute the RO concentrate if the AWPF is located at San Mateo; however, no additional effluent from San Mateo w be used to dilute the RO concentrate if the AWPF is located at SVCW. Should additional dilution be needed to meet future SF Bay discharge requirements, the conveyance of additional flows from the San Mateo WWTP to the AWPF could be considered.

3.6.2.2 San Mateo WWTP's Water Quality

The City of San Mateo's WWTP's effluent consistently meets the requirements set forth in their discharge permit (Order No. R2-2012-0006; NPDES No. CA 0037541) from the RWQCB (RWQCB 2013). The City has embarked on a project to upgrade the existing secondary treatment facilities to replace aging infrastructure, meet current and future regulatory requirements, and ensure wetweather capacity and is currently in the design phase, which includes BNR and MBR facilities. Thus, there are no reported water quality data for the future facility. Table 3-2 lists anticipated water quality for some constituents of interest used to evaluate potable reuse alternatives.

3.6.3 Summary of Source Water Options

Table 3-2 summarizes the available flows and assumed water quality for the SVCW source water, the San Mateo WWTP source water, and source water from both facilities combined.

Parameter	Units	SVCW Tertiary Effluent ¹	San Mateo Anticipated Tertiary Effluent ²	SVCW + San Mateo Combined Tertiary Effluent
Tertiary Flow to AWPF	mgd	8	8	16
Est. Purified Flow	mgd	6	6	12
TDS ^{3, 4}	mg/L	1,000	1,900	1,450
TSS ⁴	mg/L	3.6	9.8	6.7
Turbidity	NTU	3.0	0.25	1.61
CBOD/BOD ⁵	mg/L	4 (CBOD)	5 (BOD)	N/A
Total Ammonia (as N)	mg/L	48.0	1	24.5
Total Nitrogen	mg/L	49.4	6.0	27.7
Total Phosphorus	mg/L	4.7	1.0	2.8

Table 3-2: Summary of Source Water Options

¹SVCW Commonly analyzed parameters from 2012-2021 provided to the RWQCB by City to fulfill NPDES general reporting requirements.

² Water quality data for San Mateo is from PREP Phase 2 study (as of September 2019).

³ TDS data for SVCW is from PREP Phase 2 study (as of September 2019).

⁴ TDS and TSS for combined tertiary effluent is shown as an average but is likely to vary based on blending timing and water chemistry.

⁵ CBOD = carbonaceous biochemical oxygen demand; BOD = biochemical oxygen demand

3.7 Existing Water Reuse

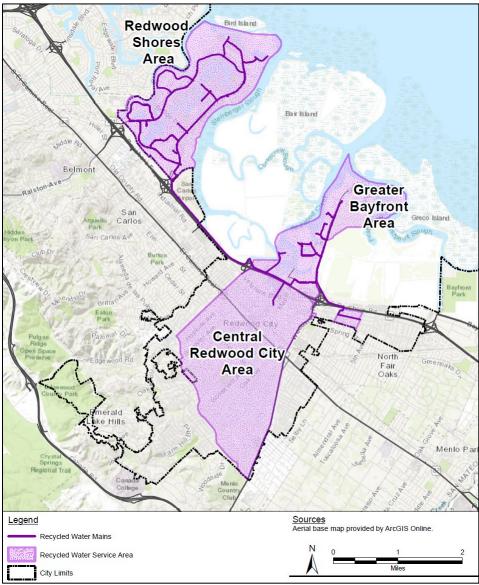
Description of the current water reuse taking place. Include a list of reclaimed water uses, types and amount of reuse, and a map of existing pipelines and use sites.

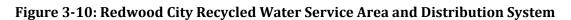
3.7.1 Current Uses

The SVCW currently produces tertiary-treated disinfected recycled water that meets the standards specified in Title 22 of the CCR for unrestricted non-potable use. Once the upgrades at the San Mateo WWTP are completed, the facility will produce recycled water.

Recycled water from SVCW has been utilized by Redwood City's Recycled Water Program, which was first introduced to the community in 2000, with a small trial in Redwood Shores. The program later expanded along the eastern edge of Hwy 101 from Redwood Shores to the Greater Bayfront Area, as shown in Figure 3-10. Redwood City owns and operates two 2-MG storage tanks, a 1-MG chlorine contact tank and a distribution pump station at the SVCW facility, and 17 miles of distribution pipelines to serve non-potable reuse customers.

Over the last five years, Redwood City's recycled water demand increased from 647 AFY in 2016 to 856 AFY in 2020. During this period, recycled water demand as a percentage of total water demand increased from 7.3 percent to 8.0 percent. Almost all recycled water is currently used for landscape irrigation with some indoor uses for toilet and urinal flushing, and a small portion dedicated to industrial, and construction uses. (EKI, 2021)





Source: City of Redwood City 2020 UWMP (EKI, 2021)

Cal Water's Bayshore District nor EMID have plans to reuse the tertiary effluent that will be produced at the San Mateo WWTP once the upgrade is completed in 2025.

3.8 Water Reclamation and Reuse Technology

Summary of water reclamation and reuse technology currently in use, and opportunities for development of improved technologies.

The current tertiary treatment process at SVCW is illustrated in Figure 3-6 and a schematic of the proposed treatment approach at the San Mateo WWTP is shown in Figure 3-8 and Figure 3-9, for average and peak wet weather flows, respectively.

Implementation of a potable reuse project would require advanced treatment processes to achieve the necessary levels of public health required for potable reuse via ResWA, RWA and TWA. Table 3-3 summarizes treatment processes considered for potable reuse. The AWPF treatment processes assumed for implementation of each type of potable reuse to meet the regulatory requirements discussed in **Appendix B** is detailed in the following sections.

Treatment Process	Description					
Tertiary Filtration	A wastewater post-treatment process that provides filtration to remove the majority of the remaining suspended solids and other pollutants using sand or media filtration.					
Microfiltration (MF) or Ultrafiltration (UF)	A membrane-based, low-pressure-driven separation process that provides a barrier to the passage of solids and microorganisms. MF and/or UF does not remove salts (i.e., Total Dissolved Solids [TDS]) or other dissolved constituents like ammonia. For potable reuse applications, the primary goal of MF/UF is to provide pre-treatment for the reverse osmosis (RO) membranes, and to remove suspended particulate matter and larger microorganisms.					
Membrane Bioreactors (MBR)	An MBR combines a bioreactor and microfiltration into one-unit process. The microfiltration membrane (cassette) is submerged in the bioreactor and water flows through the membrane either by vacuum or by gravity.					
Reverse Osmosis (RO)	A membrane-based, high-pressure-driven separation process that provides a barrier to the passage of particles, colloids, organics, bacteria and pathogens, and the vast majority of dissolved salts. RO produces a very low-TDS product stream and a high-TDS concentrate stream. Initially, RO was considered completely effective at removing all pathogens and chemicals; however, with improving analytical methods, select trace organic compounds have been detected in the RO permeate. This gave rise to the required advanced oxidation process following RO (discussed below).					

Table 3-3: Summary of Relevant Treatment Technologies

Treatment Process	Description
Chlorine-based Disinfection	The most common disinfection technology in wastewater treatment and reuse. Chlorine inactivates a diverse group of pathogens, including viruses, and residual chlorine prevents pathogen re- growth during storage and distribution. Free chlorine disinfection can be implemented to achieve virus and <i>Giardia</i> credits at multiple places in a potable reuse treatment train. Currently, California water recycling regulations do not differentiate between free and combined chlorine disinfection.
Ultraviolet (UV) Disinfection	Treatment by applying a broad spectrum of radiation with intense peaks at certain wavelengths. UV light penetrates an organism's cell walls and disrupts the cell's genetic material, making reproduction impossible. With the proper dosage, UV irradiation has proven to be an effective disinfectant for bacteria, protozoa, and virus in water, while not contributing to the formation of disinfection byproducts (DBPs).
UV-based Advanced Oxidation Process (AOP)	Treatment by applying light in the presence of an auxiliary oxidant that has been added to the wastewater, such as hydrogen peroxide, ozone, or chlorine. Photo-excited oxidants quickly degrade to form highly-reactive free radicals, which are strong oxidants capable of degrading most natural and synthetic organic compounds present in wastewater. The design of a UV-AOP typically requires UV doses in great excess of those needed for disinfection alone.
Ozone	To generate ozone (O_3) , energy is added to oxygen (O_2) , splitting the molecules into individual atoms which then collide with oxygen forming ozone. Ozone is then bubbled into water where it oxidizes compounds directly or forms hydrogen peroxyl (HO ₂) and hydroxyl (OH) radicals, which oxidize certain contaminants.
Biological activated carbon (BAC)	A biologically enhanced granular activated carbon (GAC) process that removes dissolved organics through adsorption by the activated carbon and biodegradation by bacteria attached on the activated carbon. Biologically activated carbon (BAC) has not been used in a full-scale potable reuse project in California to date but is currently being pursued for the City of San Diego's ResWA project. BAC filtration is often used after ozonation.
Breakpoint Point Chlorination	Breakpoint chlorination is a method to remove ammonia by adding high concentrations of chlorine to oxidize ammonia to nitrogen gas. A theoretical weight ratio of 7.6:1 chlorine to ammonia nitrogen is needed to convert ammonia nitrogen to ammonia gas. Greater ratios may be required in practice.

This Page Intentionally Blank

Section 4: Description of Alternatives

Description of other water supply alternatives considered to accomplish the objectives to be addressed by the Proposed Title XVI Project. Include benefits to be gained by each alternative, total project cost, life cycle cost, and corresponding cost of the project water produced expressed in dollars per million gallons (MG), and/or dollars per acre-foot. An appraisal level cost estimate, or better, is acceptable for these alternatives.

This section describes the potable reuse alternatives evaluated to determine the selection of the Proposed Title XVI Project that could be implemented by the PREP Parties.

- <u>Alternative 1:</u> 6-mgd ResWA in Crystal Springs Reservoir
- <u>Alternative 2:</u> 12-mgd ResWA in Crystal Springs Reservoir
- Alternative 3: 6-mgd RWA in Bear Gulch Reservoir
- <u>Alternative 4:</u> 6-mgd TWA on the San Francisco Mid-Peninsula
- <u>Alternative 5:</u> 12-mgd TWA on the San Francisco Mid-Peninsula

Various sub alternatives were also developed to present variations in source water and conveyance alignments. Each alternative would serve to meet the project objectives to improve local water supply reliability and drought resilience and reduce discharges to the San Francisco Bay. The economic analysis is covered in Section 5 and the description of the proposed Title XVI is covered in Section 6.

This section provides a description of the following:

- 1. Non-Federal Funding
- 2. Project Objectives and Design Requirements
- 3. Other Water Supply Alternatives
- 4. Potable Reuse Alternative Concepts
- 5. Potential Alignments and Pump Stations
- 6. Waste-Stream Discharge Treatment and Disposal Water Quality Requirements

Additional supporting information for this section is included in:

- Appendix B: Permitting and Regulatory Requirements
- Appendix C: Treatment Supporting Information
- Appendix D: Conveyance Considerations and Potential Pipeline Alignments
- Appendix E: Water Supply Modeling

4.1 Non-Federal Funding

Description of the non-Federal funding condition. The reasonably foreseeable future actions that the non-Federal project sponsor would take if Federal funding were not provided for the proposed water reclamation and reuse project, including estimated costs.

The project sponsor, responsible for the planning and development of the project, has not been defined at this time. Candidates for project sponsor include the SFPUC, as the owner and operator of the Regional Water System (RWS), or a joint powers authority (JPA) or similar legal entity, consisting of the water agencies and wastewater agencies that will distribute and supply water for the project (PREP Parties).

The project sponsor would be responsible for non-Federal funding and would manage and operate the proposed Project. The project sponsor and project partners would actively seek funding from a variety of sources including local, state, and Federal funding. Should Federal funding not be provided for the selected Project, the project sponsor and project partners would rely on alternative funding vehicles at a state and local level, including grants and low-interest loans. A portion of the project would be financed through rates and revenues from the project sponsor's customers.

The PREP Parties recognize that successful implementation of the project will require all financial and project delivery responsibilities to be accounted for and executable. This means that PREP Parties must agree upon their respective roles in the integrated system and recover the costs associated with their participation, directly or indirectly.

4.2 **Project Objectives and Design Requirements**

Statement of the objectives all alternatives are designed to meet.

The Project would seek to address two over-arching objectives:

- 1) Enhance local water supply reliability and resiliency for water providers on the San Francisco Peninsula to prepare for the unpredictability of climate change.
- 2) Reduce discharge to the San Francisco Bay helping communities use locally treated water more efficiently and prevent water from becoming a lost resource.

The potable reuse alternatives evaluated herein were developed to take a technically innovative approach, leveraging regional multi-agency cooperation, to solve the ever-growing water shortage and discharge compliance issues in the Parties' service areas. Specified project objectives and design requirements are discussed in this section.

4.2.1 Hydrologic Flow Regimes

Hydrologic flow regime scenarios are defined for the purpose of the Phase 3 PREP to assess how regional water system operations and potable water demands change under a range of hydrologic conditions. Two 6-year hydrologic periods are identified to showcase a range of wet/normal to critically dry operations to represent modeling years to use throughout the analysis. A 6-year drought would realize the maximum benefit of a potable reuse project because in this hydrologic period the RWS has available storage in the system. A 6-year normal/wet period would show the minimum benefit because the RWS has little to no available storage and would result in releases in the upcountry system to make room for purified water.

Based on discussions with the PREP Parties, the following bookend scenarios were selected:

- **6-Year Drought** (*1987-1992*), *commonly referred to as the* "drought of record in CA", this is the longest sequence of very dry years in recorded history. During this period there was no spill from the RWS to the Tuolumne system.
- **6-Year Normal/Wet** (*1993-1998*), a period with very wet big spill years (1993, 1995-1998) and on extremely dry year (1994), which captures historical spills at CSR, years with physical available storage in the RWS, as well as ripple effect where water will spill in upcountry.

The hydrologic flow regimes are used to evaluate available storage in the RWS for purified water augmentation and potable water demands during dry and wet periods. Monthly potable demands for the PREP water suppliers for the two hydrologic flow regime periods in the winter (October through March) and summer (April through September) months are summarized in Table 4-1. For comparison, annual average demands for the year are also summarized and Table 4-1 and were based on water use presented in each agencies' 2020 UWMP.

Suppliers	6-year dry period (1987-1992)	(1993 to 1998)	Annual Average ⁴ (2020)					
San Francisco H	San Francisco Harry Tracy WTP Deliveries ¹							
Winter	22.5	42.0	32.2					
Summer	21.0	22.1	52.2					
Cal Water Bear	Gulch District							
Winter	7.0	7.3	11.0					
Summer	12.5	14.3	11.6					
Cal Water Baysl	Cal Water Bayshore District – San Mateo ²							
Winter	9.5	9.4	0.0					
Summer	12.9	13.9	9.8					
Cal Water Bayshore District – San Carlos ²								
Winter	3.0	3.0	3.2					
Summer	4.2 4.6		0.2					
Foster City/EMI	D							
Winter	3.7	4.0	4.0					
Summer	ner 5.4 6.2		4.0					
Redwood City ³								
Winter	7.6	8.7	0.7					
Summer	10.5 12.6		8.7					

Table 4-1: Summary of Potable Demand Analysis for Hydrologic Flow Regimes (mgd)

^{1.} SFPUC Annual Average based on 2020-2021 data provided by SFPUC. Historical dry and wet period data from HHLSM Model representing San Andres Reservoir Releases to HTWP, where the maximum release was 86 mgd.

^{2.} Cal Water Bayshore District's Mid-Peninsula Annual Average demand based on 2020 UWMP gross water use (13.0 mgd) with an estimated split of 75:25 between San Mateo and San Carlos.

^{3.} Data for 6-year dry period was not available, values shown represent Redwood City demand over the prior of record provided 1997 to 2020. Redwood Shores recent demand ranges from 1.1 mgd in the winter to 1.5 mgd in the summer based on the period of record from 2013 to 2020. Annual average in 2020 does not include recycled water use.

^{4.} Average annual demands as reported in UWMPs

4.2.2 Source Water Flow Projections

The supply objective for the project is to increase water supply reliability by producing up to 12 mgd of new, local, drought-resilient water supplies through potable reuse. To meet this objective, it is assumed that 16 mgd if tertiary treated effluent would be conveyed to an Advanced Water Purification Facility (AWPF) with 4 mgd of reject water, or reverse osmosis (RO) concentrate, returned to the outfall.

SVCW and San Mateo would each contribute 8 mgd of dry weather flow to the project, with the remaining effluent flow serving to dilute the RO concentrate discharged through the outfall. Should additional dilution be needed to meet future SF Bay discharge requirements, the reduction of purified water production during dry period or the conveyance of additional flows from the San Mateo WWTP to the AWPF could be considered. Available source water flow from SVCW and the City of San Mateo are described in further detail in Section 3.6.

4.2.3 Regulatory Requirements

A potable reuse project would enable the PREP Parties to:

- Reduce the annual volume of effluent discharged to San Francisco Bay.
- **Comply with applicable potable reuse regulatory requirements** adopted by the State Water Resource Control Board Division of Drinking Water (DDW). For ResWA, compliance would include minimum retention time, dilution, and advanced treatment requirements. For RWA and TWA, the draft DPR regulations currently impose the same requirements and are currently being reviewing by the DPR expert panel. The final recommendations are expected to be released in December 2023. The draft DPR regulations include additional treatment processes to the advanced treatment requirements for ResWA and the designation of one direct potable reuse responsible agency (DiPRRA) that will be responsible for complying with the DPR regulations. **Appendix B** provides additional detail about regulatory and treatment requirements for potable reuse.
- **Comply with Bay discharge NPDES permit requirements.** In particular, the RO concentrate disposal via SVCW's outfall would need to meet existing and future regulations at the SVCW outfall to the San Francisco Bay (SF Bay), which is regulated under three Waste Discharge Requirements (WDRs) / National Pollutant Discharge Elimination System (NPDES) permits: (1) SVCW Individual WDR, (2) SF Bay Watershed WDR for mercury and PCBs and (3) SF Bay Watershed WDR for nutrients. **Appendix C** provides additional detail about RO Concentrate disposal considerations.
- **Comply with SF Bay Basin Plan regulations** and match or be compatible with background water quality concentrations in receiving water reservoirs. For CSR, this includes un-ionized ammonia concentrations controlled by the SF Bay Basin Plan limits at 0.025 mg/L as ammonia and phosphorus concentrations controlled by the background concentrations in Upper CSR. For Bear Gulch Reservoir, similar quantitative limits on un-ionized ammonia and dissolved oxygen and qualitative limits on bioaccumulation, biostimulatory substances, population, and community ecology, etc. must be met. Appendix B provides additional detail CSR and Bear Gulch Reservoir regulatory considerations.

Appendices B and C describe potable reuse regulations and the associated treatment requirements to protect public health and provides an overview of regulatory considerations to discharge to the San Francisco Bay, CSR, and Bear Gulch Reservoir.

4.2.4 Treatment Capacity and Process

As discussed in Section 3.6, it is assumed that a potable reuse project would receive up to 8 mgd of tertiary effluent from the SVCW facility and up to 8 mgd from the City of San Mateo's future BNR/MBR facility, for a total of up to 16 mgd (approximately 18,000 AFY). The AWPF process assumes the following recovery rates:

- MF/UF Recovery Rate = 90 percent
- RO Recovery Rate = 85 percent
- Overall Recovery Rate = 77 percent
- RO Concentrate Disposal Rate = 13 percent

Thus, 8 mgd of tertiary effluent would yield 6 mgd of purified water (approximately 6,720 AFY) and 16 mgd of tertiary effluent would yield 12 mgd of purified water (approximately 13,500 AFY). Considerations for operating the AWPF year-round, seasonally or at a reduced rate are discussed in Section 4.2.6.

All reuse alternatives including ResWA at CSR, RWA at Bear Gulch, and TWA would require Full Advanced Treatment (FAT), which include MF, RO, and UV-AOP. However, RWA and TWA would require additional LRCs attained through the addition of ozone and biologically activated carbon (BAC) to FAT. Because reuse alternative ResWA at CSR is considered indirect potable reuse, ozone and BAF are not expected to be required, but could be added if additional LRCs are desired. An indepth discussion of potable reuse treatment concepts is provided **Appendix D**.

Additional ammonia removal will likely be required to meet SF Bay Basin Plan Limits for reuse alternatives ResWA at CSR and RWA at Bear Gulch. While RO can be conservatively assumed to remove ionized ammonia at 95 percent efficacy, ionized ammonia will still be present in the purified water discharged to CSR or Bear Gulch. Ammonia may exist as an ionized (e.g., ammonium) or un-ionized (e.g., ammonia) form depending on pH. Around neutral pH, such as those expected for the AWPF and CSR, ammonia is primarily in the ionized form. The SF Bay Basin Plan sets limits for un-ionized ammonia; however, it is conservative to assess removal of total ammonia (ionized and un-ionized ammonia) to levels below those required for the SF Bay Basin Plan.

Breakpoint chlorination is a promising treatment method that can remove ammonia at low cost and leverage existing infrastructure at Pulgas. Additional ammonia removal may not be required for TWA because the recycled water is not discharged to surface water. Treatment alternatives and methods are summarized in Table 4-2. Additional discussion on breakpoint chlorination can be found in **Appendix C**.

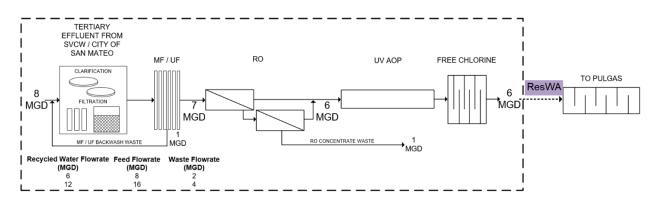
Use	Nutrient Removal Strategy ¹	AWPF	Disinfection Residual	Disinfection Removal
Alt 1 & 2 ResWA @ CSR	Breakpoint Chlorination	MF/RO/UV/AOP	Match RWS inflow to Pulgas	Pulgas Dechloramination
Alt 3 RWA @ Bear Gulch	Breakpoint Chlorination	MF/RO/UV/AOP + O3 + BAC	N/A	New Dechlorination station
Alt 4 & 5 TWA	Chloramination	O3 + BAC + MF/RO/UV/AOP	Match Potable Water Distribution	None

 Table 4-2: Summary of Treatment Process for Alternatives

¹Nutrient removal drivers include meeting SF Bay Basin Plan requirements or match background concentrations for CSR and Bear Gulch Reservoir and meeting potable water distribution requirements for TWA.

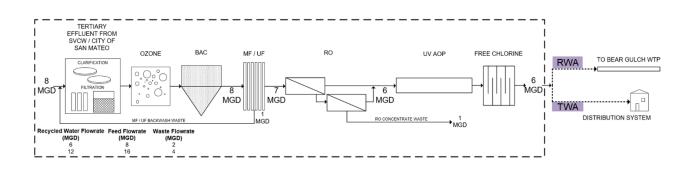
The AWPF process assumed for implementation of ResWA is illustrated in Figure 4-1.

Figure 4-1: Potential AWPF Treatment Processes for ResWA



The AWPF process assumed for implementation of RWA or TWA is illustrated in Figure 4-2.

Figure 4-2: Potential AWPF Treatment Processes for RWA or TWA



Further evaluation of additional treatment requirements and processes would be performed in future phases of a potable reuse program to assure the appropriate level of treatment and to optimize treatment process design.

Appendix C further describes the advance treatment processes removal rates to achieve anticipated pathogen removal credits to meet regulatory requirements.

4.2.5 Conveyance Considerations

Conveyance is a critical component of any recycled water system and often accounts for a significant percentage of capital costs for a project. All potable reuse alternatives would involve conveyance of:

- 1. Tertiary recycled water from SVCW and/or San Mateo at a new AWPF
- 2. Purified water from the new AWPF to place of use for augmentation.
- 3. RO concentrate from the new AWPF to an existing outfall to the SF Bay
- 4. Repurposing existing infrastructure, such as abandoned pipelines, if available.

Design criteria for conveyance include the following:

- Pipeline maximum velocity = 6 feet per second
- Pipeline minimum velocity = 2 feet per second
- Hazen-Williams Coefficient = 130
- Pump Efficiency = 80 percent
- Variable speed pumps and typical wet-well are assumed for pump stations, with pumps and controls located outside.

A detailed discussion of conveyance considerations is included in **Appendix D**.

4.2.6 Operational Considerations

Appendix E describes the existing water supply models used to simulate operations of the RWS and reservoir operations for CSR and Bear Gulch Reservoir, the two surface water reservoirs being considered for potable reuse. This section summarizes operational considerations for augmentation with purified water.

Hetch Hetchy Local Simulation Model (HHLSM): The SFPUC has developed and maintained a monthly timestep water balance model called the HHLSM, which runs historical hydrology on the entire RWS from 1920 to 2017. HHLSM can be used to simulate the way that different combinations of RWS infrastructure and operational requirements would perform through the historical hydrology. For this effort, the HHLSM model was primarily used to understand the amount of available storage space for purified water in the RWS in dry years, the associated water supply benefits for the RWS, and conversely to evaluate the amount of water that would "spill" from the RWS to make room for purified water when the reservoir system is full (e.g., primarily in wet years).

BAWSCA Regional Water Reliability Model: This model provides member agency perspective on frequency, magnitude and timing of shortages based on each agencies demand and regional supplies. Hazen and Sawyer provided the PREP Parties output of modeled shortages from July 1986-2011 to identify shortages by the PREP Parties during the defined hydrologic flow regimes. This served to inform the benefit of a potable reuse project to supplementing supplies during dry years.

CSR Reservoir Operation Model: A CSR Reservoir Operations Model (CSR ROM) for Reservoir Water Augmentation was developed for this study using a monthly time-step based on outputs from SFPUC's HHLSM model (described in **Appendix E.1**). The purpose of the CSR ROM is to:

- 1) Estimate the available storage in the RWS and the amount of Hetch Hetchy water that would "spill" in the upcountry system as a result of purified water addition to CSR, and
- 2) Simulate how a potable reuse project that introduces purified water into CSR would meet ResWA regulatory requirements for retention and dilution (**Appendix B.2**).

Together, these models were utilized to develop operational scenarios to assess the impact of continuous, ramped down and seasonal production of purified water, to understand how augmentation of CSR, Bear Gulch Reservoir and drinking water distribution systems would impact the RWS, in terms of the benefits during dry years and increased spills in the upcountry during wet periods.

4.3 Other Water Supply Alternatives

Description of other water supply alternatives considered to accomplish the objectives to be addressed by the Proposed Title XVI Project. Include benefits to be gained by each alternative, total project cost, life cycle cost, and corresponding cost of the project water produced expressed in dollars per million gallons (MG), and/or dollars per acre-foot. An appraisal level cost estimates, or better, is acceptable for these alternatives.

The PREP Parties have considered various other supply and effluent management alternatives to address water supply needs and discharge reduction goals.

- **Conservation** Ongoing conservation and Demand Management Measures (DMM) implemented by the SFPUC, Cal Water, Redwood City and Foster City contribute to meeting demand reduction goals and maintaining high levels of water use efficiency. These drinking water suppliers each have a robust DMM program that includes implementation of water waste prevention ordinances, metering, conservation pricing, public education and outreach, programs to assess and manage distributions system real loss, and water conservation program coordination and staffing support. The PREP drinking water supply agencies are committed to implementing water conservation to maximize sustainability in meeting future water needs for their customers.
- **Imported Water Supply and Redundancy** The SFPUC and the 26 BAWSCA member agencies will continue to import water from the RWS directly and through interconnections with regional agencies. The SFPUC maintains interconnections to potable supplies that can be utilized during emergencies or planned outages within the RWS and continues to seek new regional projects that may be mutually beneficial.
- **Capital Improvement Projects (CIP)** Each of the PREP Parties continue to implement system improvements to enhance system operations and reliability.

As previously discussed in Section 2.2.3, the SFPUC is leading a broader Alternative Water Supply Program to evaluate all potential sources of future water supply and the facilities to bring new projects online to develop supplemental supplies for the coming decades. These include reservoir and recycled water expansion projects, brackish water desalination projects, potable reuse project, groundwater banking, dry year transfers and inter-basin collaborations, as shown in Figure 4-3 and described in Table 4-3

While many of the projects under consideration to meet future supply needs are in various stages of development, the most recent Alternative Water Supply Program Quarterly Report (SFPUC, Mar 2022) provides a graphical illustration of the relative volume and cost of these projects, Figure 4-4.

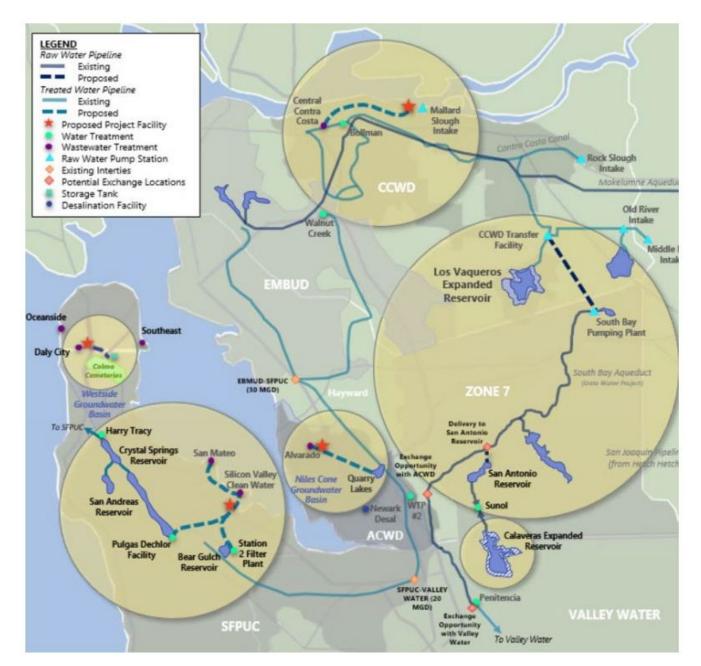


Figure 4-3: Regional Alternative Water Supply Program Activities

Source: Alternative Water Supply Program Quarterly Report, SFPUC, March 2022

	CCEDUC' Alternet	
Table 4-3: Summary	of SFPUC's Alternative	Water Supply Program

Project	Drought/ Dry Year Reliability	Reduce Discharges	Develop New Local Supplies	Offset Imported Water	Operational Benefits	Env Benefits	Availability	Supply Type
Los Vaqueros Reservoir Expansion							Drought and/or All Years	Storage
Calaveras Reservoir Expansion							Drought Years and/or All Years	Local Storage
Daly City RW Expansion/ Satellite RW							Drought and/or All Years	RW/ GW Offsets
Bay Area Regional Reliability (BARR) Shared Water Access Program (SWAP)	Ø						Drought Years	Conveyance/ Transfer
Bay Area Brackish Water Desalination							Dry Years (with storage) and/or All Years	Desalination/ Transfer
ACWD -USD Purified Water Partnership				\checkmark			All Years	Purified Water
Crystal Springs Purified Water (this PREP Project)			\checkmark				All Years	Purified Water
PureWaterSF Exploration							All Years	Purified Water
Satellite Recycled Water		\checkmark	\checkmark	\checkmark			All Years	Recycled Water
Groundwater Banking	\checkmark				\checkmark		Drought Years	GW / Storage
Dry Year Transfers	\checkmark				\checkmark		Drought Years	Transfers
Inter-Basin Collaborations						\checkmark	Varies	Storage of Exchanges

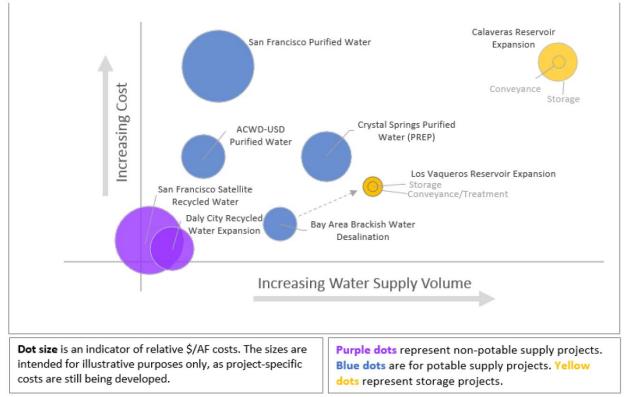


Figure 4-4: Relative Volume and Cost of Alternative Water Supply Projects

Source: Alternative Water Supply Program Quarterly Report, SFPUC, March 2022

The PREP Parties are committed to continuing to explore the benefits of a variety of projects to augment potable supply and effectively manage effluent. This feasibility focuses on the viability of potable reuse on the San Francisco Mid-Peninsula to create a local, sustainable, and resilient supply to add to this growing portfolio of projects.

4.4 Potable Reuse Alternative Concepts

Description of at least two alternative measures, or technologies available for water reclamation, distribution, and reuse for the project under consideration. These alternatives must be approvable by the state(s) or tribal authorities in which the project will be located.

This study evaluates and compares three types of potable reuse projects:

(4) **Reservoir Water Augmentation (ResWA)** project that purifies water from local wastewater facilities and conveys the purified water to CSR, where it would comingle with water from SFPUC's Hetch Hetchy Regional Water System (RWS) and becomes part of the SF Bay Area water supply.

- (5) **Raw Water Augmentation (RWA)** project that purifies water from local wastewater facilities and conveys the purified water to a small reservoir, which would not meet ResWA regulatory requirements, where it would comingle with runoff and streamflow diversions, be treated at a local drinking water treatment plant, and becomes part of the local potable water distribution system.
- (6) **Treated Water Augmentation (TWA)** project that purifies water from local wastewater facilities and conveys the purified water to the local potable water distribution system via an existing treated water reservoir or transmission main.

The following sections describe each concept, key infrastructure, and purified water operational scenarios.

4.4.1 CSR Reservoir Water Augmentation Project Concept

The CSR ResWA project concept would treat tertiary effluent from SVCW and/or San Mateo WWTP at an AWPF and convey purified water to CSR where it would be combined with surface water in the reservoir (Figure 4-5). After the required storage retention, water would be transported downstream to Harry Tracy WTP for treatment and conveyed to drinking water users through the existing RWS potable water distribution system.



Figure 4-5: ResWA Project Concept

The Crystal Springs/San Andres Integrated Reservoir System consists of Upper CSR, Lower CSR, and San Andreas Reservoir. Upper and Lower CSR are hydraulically connected via two culverts and are operated as a single reservoir. Lower CSR is connected to San Andreas Reservoir in the north via the Crystal Springs Pump Station (CSPS) and Crystal Springs-San Andreas pipeline. The two-reservoir system (CSR and San Andreas Reservoir) is owned and operated as part of the RWS. An overview of the Crystal Springs/San Andrews Integrated Reservoir System, including an illustration of all inflows and outflows, is provided in **Appendix E**.

The following sections describe the analysis of the suitability of CSR to meet the anticipated ResWA requirements discussed in **Appendix B.2**.

4.4.1.1 CSR Reservoir Operation Model

As part of the PREP Phase 3 effort, a CSR Reservoir Operations Model (CSR ROM) for Reservoir Water Augmentation was developed using a monthly time-step based on outputs from SFPUC's HHLSM model (described in **Appendix E**). The purpose of the CSR ROM is to:

- 1) Estimate the available storage capacity in the RWS and the amount of Hetch Hetchy water that would "spill" in the upcountry system as a result of purified water addition to CSR, and
- 2) Simulate how a potable reuse project that introduces purified water into CSR would meet ResWA regulatory requirements for retention and dilution (**Appendix B**).

The ROM uses HHLSM data from 1987 to 1998 to represent the 12-year flow regime selected for the evaluation to represent both an extended 6-year dry period (1987 – 1992) and extended 6-year wet period (1993 – 1998). Model parameters include inflows, storage volumes, and outflows to Upper CSR, Lower CSR and San Andres reservoir, available storage in the RWS and releases to Harry Tracy WTP. A flow diagram for the CSR ROM is provided in **Appendix E**.

The following sections describes the evaluation of "spill" or displaced water in the RWS, retention and dilution evaluation to meet ResWA regulatory requirements, and other water quality considerations.

4.4.1.2 RWS "Spill" (Displaced Water) Evaluation

The HHLSM model tracks available storage in the RWS, including in the Water Bank. The Water Bank is essentially a storage account on Don Pedro Reservoir, which is located on the Tuolumne River in the upcountry region of the RWS system that begins with the Hetch Hetchy Reservoir in Yosemite National Park. The RWS is operated such that all reservoirs are filled first and maintained full to the extent possible, and the Water Bank is typically the last to be filled. The Water Bank storage under historical operations, based on HHLSM outputs, is illustrated in Figure 4-6. The orange line represents the maximum volume that the Water Bank can store, and the blue line represents the actual storage in the Water Bank for the 1987-1998 period. During wet years (1993 – 1998) when the Water Bank is primarily full (e.g., there is no additional storage capacity remaining in the water bank), there is no available storage capacity in the RWS to absorb water supply from a new source. During dry years (1987-1992) the Water Bank has available capacity. The difference between the orange and blue lines in Figure 4-6 reflects the remaining available storage capacity in the Water Bank account (green line), which is the storage volume available to accommodate any water displaced from Crystal Springs or San Andreas Reservoir for purified water as part of a ResWA project.

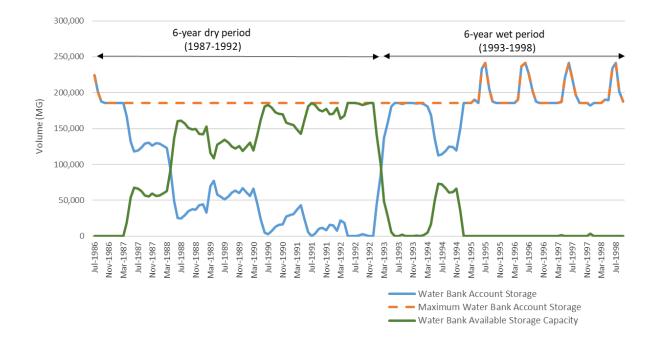


Figure 4-6: Overview of Water Bank Storage for Historical Operations

The underlying assumption of the CSR ROM is that CSR is maintained full at seasonal storage targets by SFPUC, and that there is no physical room in the reservoir to accommodate purified water from the AWPF unless there is additional storage available in the greater RWS system. If the Water Bank storage is full, an equivalent amount of water would have to be "displaced" from the reservoir system to make room for purified water. This displacement would materialize as an upcountry "spill" from the Water Bank because water from the Upcountry system that would have been sent to Crystal Springs is not needed due to the addition of water from the AWPF. So that water remains Upcountry instead, and spills from a full system.

The HHLSM model could be used to further refine the estimated amount of "spill" with a ResWA project, by performing a more complex simulation of operational adjustments to accommodate purified water. However, based on an initial assessment by SFPUC's modeling group, the refinements would not noticeably change the outcome of this analysis, thus the CSR ROM's estimation of "spill" is used for this analysis.

4.4.1.3 ResWA Operational Scenarios

Three ResWA operational scenarios were evaluated to assess the impact of continuous versus seasonal augmentation with purified water, to calculate how reduced production of purified water would reduce the amount of spill during wet years. The three ResWA scenarios include:

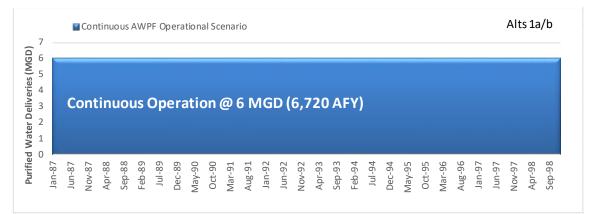
- 1) **Continuous AWPF Operational Scenario** the AWPF operates at the design capacity consistently during the 12-year period.
- 2) Seasonal Ramp Down **Operational Scenario** the AWPF would operate at full capacity during the summer months (May to October) and ramp down purified water production to half its capacity during the wet year winter months (November to April). Under this operational mode, membranes and other equipment would be rotated to minimize operational complexity associated with a full shutdown.
- 3) Seasonal Shut Down **Operational Scenario** the AWPF would operate at full capacity during summer months (May to October) and shut down during wet year winter months. During the shutdown period, the membranes will be fully preserved.

Figure 4-7 illustrates the amount of purified water produced under the three operational scenarios for the 6-year dry period (1987-1992) and the 6-year wet period (1993-1998). Alternatives 1 and 2, are broken down into the following operational scenarios:

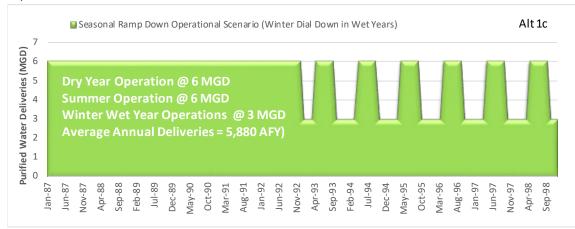
- Alternative 1a/b: 6-mgd ResWA with continuous operation of AWPF for all years
- Alternative 1c: 6-mgd ResWA with seasonal ramp down to 3 mgd in winter months of wet years and no seasonal ramp down in dry years
- Alternative 1d: 6-mgd ResWA with seasonal shutdown to 0 mgd in winter months of wet years
- Alternative 2a/b: 12-mgd ResWA with continuous operation of AWPF for all years
- Alternative 2c: 12-mgd ResWA with seasonal ramp down to 6 mgd in winter months of wet years and no seasonal ramp down in dry years
- Alternative 2d: 12-mgd ResWA with seasonal shutdown to 0 mgd in winter months of wet years

Ramp down operations results in a 12.5 percent reduction in purified water deliveries over the 12year period and shutdown operation results in 25 percent reduction in purified water deliveries over the 12-year period.

Figure 4-7: CSR ResWA Operational Scenarios



Alt 2a/b would look similar with monthly flows at 12 MGD and average annual purified water delivery of 13,440 AFY.



Alt 2c would look similar with monthly winter flows at 6 MGD, summer flows at 12 MGD and average annual purified water delivery of 11,760 AFY.



Alt 2d would look similar with monthly summer flows at 12 MGD and avernage annual purified water delivery of 10,080 AFY.

The CSR ROM was used to evaluate the impact of a 6 mgd and a 12 mgd ResWA project on upcountry spill under the three operational scenarios. The "spill" analysis found that:

- During most of the dry years, there is generally enough empty storage available for both the 6 mgd and 12 mgd alternatives without creating additional spill. The only year in the 6-year dry period that resulted in additional spill was 1987, likely due to the prior year being a wet year.
- During wet years, when there is less available storage, the addition of purified water results in increased spill as shown in Figure 4-8.
- Historical operations during this same 12-year period, without the introduction of any purified water, resulted in a total volume of uncapturable water of approximately 6,350,000 AF. This could be considered the "baseline spill."
- For the 6 mgd alternatives, the incremental spill volume (to make room for purified water) over the 12-year period was 15,000 AF to 30,000 AF, which amounts to a slight increase of 0.25 percent to 0.5 percent over the baseline spill.
- For the 12 mgd alternatives, the incremental spill volume over the 12-year period was 30,000 to 60,000 AF, which amounts to an increase of 0.5 percent to 1 percent over the baseline spill.

Water supply shortages occurred in the RWS during the 6-year drought. The water supply from this project could be used to alleviate some of these shortages during similar future dry periods. Additionally, though it is beyond the scope of this analysis, it is noted that the ResWA project alternatives would increase the storage capacity within the RWS and would allow for capture of water generated in wet years.

This "spill" analysis results are summarized in Figure 4-8 and Table 4-4.

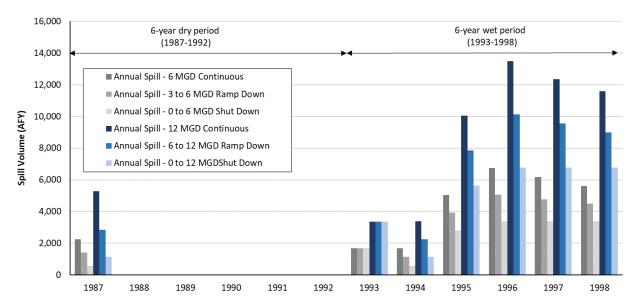


Figure 4-8: Annual "Spill" Evaluation for ResWA Operational Scenarios

Note: In 1993, the spill is the same for the continuous ramp down and shutdown scenarios primarily because during this very wet year, spills occurred during the summer period (June to Sept) when the AWPF is operating at full capacity for all scenarios, hence there was no difference in spill between the scenarios.

			Ann	ual Incre	ase in "Sp	ill" Over Basel	ine (AFY)	
			Alt 1a/b	Alt 1c	Alt 1d	Alt 2a/b	Alt 2c	Alt 2d
Water	Flow	Baseline	6 mgd	6 mgd	6 mgd	12 mgd	12 mgd	12
Year	Regime	Spill	Continuous	Winter	Winter	Continuous	Winter	mgd
				Ramp	Shut		Ramp	Winter
				Down	Down		Down	Shut
1987	Dry	11,016	2,266	1,418	571	5,279	2,837	Down 1,142
1988	Dry	0	0	0	0	0	2,037	0
1989	Dry	0	0	0	0	0	0	0
1990	Dry	0	0	0	0	0	0	0
1991	Dry	0	0	0	0	0	0	0
1992	Dry	0	0	0	0	0	0	0
1993	Wet	328,881	1,676	1,676	1,676	3,352	3,352	3,352
1994	Dry	10,572	1,695	1,133	571	3,389	2,266	1,142
1995	Wet	1,891,538	5,029	3,923	2,818	10,057	7,847	5,637
1996	Wet	874,616	6,742	5,066	3,389	13,483	10,131	6,779
1997	Wet	1,543,330	6,171	4,780	3,389	12,341	9,560	6,779
1998	Wet	1,690,893	5,600	4,494	3,389	11,599	8,989	6,779
1	fotal (AF)	6,350,845	17,407	29,177	22,491	15,804	59,502	44,982
	ease Over eline Spill	n/a	0.3%	0.5%	0.4%	0.2%	0.9%	0.7%
Purif		Augmented CSR (AFY)	6,720	5,880	5,040	13,440	11,760	10,080
Annu	al Average	Spill (AFY)	2,431	1,874	1,317	4,958	3,748	2,634
Dry Yea	ar Average	Spill (AFY)	378	236	95	880	473	190
V	Vet Year Av	verage Spill (AFY)	4,485	3,512	2,539	9,037	7,024	5,078
	Annual Average Wate Purified Water Deliver (AF)		6,720	5,880	5,040	13,440	11,760	10,080
Perc		ified Water tes a "spill"	36%	32%	26%	37%	32%	26%

Table 4-4: Summary of CSR ROM Spill Analysis

4.4.1.4 CSR ResWA Retention Time Evaluation

Per the Final ResWA Regulations, an initial reservoir retention time of 180 days (6 months) must be demonstrated, with flexibility for an alternative minimum theoretical retention time as low as 60 days (2 months) on a case-by-case basis with State Board approval. ResWA projects with minimum retention times of less than 120 days (4 months) must provide an additional 1-log treatment. A theoretical retention time of no less than 60 days may be considered for approval.

Reservoir retention time is defined as the total volume of the reservoir (V) divided by the total flow out of the reservoir (Q) during a given time period. Retention times are to be calculated at the end of each month based on the reservoir conditions for that month. The CSR ROM was used to calculate retention time on a monthly basis for the 12-year period, reflecting historical dry- and wet- year operations. Inflows into the reservoir (i.e., purified water production rates) are not required or used for this analysis. The ResWA Scenarios were combined with two reservoir system configurations, to anticipate a combination of scenarios that the DDW may be interested in seeing to ensure that the minimum retention criteria could be met. The two cases are as follows:

- A. **Upper CSR** as a standalone reservoir, which includes one outflow from the Cahill Ridge Pump Station that goes directly to a water treatment plant (CCWD's Nunes WTP) as well as reservoir evaporation, and
- B. **Integrated Reservoir System**, as a combined system with Upper CSR + Lower CSR + San Andreas, which includes three outflows to CCWD's Nunes WTP, San Mateo Creek discharges and SFPUC's Harry Tracy WTP, as well as reservoir evaporation.

Upper and Lower CSR were not evaluated as a standalone system because there is no new outflow to a water treatment plant. An argument could be made to assume Upper and Lower CSR essentially act as one reservoir because they are hydraulically connected; however, this study considers Upper CSR a standalone reservoir to be conservative. Modeling outflows from the HHLSM on a monthly time-step basis were used as inputs into the CSR ROM for this evaluation.

Table 4-5 summarizes the average, maximum and minimum retention time values, in months, for the Upper CSR and Integrated Reservoir System, based on historical reservoir volumes and outflow values.

	Retention (months) = Volume _{reservoir} / Outflow _{total}									
Upper CSR Retention Time (months) Integrated Reservoir System Retention Time (months)										
Average	Max	Min	Average Max Min							
128 467 36 23 30 3										

Table 4-5: CSR ResWA Retention Time Evaluation

The retention time evaluation found that:

- Upper CSR always meets the 2-month minimum and 6-month preferred retention requirements, primarily because the maximum outflow to the Cahill Ridge Pump Station is only 6 mgd.
- For the Integrated Reservoir System, the retention is 2 years on average, and stays above the 2-month minimum requirement for the period of simulation.

• There were two months within the entire 12-year period during which the retention time for the Integrated Reservoir System dropped below the 6-month preferred criteria. This occurs during consecutive wet year periods (January 1997 and February 1998). Both timeframes coincide with the high outflows observed in the overall CSR + San Andreas system, when the majority of those outflow conditions were attributed to higher releases in the San Mateo Creek. These higher releases to San Mateo Creek are required to meet WSE in the reservoir for Fountain Thistle.

Implementation of a ResWA project may require modifications to RWS operations to maintain a retention time of 6-months, while adhering to other reservoir operation requirements, such as meeting required water surface elevations for the fountain thistle. The ability to modify outflows at times when there are high local inflows from stormwater runoff in the CSR reservoir will be limited. One option may be to utilize predictive analysis tools may be useful to anticipate high local inflow events and preemptively release water from CSR or reduce inflows from the RWS to provide a buffer in the reservoir. Future studies will include hydrodynamic modeling of the reservoir and an assessment of operational practices to avoid dipping below the 6-month minimum. Based on the worst-case historical scenario, in no case would the retention time go below 2 months.

In comparison to other ongoing ResWA projects, the City of San Diego is pursuing a 30 mgd ResWA project in the 5,800-AF-capacity Miramar Reservoir, which would have an average retention time of just over two months. The City of San Diego was active in the legislative and regulatory efforts to reduce the minimum required retention time to 2 months (60 days) so that ResWA at Miramar would be viable for Phase 1. For the East County Advanced Water Purification Program, Padre Dam Municipal Water District (MWD) is exploring a 15 mgd ResWA project in Lake Jennings (capacity of approximately 9,800 AF), which would have an average retention time of just over 200 days, but a minimum retention time between 1.4 and 2.1 months. Padre Dam MWD is working with the DDW to demonstrate their ability to meet ResWA criteria with specific operational accommodations during emergencies. The Pure Water Project Las Virgenes-Triunfo is moving forward with an 8,840 AF volume reservoir, and their initial simulations of minimum retention time demonstrate the ability to achieve greater than 2 months retention.

A ResWA project may also need to demonstrate that the risk of short-circuiting in the reservoir would be minimal or could be controlled. Given the geometry of CSR, with a long fetch between the inlet and outlet, it appears there would be a significant period for purified flows to travel from the point of augmentation to the San Andreas Reservoir and then to Harry Tracy WTP, minimizing the risk of short circuiting. Future studies would be performed to evaluate dispersion, mixing characteristics, and water quality in the reservoir, using hydrodynamic mixing analyses and/or modeling to refine the ResWA scenarios and confirm the ability to meet regulations.

4.4.1.5 CSR ResWA Dilution Evaluation

Per the Final ResWA Regulations, pathogen removal requirements are also dependent on a reservoir's ability to dilute off-spec discharge flows. As discussed in **Appendix B**, standard pathogen removal requirements (i.e., 8/7/8 log removal for V/G/C) are based on achieving a 100:1 (or 1 percent) dilution of a 24-hour discharge of purified water and maintaining greater than 120 days retention time. If a reservoir achieves only 10:1 (10 percent) dilution of a 24-hour discharge of purified water, pathogen removal requirements are increased by a factor of 10 (i.e., 9/8/9 log removal for V/G/C).

The actual capacity of a reservoir to dilute off-spec discharge flows is dependent on several factors:

- Discharge facility location and depth,
- Design of the discharge facility,
- Reservoir hydrodynamics (i.e., mixing), and
- Weather (i.e., wind and runoff) conditions.

Reservoir modeling and tracer studies would be required to determine the practical amount of dilution provided by CSR in a 24-hour period. Discharge facility alternative design studies may also be needed if enhanced initial mixing is required.

For the purpose of this analysis, The CSR ROM was used to calculate the monthly theoretical dilution ratios by dividing the monthly reservoir volume by the quantity of purified water delivered during the prior 24-hour period. Table 4-6 summarizes the theoretical dilution ratios at purified water flow rates of 6 mgd and 12 mgd considering (1) Upper CSR only and (2) the Integrated Reservoir System for each of the three operational scenarios.

The results show that for both reservoir systems, the 10:1 minimum dilution and 100:1 preferred dilution criteria are always met. Assuming complete mixing (i.e., 100 percent dispersion of purified water throughout the entire reservoir volume), dilution ratios equal to or greater than 400:1 would be possible. In comparison, the City of San Diego's ResWA at Miramar Reservoir and Padre Dam MWD's project at Lake Jennings would have estimated high dilution ratios of about 70:1 and 200:1, respectively. A ResWA at CSR would allow at least 5 times and 2 times more dilution as compared to the San Diego and Padre Dam MWD projects, respectively.

Inversely, the maximum theoretical purified water augmentation rates possible while still achieving dilution ratios of 100:1 and 10:1 could be over 180 mgd for the Full Reservoir System and over 50 mgd for Upper CSR. This is well above the assumed available purified flow of 6 and 12 mgd being considered for PREP Phase 3.

Purified Water Deliveries (mgd)	Upper CSR	Integrated Reservoir System
Alt 1a/b: 6 mgd Continuous	860:1	3,130 : 1
Alt 1c: 6 mgd Seasonal Ramp Down	1,000 : 1	3,520 : 1
Alt 1d: 6 mgd Seasonal Shut Down	1,000 : 1	3,520 : 1
Alt 2a/b: 12 mgd continuous	430:1	1,560 : 1
Alt 2c: 12 mgd Seasonal Ramp Down	500 : 1	1,760 : 1
Alt 2d: 12 mgd Seasonal Shut Down	500 : 1	1,760 : 1

Table 4-6: CSR ResWA Minimum Monthly Dilution

In operation, purified water released directly in the southern end of the reservoir during any 24hour period could mix with a smaller portion of the reservoir volume, so actual dilution of a 24hour pulse discharge would be less than the theoretical dilutions computed under these assumed complete mixing conditions. Although actual dilution ratios are anticipated to be somewhat lower than the theoretical dilution ratios presented in Table 4-6, it should be possible to design a dispersal/release system capable of achieving dilution ratios of at least 100:1 under all operating conditions because proposed purified flows are so small relative to CSR's large reservoir storage volumes.

Based on the conservative retention time and dilution evaluations, it is possible that a ResWA project would need to meet pathogen removal requirements of 9/8/9 (v/c/g), based on a retention time of less than 4 months and dilution ratio of 100:1. However, upon modification to RWS operations, SFPUC may be able to adjust CSR operations to avoid the peak outflows that occurred during the consecutive wet years of 1997 and 1998, thus maintaining a retention time of more than 4 months, thereby reducing the pathogen removal requirements to 8/7/8. Hydrodynamic modeling and tracer studies would need to be conducted as part of the next steps to simulate then validate these assumptions.

4.4.1.6 CSR ResWA Water Quality Considerations

As described in **Appendix B**, water quality considerations for discharges into CSR will be governed by the SF Bay Basin Plan and the background water quality in CSR. Specifically, maximum ammonia concentrations are controlled by the basin plan limits and maximum phosphorus concentrations are controlled by the background concentrations in Upper CSR. For constituents that do not have a basin plan limit, discharge limits would be governed by drinking water maximum contaminant levels (MCLs), or secondary MCLs. In addition to these quantitative limits, beneficial uses for Upper and Lower CSR also drive water quality objectives which would inform effluent limitations for discharge to CSR. The Basin Plan defines CSR beneficial uses, which include consumptive, recreational as well as ecological.

Table 4-7 compares the anticipated purified water concentrations of some of the main constituents of interest for CSR ResWA, to corresponding Basin Plan limits, as well as background CSR levels. The concentrations listed here correspond to the concentrations in Lower CSR based on available data.

Constituent	Basin Plan Limit	Units	AWPF Removal Rate	Anticipated Purified Water Concentration (SVCW only)	Background CSR Concentration ¹
Un-ionized ammonia	Annual median = 0.025 Maximum = 0.4	mg/L as N	95%	2.40	0.100
Nitrate ²	-	mg/L as N	90%	0.04	0.000
Nitrate + Nitrite	10	mg/L as N	90%	0.05	0.000
Nitrite	1	mg/L as N	90%	0.04	0.000
Total P	Depends on N : P limits	mg/L	99%	0.05	0.100
PO ₄	N/A	mg/L	99%	0.25	0.100
Temperature	No change; or up to +5 F from background concentrations	С		21.97	21.8

Table 4-7 Main Constituents of Interest for ResWA

¹2016-2020 Median Values from the SFPUC 2020 Peninsula Watershed Sanitary Survey (Stantec, 2021). ² There is a 10 mg/L MCL for Nitrate

As shown in Table 4-7 anticipated purified water levels for constituents other than ammonia are well within their respective basin plan limits or MCLs. However, ambient CSR levels are still not being met, and thus additional treatment would likely be required to reduce nutrient concentrations prior to release into CSR. As described in Section 4.2.4, the AWPF train is assumed to consist of MF or UF, followed by RO and UV-AOP. Phosphorus removal by RO is typically more than 99 percent, while nitrogen removal, particularly ionized ammonia nitrogen, is typically between 95-97 percent. Nutrients are not well removed by UV-AOP; thus, additional treatment may be needed for purified water to meet standards for discharge into CSR. Closer examination of nutrient concentrations and loading limitations would be needed to determine if further treatment is required, and if so, what level of treatment would be required.

In addition to the nutrients listed above, other constituents of interest evaluated for the ResWA project include compounds that fall under California Toxics Rule (NDMA, Bromodichloromethane and Dibromochloromethane), mercury, chlorinated pesticides as well as some PFAS compounds. However, effluent data from SVCW and San Mateo reported negligible or non-detect quantities of these constituents, and as a result, they do not pose a concern to anticipated quality of the purified water from the AWPF.

Table 4-8 compares nutrient levels present in SVCW effluent and San Mateo WWTP effluent before, and after RO treatment against existing nutrient levels present in CSR. Actual nutrient limits for a CSR ResWA project would depend on site-specific conditions.

	S	Source Wat	er Quality		Potential WQ Limits		
Nutrient	Source	Purified Flow Rate (mgd)	Dry Season Average (mg/L)	Estimated RO Permeate (mg/L)*	Lower CSR Existing Conditions	Basin Plan Limits	
Ammonia			0.0 to 0.3	Annual median = 0.025 mg/L as N			
as N (mg/L)	SVCW and San Mateo	12	25	1.3	0.0 10 0.5	Maximum = 0.4 mg/L as N	
Total P	SVCW	6	4.7	0.05			
(mg/L)	SVCW and San Mateo	12	2.8	0.03	0.1 to 0.4		

Table 4-8: CSR ResWA Water Quality Considerations

Sources: SVCW effluent water quality (Phase 2/eSMR reports 2019-2021); Crystal Springs data obtained from 2020 Peninsula Watershed Sanitary Survey (provided by SFPUC on June 29, 2021); San Mateo estimated effluent source water Ammonia at 1 mg/L and Total P at 1 mg/L per CH2M (data from Phase 2).

* **RO Product:** Conservatively assumes 95 percent removal of Ammonia and 99 percent removal of Total P. Previous membrane modeling software (Toray DS2) indicated rejection of ammonia by RO for a MF-RO reuse treatment train to be >97 percent.

Based on the data presented in Table 4-8 and as discussed previously in Section 4.2.4, augmentation of CSR without additional nutrient removal would contribute mass loading to the reservoir. For example, conservatively assuming dry season SVCW effluent as source water with an ammonia concentration of 48 mg/L ammonia as N, the RO permeate ammonia concentration would be 2.4 mg/L ammonia as N conservatively assuming 95 percent rejection by RO. Although the ammonia would largely exist as ionized ammonia, which is not limited by the SF Bay Basin Plan, it is conservative to assume removal of total ammonia (ionized and un-ionized) to meet SF Bay Basin Plan discharge limits. This is one order of magnitude higher than the existing median CSR conditions of 0 to 0.3 mg/L. Assuming 6 mgd of purified water augmentation on average over the year, this could add around 20,000 kg of ammonia (as nitrogen) to CSR annually if there were no additional nutrient removal.

At this level of planning, it would be conservative to assume that the water quality of augmented water would need to match or be compatible with the background levels in CSR. Preliminary observations are:

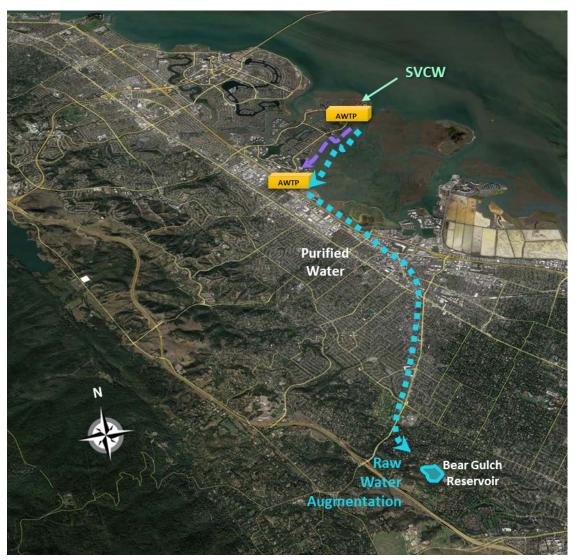
- Treatment would be required to reduce nitrogen concentrations in purified water to or below reservoir concentrations.
- Blending SVCW source water with San Mateo WWTP's anticipated source water quality would reduce nutrient concentrations and could decrease the amount of nutrient reduction required.
- With RO treatment, total phosphorus loading for either a 6-mgd or 12-mgd AWPF would likely remain below background conditions in CSR.

- Even with RO treatment, ammonia levels in the purified discharge to the reservoir are estimated to be approximately one to two orders of magnitude higher than existing reservoir conditions.
- Modification of the biological treatment process at SVCW to full or partial denitrification would further reduce nitrogen concentrations in the purified water. However, upstream nutrient reduction modifications may still be unable to achieve the low ammonia concentrations required in the final purified water without additional treatment.
- Further treatment of purified water effluent, such as breakpoint chlorination, may be a more cost-effective approach to reduce nutrient concentrations post-RO. This approach is further discussed in **Appendix C**.

4.4.2 Bear Gulch Raw Water Augmentation Project Concept

The Phase 3 RWA project concept would treat tertiary effluent from SVCW at an AWPF and convey purified water to Bear Gulch Reservoir (Figure 4-9) where it would be combined with surface water in the reservoir, extracted for treatment at the adjacent Filter Plant and conveyed to drinking water users through Cal Water's existing potable water distribution system. As previously discussed, a project that delivers recycled water to a surface water reservoir, with the reservoir providing some benefits, but lacking the full complement of benefits (e.g., dilution and retention) provided by ResWA, would be considered DPR via RWA, signifying no environmental buffer of significance.

Figure 4-9: RWA Project Concept



Bear Gulch is a small reservoir located in a residential area in Atherton, owned and operated by the Cal Water. The reservoir provides 20 percent of the water supply for the cities of Menlo Park, Atherton, Portola Valley, and Woodside. Bear Gulch is filled via runoff from the Santa Cruz Mountains and diversions from local creeks. Stored water is conveyed from the reservoir outlet to the Station 2 Filter Plant, which is also owned by Cal Water. The outflow is through the Filter Plant or drain is used for wet-weather emergencies only. Treated water is then distributed via a potable water transmission pipeline to 18,000 customer connections in the Bear Gulch System (Tenera Environmental, 2011).

An overview of the Bear Gulch Reservoir System, including a map illustrating the location of the reservoir outlet and Station 2 Filter Plant is provided in **Appendix E.**

4.4.2.1 Bear Gulch Reservoir Operations Model

A Bear Gulch Reservoir Operations Model (BG ROM) was developed as a monthly time-step model, with similar operational considerations that were taken into account for the CSR ROM. Monthly data from 1987 to 1998, provided by Cal Water, was used to evaluate a RWA project at Bear Gulch Reservoir. Model parameters include inflows, storage volume, and outflows to the filter plant. An overview of the Bear Gulch Reservoir System and a flow diagram for the BG ROM is provided in **Appendix E**.

As previously discussed, historically, the filter plant at Bear Gulch has been operated at partial capacity during wet periods, when local diversions are used to fill the reservoir. For any RWA, the filter plant would be continuously operated at the full capacity (6 mgd) to utilize the augmented purified water. This change in operational practices would require significant upgrades to the treatment plant and reservoir, which is discussed in the following section.

Two alternatives were simulated for the RWA project:

- a. **Alternative 3a:** 6-mgd RWA with continuous operation (year-round), without local streamflow diversions. This alternative would maximize reuse of purified water and could provide an opportunity for other downstream uses of local streamflow.
- b. Alternative 3b: RWA with ramped down operation in winter months to allow local streamflow diversions. Ramping down purified water production would allow historical diversions to continue. Historical data revealed that the average rate of local diversions during the 6-year dry period and 6-year wet period was 0.84 mgd during 1.63 mgd, respectively. Based on this data, a constant, ramped down purified water production rate identified for the winter months was set at 5 mgd for the 6-year dry period, and 4 mgd for the 6-year wet period, as illustrated in Figure 4-10 to allow space in the reservoir to accommodate available diversions from local streamflow.

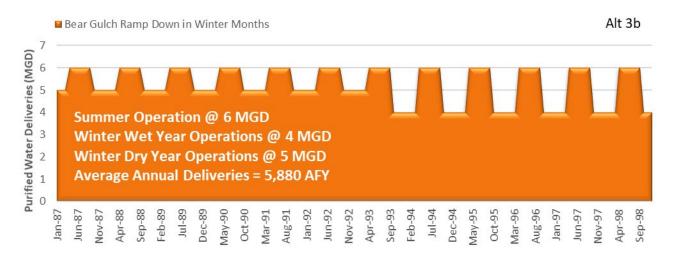


Figure 4-10: Purified Water Ramped Down Approach for Bear Gulch RWA Project

For Alternative 3b, the BG ROM estimated that Bear Gulch would be able to capture 78 percent of historical diversions during the 6-year dry period and 84 percent of historical diversions during the 6-year wet period. The annual BG ROM results summarized in Figure 4-11 and Table 4-9.

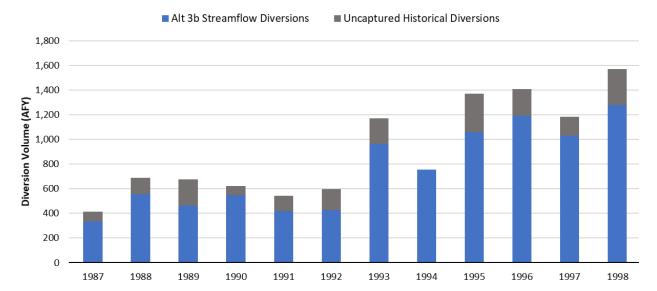


Figure 4-11: Summary of Alt 3b Streamflow

Table 4-9: Summary of BG ROM Analysis

Year	Flow	Diversions	Alt 3a - 6-mgd RWA Continuous with No Diversions		Alt 3b - 6-mgd RWA Winter Ramp Down with Capped Diversions				
I Cal	Regime		Purified Water Production (AFY)	Filter Plant Production (AFY)	Purified Water Production (AFY)	Capped Streamflow Diversions (AFY)	Filter Plant Production (AFY)	Reduction in Diversions (%)	
1987	Dry	412	6,721	6,721	6166	336	6501	18%	
1988	Dry	687	6,740	6,740	6181	557	6738	19%	
1989	Dry	675	6,721	6,721	6166	462	6628	32%	
1990	Dry	621	6,721	6,721	6166	548	6713	12%	
1991	Dry	543	6,721	6,721	6166	418	6584	23%	
1992	Dry	598	6,740	6,740	6181	424	6605	29%	
1993	Wet	1,171	6,721	6,721	5610	961	6572	18%	
1994	Dry	753	6,721	6,721	5610	753	6363	0%	
1995	Wet	1,369	6,721	6,721	5610	1059	6669	23%	
1996	Wet	1,406	6,740	6,740	5623	1191	6814	15%	
1997	Wet	1,183	6,721	6,721	5610	1028	6638	13%	
1998	Wet	1,570	6,721	6,721	5610	1278	6888	19%	
	Total	916	6726	6726	5892	751	6643	18%	
Ave D	RY years	613	6727	6727	6091	499	6590	19%	
	Ave WET years	1340	6725	6725	5613	1103	6716	18%	

4.4.2.2 Reservoir Dam, Intake Structure and Filtration Plant Considerations

The existing facilities at Bear Gulch Reservoir need significant infrastructure upgrades in order to store and treat 6 mgd of purified water year-round. Cal Water has and continues to explore some preliminary planning level recommendations to support an estimate of the capital infrastructure that would be required to implement a Bear Gulch RWA project as part of its larger water supply reliability portfolio. A summary of short-, mid- and long-term needs are listed below. Additional study would be needed to further evaluate these recommendations.

- Short Term Needs (within next 2 to 3 years): upgrades to the Reservoir Dam and Intake Structure, new Raw Water Supply Booster Pumping / Clarifier Flushing, new redundant Inline mixer, improved Valve Automation.
- **Mid-Term Needs (within 5 to 10 years):** continue maintenance and repair activities on process and mechanical equipment, replacement the plant HVAC system, add variable frequency drive (VFD) to Vertical Turbine Pumps, streamline current monitors,

• Long Term Needs – Full Plant Replacement (30 to 40 years in the future): should a 6mgd RWA project be implemented, it is assumed that a full plant replace would be required.

4.4.3 Treated Water Augmentation Project Concept

The TWA project concept would treat tertiary effluent from SVCW and/or San Mateo WWTP at an AWPF and convey purified water to the existing drinking water distribution systems operated by Cal Water, the City of Redwood City and/or EMID where it would be combined with drinking water in a storage tank or transmission pipeline (Figure 4-12). There would be no additional downstream water treatment, and the purified water would blend with RWS and local supplies as it is conveyed to drinking water users through the existing potable water distribution system.



Figure 4-12: TWA Project Concept

4.4.3.1 Point of Connection to Drinking Water Distribution System

Water from the AWPF could be directly introduced into the drinking water distribution system for local distribution. Potential tie-in locations would consist of potable water storage tanks, distribution lines, and transmission lines. Several points of connection to the water distribution system in the project vicinity exist as potential options for treated water augmentation.

- Redwood City and Foster City have water storage tanks that could serve as potential tie-in locations. The Redwood City tanks have a combined storage capacity of 6.2 million gallons (MG). Foster City has three 4MG tanks and one 8MG tank.
- Cal Water has various locations within its distribution system that could serve as potential tie-in locations in San Mateo and San Carlos. Cal Water is planning to add additional storage tanks that could potentially be an additional tie-in.

To meet the expected flows from the alternatives, multiple tie-in locations to the distribution system would be needed. Potential points of connection for each TWA are identified in Section 8.

4.4.4 Key Infrastructure

All the potable reuse alternatives would involve advanced treatment of tertiary recycled water from SVCW and/or San Mateo at a new AWPF and conveyance of purified water to place of use for augmentation. Key infrastructure components for alternatives are summarized below.

- **Treatment Facilities:** AWPF near SVCW, the Hwy 101 AWPF Site, or near San Mateo WWTP employing full advanced treatment with MF, RO, and UV/AOP for ResWA, with the addition of ozone and BAC for RWA and TWA.
 - Nutrient removal before advanced treatment.
 - Dechloramination prior to discharge into CSR via the Pulgas Facilities.
 - o Dechlorination prior to discharge into Bear Gulch, and
 - Post treatment prior to discharge into existing potable water distribution systems.
- **Brine Discharge:** the RO concentrate discharge via connection to SVCW's outfall to the SF Bay or San Mateo's outfall to the SF Bay, depending on the AWPF location.
- Pump Stations:
 - SVCW to AWPF (tertiary effluent),
 - San Mateo WWTP to the AWPF (tertiary effluent)
 - AWPF to CSR (purified water), and
 - AWPF to SVCW Outfall (the RO concentrate)
- Pipelines:
 - SVCW to AWPF (tertiary effluent),
 - San Mateo WWTP to the AWPF (tertiary effluent)
 - AWPF to place of use (purified water), and
 - AWPF to SVCW/San Mateo Outfall (the RO concentrate)
- **Storage:** Convert RWC tank at SVCW for use as equalization prior to AWPF and new steel storage tank(s) for product water tank prior to conveyance to CSR
- **Reservoir Discharge Facility:** Connect to Pulgas Facilities and use the existing Pulgas Discharge Channel (no expansion or modification assumed), or new discharge facility at Bear Gulch Reservoir.
- **Potable Water System Tie-ins:** the point of augmentation to the drinking water system for a TWA would be to an existing reservoir or transmission main.

Appendix C provides additional details about treatment processes. **Appendix D** provides additional details on conveyance considerations and potential pipeline alignments. Details about estimated capital and 0&M costs for selected sub-alternatives are provided in Section 5.

4.5 Overview of Alternatives

The five project alternatives evaluated in Phase 3 include:

- <u>Alternative 1:</u> 6-mgd ResWA in Crystal Springs Reservoir
- <u>Alternative 2:</u> 12-mgd ResWA in Crystal Springs Reservoir
- Alternative 3: 6-mgd RWA in Bear Gulch Reservoir
- <u>Alternative 4:</u> 6-mgd TWA on the San Francisco Mid-Peninsula
- <u>Alternative 5:</u> 12-mgd TWA on the San Francisco Mid-Peninsula

Table 4-10 provides and overview of alternatives and operational scenarios. Average annual deliveries of purified water are based on the operational scenarios introduced in Sections 4.4.1 and 4.4.2 for CSR and Bear Gulch, respectively, where AWPF operations would ramp down or shut down in wet and normal years. Purified water production for TWA is assumed to be consistent year-round.

Alt	Description		Drinking Water System	Ave Annu Deliv	
		Source Water		(mgd)	(AFY)
	TERNATIVE 1 - Reservoir Water Augmentation 6 mgd to				
1a	ResWA with AWPF near SVCW (continuous operation)	SVCW	SFPUC (CSR)	6	6,720
1b	ResWA with AWPF Hwy 101 Site (continuous operation)	SVCW	SFPUC (CSR)	6	6,720
1c	ResWA with AWPF near SVCW (seasonal ramp down in wet years)	SVCW	SFPUC (CSR)	5.25	5,880
1d	ResWA with AWPF near SVCW (seasonal shutdown in wet years)	SVCW	SFPUC (CSR)	4.5	5,040
AL	TERNATIVE 2 - Reservoir Water Augmentation 12 mgd t	to Crystal Sprin	igs Reservoir		
2a	ResWA with AWPF near SVCW (continuous operation)	SVCW + San Mateo	SFPUC (CSR)	12	13,440
2b	ResWA with AWPF Hwy 101 Site (continuous operation)	SVCW + San Mateo	SFPUC (CSR)	12	13,440
2c	ResWA with AWPF near SVCW (seasonal ramp down in wet years)	SVCW + San Mateo	SFPUC (CSR)	10.5	11,760
2d	ResWA with AWPF near SVCW (seasonal shutdown in wet years)	SVCW + San Mateo	SFPUC (CSR)	9	10,080
AL	TERNATIVE 3 - Direct Potable Reuse 6 mgd Raw Water A	Augmentation			
3a	RWA at Bear Gulch Reservoir w/ continuous operation	SVCW	Cal Water (BG)	6	6,720
3b	RWA at Bear Gulch Reservoir (seasonal ramp down in all years)	SVCW	Cal Water (BG)	5.25	5,880
AL	TERNATIVE 4 - Direct Potable Reuse 6 mgd Treated Wat	ter Augmentati	on		
4a	TWA with AWPF near SVCW for Local Use	SVCW	Redwood City + Cal Water (SC)	6	6,720
4b	TWA with AWPF at Hwy 101 Site for Local Use	SVCW	Redwood City + Cal Water (SC)	6	6,720
4c	TWA with AWPF near San Mateo WWTP for Local Use	San Mateo	Foster City + Cal Water (SM)	6	6,720
AL	TERNATIVE 5 - Direct Potable Reuse 12 mgd Treated Wa	ater Augmenta	tion	-	
5	TWA with AWPF at Hwy 101 Site for Local Use	SVCW + San Mateo	Redwood City + Cal Water (SC and SM)	12	13,440

Table 4-10: Overview of Alternatives and Operational Scenarios

4.6 Potential Treatment Locations

It is assumed that the AWPF facility would be located near the SVCW facility, at the Hwy 101 Site or near the San Mateo WWTP, as shown in Figure 4-13. **Appendix D** describes some of the opportunities for repurposing assets depending on the treatment facility location.



Figure 4-13: Potential AWPF Locations

AWPF at Site near SVCW: This site would involve coordination with SVCW to identify available space at or near the SVCW treatment facility. The AWPF at this location could be supplied with the tertiary effluent from SVCW and/or the San Mateo WWTP. Should an AWPF Site Near SVCW be selected, the RO concentrate would be sent a short distance to the SVCW facility for blending prior to discharge. ResWA, RWA and TWA could be served from an AWPF at this location.

AWPF at Highway 101 Site: This site would involve coordination with San Mateo County. The AWPF at this location could be supplied with the tertiary effluent from SVCW and/or the San Mateo WWTP. Should the Highway 101 AWPF Site be selected, the RO concentrate would need to be sent back to the SVCW facility for blending prior to discharge. ResWA, RWA and TWA could be served from an AWPF at this location.

AWPF at Site near San Mateo WWTP: This site would involve coordination with the City of San Mateo to identify available space at or near the San Mateo WWTP. The AWPF would be supplied with the tertiary effluent from the San Mateo WWTP. Only TWA would be served from an AWPF at this location. Should an AWPF Site near San Mateo WWTP be selected, the RO concentrate would be sent a short distance to the San Mateo WWTP for blending prior to discharge.

4.7 Potential Alignments and Pump Stations

This section summarizes the potential alignments by water type, starting and ending locations, and associated pump stations. Table 4-11 provides an overview of the pipeline alignments, sizing for each alternative, and Table 4-12 provides an overview of the associated pump station requirements. A description and map of each alignment is included in the sections that follow.

Appendix D discusses opportunities to repurpose or use existing infrastructure to convey tertiary water to the AWPF, the RO concentrate from the AWPF for discharge, and purified water to the place of use. **Appendix D** also discusses pipeline separation considerations.

		TOTAL	Tert	iary	Puri	fied	B	rine
Alternative	Alt #	Pipe Length (miles) ¹	Length (miles)	Diameter (in)	Length (miles)	Diameter (in)	Length (miles)	Diameter (in)
Alternative 1 -	1a	17.0	0.6	20.0	15.9	18.0	0.5	10.0
Reservoir Water	1b	18.8	2.9	20.0	13.0	18.0	2.9	10.0
Augmentation (ResWA)	1c	17.0	0.6	20.0	15.9	18.0	0.5	10.0
6 mgd to Crystal Springs Reservoir	1d	17.0	0.6	20.0	15.9	18.0	0.5	10.0
Alternative 2 –	2a	22.6	6.1	20.0	15.9	24.0	0.5	14.0
Reservoir Water	2b	24.6	8.7	20.0	13.0	24.0	2.9	14.0
Augmentation (ResWA) 12 mgd to Crystal Springs	2c	22.6	6.1	20.0	15.9	24.0	0.5	14.0
Reservoir	2d	22.6	6.1	20.0	15.9	24.0	0.5	14.0
Alternative 3 – Raw Water Augmentation	3a	11.0	0.6	20.0	9.8	18.0	0.5	10.0
(RWA) 6 mgd to Bear Gulch Reservoir	3b	11.0	0.6	20.0	9.8	18.0	0.5	10.0
Alternative 4 –	4a	6.9	0.6	20.0	2.8	18.0	0.5	10.0
Treated Water Augmentation (TWA)	4b	2.4	2.9	20.0	1.9	18.0	2.9	10.0
6 mgd to Local Drinking Water Systems	4c	3.2	0.0	-	2.7	18.0	0.0	-
Alternative 5 – Treated Water Augmentation (TWA) 6 mgd to Local Drinking Water Systems	5	18.3	8.7	20.0	6.7	24.0	2.9	14.0

Table 4-11: Summary of Pipe Lengths and Pipe Diameters for Sub-Alternatives

¹Pipe Length estimated from Google Earth®.

		,	Tertiary	F	Purified		Brine
Alternative	Alt #	TDH (ft) ¹	Total Pump Horsepower (hp)	TDH (ft)	Total Pump Horsepower (hp)	TDH (ft)	Total Pump Horsepower (hp)
	1a	28	50	1258	1700	49	40
Alternative 1 –	1b	101	200	1033	1400	128	200
Reservoir Water Augmentation (ResWA) 6 mgd to Crystal Springs Reservoir	1c	28	50	1258	1700	49	40
o lingu to crystal spi lings Reservon	1d	28	50	1258	1700	49	40
	2a	186	350	1223	3300	37	50
Alternative 2 – Reservoir Water Augmentation (ResWA)	2b	273	500	1158	3100	128	200
12 mgd to Crystal Springs Reservoir	2c	186	350	1223	3300	37	50
	2d	186	350	1223	3300	37	50
Alternative 3 –	3a	28	50	520	785	49	40
Raw Water Augmentation (RWA) 6 mgd to Bear Gulch Reservoir	3b	28	50	520	785	49	40
Alternative 4 –	4a	28	50	100	200	49	40
Treated Water Augmentation (TWA)	4b	101	200	67	90	49	40
6 mgd to Local Drinking Water Systems	4c	28	50	51	95	49	40
Alternative 5 – Treated Water Augmentation (TWA) 6 mgd to Local Drinking Water Systems	5	276	340	475	1300	128	200

Table 4-12: Summary of Pump Station Requirements for Sub Alternatives

1: TDH calculated using pipeline length and diameter and elevation data from Google Earth®.

4.7.1 Tertiary Alignment from SVCW to AWPF

The following assumptions are made to estimate the conveyance requirements to deliver tertiary or Title 22 water from SVCW to an AWPF.

- **AWPF Site Near SVCW:** Tertiary water from the repurposed Redwood City tank would be conveyed to the inlet of the AWPF via a new open trench pipeline. Since an exact location and layout for the AWPF has not been determined at this time, a conservative estimate of the required alignment length within the boundary shown in Figure 4-13 for the AWPF near SVCW site is assumed. A small tertiary pump station would be required to convey tertiary water from the tank to the AWPF.
- **Hwy 101 AWPF Site:** Tertiary water from the repurposed Redwood City tank would be conveyed to the inlet of the AWPF by repurposing Redwood City's recycled water pipeline. Since an exact location and layout for the AWPF has not been determined at this time, a conservative estimate of the required alignment length within the boundary shown in Figure 4-13 for the Hwy 101 AWPF site is assumed.

4.7.2 Tertiary Alignment from San Mateo to AWPF

Two tertiary alignments from the San Mateo WWTP to AWPF are evaluated, Option A and B. Potential non-potable recycled water customers in San Mateo and Foster City could be served along the way with a focus on landscape irrigation uses. The potential alignments and non-potable demands were developed based on the outcomes of the San Mateo Recycled Water Facilities Planning Study (RWFPS; HydroScience 2017) and discussions with the Cities of San Mateo and Foster City. Non-potable reuse (NPR) demand estimates are listed in Table 4-13.

Tertiary Alignment San Mateo to AWPF	AWPF	Pipe Length (miles)	Static Head (feet)	Adjacent NPR Annual Demand (AFY)	Adjacent NPR Peak Flow ⁴ (mgd)
Option A –	Near SVCW	5.3	7	200	0.4
Beach Park ¹	Hwy 101 Site			Not evaluated	
Option B –	Near SVCW ³	8.7	9	360	0.7
Edgewater Blvd ²	Hwy 101 Site	5.8	9	360	0.7

Table 4-13: Summary of Tertiary Alignments from San Mateo WWTP to AW	PF
--	----

¹ Option A includes estimated demands for golf course on East 3rd Ave, parks and schools along Beach Park Blvd, and potential residential customers at the end of Foster City Blvd.

² Option B includes estimated demands for commercial, industrial, schools and business park customers, as well as medium- and high-density residential customers along Vintage Park Dr. and Edgewater Blvd. The assumed "Hwy 92 Crossing" may not be viable due to improvements that were made to the overpass in 2016.

³ Assume open trench from the Hwy 101 Site to the recycled water tank at SVCW.

⁴ Assume peak flows would need to be available in the summer months during irrigation period.

Option A: Beach Park Alignment to AWPF Site near SVCW would be constructed primarily along the Beach Park Blvd., parallel to the levee, to the existing Redwood City storage tank at SVCW as shown in Figure 4-14. The most challenging section would be the crossing under Belmont Slough, which would require modified microtunnel construction due to the long crossing distance (>1000 ft) and deep jacking and receiving pits (~100 ft) due to subsurface geotechnical conditions (soil stratigraphy, groundwater level, etc.). Special shoring methods may be required for the open cut sections along the Bay to provide required lateral support associated with less stable soil, such as young bay mud. Pipe suspension would be required when passing the bridge on East 3rd Ave, the constructability of which depends on future detailed review of the bridge design. Option A included estimated demands for adjacent NPR customers identified by Foster City, using similar unit demands from the San Mateo RWFPS.

A Beach Park Alignment to Hwy 101 AWPF Site was not evaluated because the alignment prior to the existing Redwood City storage tank at SVCW would be the same as the above option. The San Mateo tertiary water, combined with SVCW tertiary water, would be delivered to the Hwy 101 AWPF site by reusing the existing Redwood City recycled water pipeline, as discussed in Section 4.6.2.



Figure 4-14: Option A- Beach Park Alignment

Option B: Edgewater Blvd Alignment to Hwy 101 AWPF Site would be constructed primarily in the roadway, as shown in Figure 4-15. This alignment crosses Belmont Slough at the end of Buffin Street and would also require modified microtunnel construction due to the long crossing distance (>1000ft) and bad soil conditions. However, this alignment is potentially not as challenging and costly as Option A. Regular microtunnel construction is assumed at the Hwy 92 crossing and the end of the alignment to connect to the Hwy 101 AWPF site to protect wetlands around the potential AWPF site. Note that a Hwy 92 crossing at the location shown may not be viable due to improvements that were made to the overpass in 2016. Like Option A, pipe suspension would be required when passing the bridge on East 3rd Ave. Higher open trench unit costs are applied considering busy traffic and commercial areas along the alignment. Option B considers the adjacent NPR customers and demands identified in the San Mateo RWFPS that could be served tertiary RW in route to the AWPF.

An Edgewater Blvd Alignment to AWPF Site near SVCW would be similar to the alignment to the Hwy 101 AWPF with the addition of an open trench pipeline along Redwood Shores to the AWPF site near SVCW. Note that the abandoned SVCW influent 54"-dia pipeline could not be used because a purified water pipeline from the AWPF is assumed to be slip-lined into the pipeline in this case, and there are risks co-locating the pipelines due to potential separation requirements as discussed in Section 4.6.5.



Figure 4-15: Option B – Edgewater Blvd Alignment

The tertiary pipeline alignment from the San Mateo WWTP to an AWPF Site Near San Mateo was assumed to include 2,500 feet of 20"-dia pipeline within the boundary of the AWPF site and is not shown separately.

4.7.3 RO Concentrate Alignment from AWPF to SVCW Outfall

The following alignments are evaluated to deliver the RO concentrate from the AWPF site to existing SVCW ocean outfall at the northeast corner of SVCW.

- **AWPF Site near SVCW:** A short open trench pipeline would be constructed along the SF Bay to the SVCW outfall. Special shoring methods may be required to provide extra lateral support due to poor soil stability.
- **Hwy 101 AWPF Site:** A pipeline from Hwy 101 AWPF Site to the SVCW outfall would be slip-lined in the existing 54"-dia SVCW force main along Redwood Shores Pkwy. It is assumed that eight (8) access and eight (8) receiving pits would be required at horizontal or vertical bends to slip-line pipeline segments. Future study would be needed to refine exact pit locations and confirm cost implications and risks.

4.7.4 RO Concentrate Alignment from AWPF to San Mateo Outfall

Outfall drawing maps were reviewed as part of this effort and it was assumed that the RO Concentrate alignment form the AWPF to the San Mateo outfall would be approximately 2,500 feet of 10" diameter pipe. A specific alignment was not determined as part of this effort and assumptions were made to create reasonable comparisons to the other alternatives.

4.7.5 Purified Alignment to CSR

Three alignment options from the AWPF to CSR were evaluated in the Phase 2 Concept Study to explore options to reuse infrastructure, avoid construction disruption in public ROWs through residential areas of the valley, use SFPUC ROWs, avoid the Pulgas Tunnel, and minimize pipeline length and total lift. Each alignment option meets one or more, but not all, of these objectives.

The Phase 2 Concept Study found that the alignment option that minimized utility conflicts while retaining reasonable pipeline length and total lift is the Woodside Road – SFPUC ROW option. A summary of the alignment is provided in Table 4-14 and illustrated in Figure 4-16. The two additional options for pipeline alignments evaluated in Phase 2 went through San Carlos and Redwood City along San Carlos/Club Drive and Edgewood Road. These options were identified to reduce the pipeline length and static head requirements, though they have the potential for increased utility conflicts and the need for more open trenching and micro-tunneling.

For the PREP Phase 3 effort, it was agreed to focus on the Woodside Road – SFPUC ROW alignment (shown in Figure 4-16) to be conservative in terms of costs (e.g., this was the highest cost alignment identified in Phase 2) and to minimize the number of alternatives evaluated for this effort. Future studies would revisit the three alignments to identify a preferred alternative.

	HWY AWPI	7 101 Site	AWPF Site Near SVCW		
Purified Water Alignment	Pipe Longth	Static	Pipe Longth	Static Hoad	
	Length	Head	Length	Head	
Woodside Road - SFPUC ROW	13.5 miles	910 feet	16.4 miles	910 feet	

Table 4-14: Summary of Purified Water Alignment from AWPF to CSR

Notes: Pipeline lengths include alignment along sections that could potentially repurpose existing assets (i.e., abandoned pipelines from SVCW as discussed in Section 8.1.3)

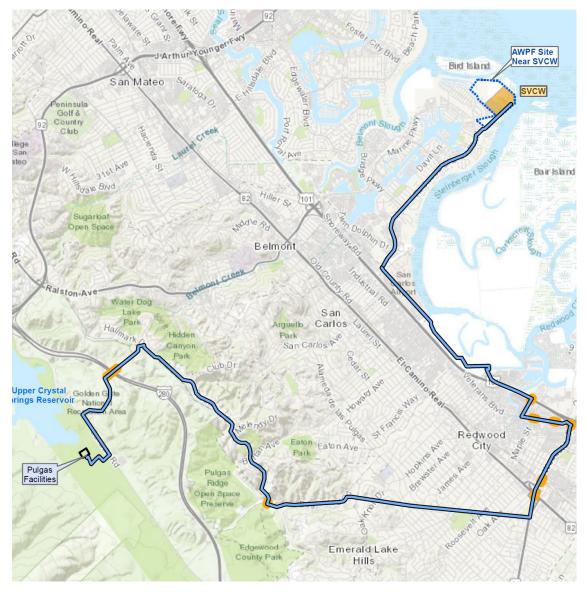


Figure 4-16: Purified Water Alignment to Crystal Springs Reservoir

4.7.6 Purified Alignment to Bear Gulch

The alignment to Bear Gulch Reservoir repurposes existing infrastructure along HWY 101 and considers ease of future construction. The alignment includes the possibility of reusing existing infrastructure along HWY 101 and continues along Woodside Road to reach the Bear Gulch Facilities, as illustrate in Figure 4-17.

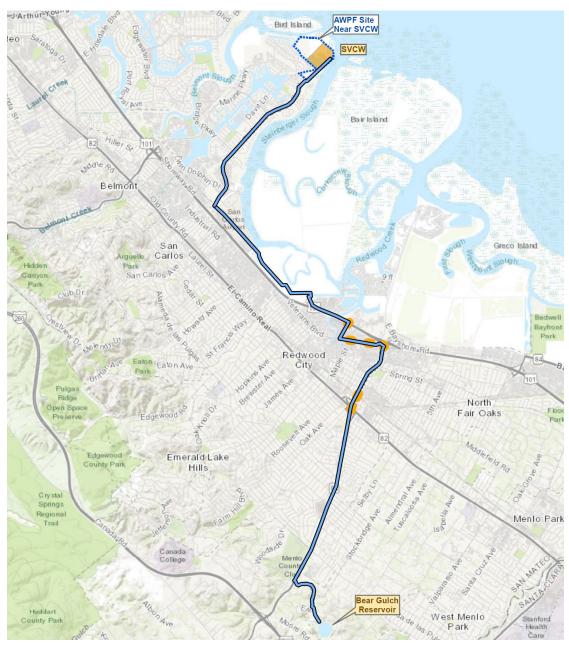


Figure 4-17: Purified Water Alignment to Bear Gulch Reservoir

4.7.7 Purified Alignment to Potable Water Distribution Systems

Various potable water distribution system tie-ins are within the vicinities of the proposed AWPF locations. Redwood City has two existing storage tanks off Redwood Shores Parkway with a combined storage capacity of 6.2 million gallons. These tanks are near both SVCW and the potential AWPF location near HWY 101. Purified water produced at the AWPF site near SVCW could be delivered to the Redwood Shores tanks as shown in Figure 4-18. Purified water from the AWPF site near SVCW could also be delivered to Cal Water's San Carlos Transmission System at the intersection of Shoreway Rd and Skyway Rd (12"), also shown in Figure 4-18. This tie-in would provide the purified water direct access to the distribution system.



Figure 4-18: Purified Water Alignment to Redwood City and Cal Water San Carlos

Foster City has multiple storage tanks along E 3rd Ave near the San Mateo WWTF. The tanks have a combined capacity of 20 million gallons. The Foster City Tanks could be augmented with purified water produced at an AWPF near the San Mateo WWTF, see Figure 4-19.

Purified water from the AWPF site near San Mateo could also be delivered to Cal Water's San Mateo Transmission System at the intersections of Newbridge Ave and S Norfolk St (12") and the intersection of Newbridge Ave and S Delaware St (24"). These tie-ins would provide the purified water direct access to the distribution system.

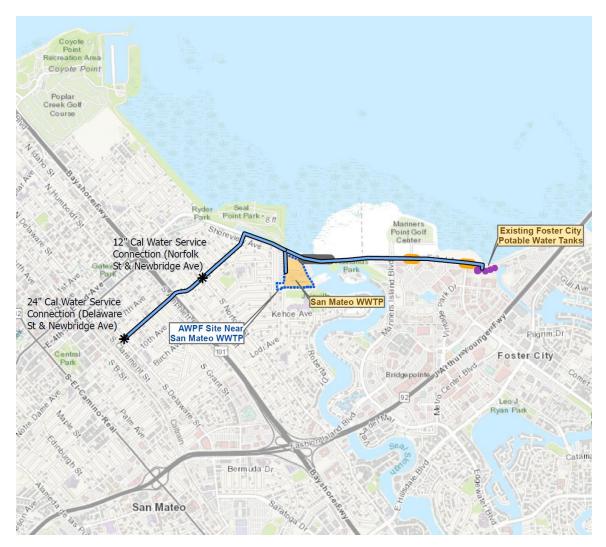


Figure 4-19: Purified Water Alignment to Foster City and Cal Water San Mateo

A 12 mgd purified water project would need to tie into multiple drinking water system locations to distribute purified water to a broader set of customers. As shown in Figure 4-20, purified water could be distributed from the AWPF site near Hwy 101 to the Redwood Shores tanks, two tie-in locations to Cal Water's San Carlos Transmission System at the intersection of Shoreway Rd and Skyway Rd (12") and the intersection of Old County Rd and Cherry St (16"), a tie-in location to Cal Water's San Mateo Transmission system at Alameda de Las Puglas and 42nd avenue and existing tanks nearby. Further evaluation of the capacity and operation of each drinking water system would be performed as part of a future study to confirm the preferred points of connection.

Figure 4-20: Purified Water Alignment to Redwood City, Cal Water San Carlos, and Cal Water San Mateo



4.7.8 Summary of Potential Alignments

Potential alignments explored as part of this study focused on:

- Reusing pipelines owned and abandoned by SVCW,
- Using existing recycled water pipeline owned by the City of Redwood City,
- Using existing recycled water storage tanks owned by the City of Redwood City,
- Leveraging existing SFPUC facilities and the right-of-way for their BDPL,
- Using existing Pulgas discharge facilities,
- Identifying potential alignments to deliver the RO concentrate from an AWPF to the SVCW outfall, located in the SF Bay deep water shipping channel,
- Identifying two (2) potential alignments to deliver tertiary water from the San Mateo WWTP through San Mateo and Foster City to an AWPF, and
- Identifying three (3) potential alignments to deliver purified water from an AWPF through the valley to CSR.
- Identifying a potential alignment to deliver purified water from an AWPF to Bear Gulch Reservoir
- Identifying potential distribution system tie-in locations.

Table 4-15 lists the various sub-alternative pipeline alignment combinations based on source water; AWPF locations; and tertiary, the RO concentrate, and purified water pipe alignments.

Construction of new infrastructure may:

- Provide more flexibility for design,
- Provide more reliable services,
- Disrupt community during construction (particularly in Redwood Shores),
- Require receiving/injection pit every 500-1000 feet for microtunneling segments,
- Require designs to address challenging subterranean conditions and regulatory requirements,
- Encounter utility conflicts associated with new open trench construction,
- Have high costs for design and construction,
- Have a greater environmental impact (particularly near the Bay), and
- Be limited by potential conflicts from other planned or unknown new projects.

Repurposing existing infrastructure may:

- Provide less flexibility for design and shorter lifespan depending on the condition assessment of the existing asset,
- Reduce public disruption during construction,
- Avoid utility conflicts associated with a new open trench construction,

- Require receiving/injection pits to slip-line new pipelines, depending on conditions, locations of horizontal and vertical bends in the existing pipelines, and availability of land for pits,
- Have lower costs for design and construction than new construction,
- Have less environmental impacts from construction, and
- Be limited by other planned or unknown new projects (e.g., the schedule for the SVCW Gravity Pipeline Project would make some existing pipe alignments available 2022-2025).

Some considerations for the alignments along San Carlos Ave, Club Drive and Edgewood Road include the following:

- New pipeline construction between Hwy 101 and El Camino would likely require extensive mitigation for community impact via the CEQA process.
- Heavily travelled residential streets may not have enough lane space and may arouse a vocal response from residents.
- Routes through central business district areas and heavily travelled routes may be more complex in terms of avoiding existing utilities, construction methods, and traffic control.
- Additional permitting time and costs would be incurred to cross under the Caltrain grade separation/overpass, Hwy 101 and I-280, and work near San Carlos Airport.

Alt	Description	AWPF Location	Tertiary Conveyance	RO Concentrate Conveyance	Purified Conveyance
ALTERNATIV	'E 1 - Indirect Potable Reuse	Reservoir Water Aug	mentation (RWA)	6 MGD to Crystal Spri	ngs Reservoir
1a	AWPF near SVCW w/ consistent operation	Near SVCW	Short Alignment	Short Alignment	Woodside Road
1b	AWPF Hwy 101 Site w/ consistent operation	Hwy 101 Site	Repurpose SVCW Pipeline	Repurpose SVCW Pipeline	Woodside Road
1c	AWPF near SVCW w/ seasonal ramp down operation	Near SVCW	Short Alignment	Short Alignment	Woodside Road
1d	AWPF near SVCW w/ optimized ramp down operation	Near SVCW	Short Alignment	Short Alignment	Woodside Road
ALTERNATIVE 2 -	Indirect Potable Reuse Res	ervoir Water Augme	ntation (RWA) 12 N	AGD to Crystal Spring	s Reservoir
2a	AWPF near SVCW w/ consistent operation	Near SVCW	Beach Park, Repurpose SVCW Pipeline	Short Alignment	Beach Park (tertiary) Woodside Road (purified)
2b	AWPF Hwy 101 Site w/ consistent operation	Hwy 101 Site	Edgewater Blvd, Repurpose SVCW Pipeline	Repurpose SVCW Pipeline	Edgewood Blvd (tertiary) Woodside Road (purified)
2c	AWPF near SVCW w/ seasonal ramp down operation	Near SVCW	Beach Park, Repurpose SVCW Pipeline	Short Alignment	Beach Park (tertiary) Woodside Road (purified)
2d	AWPF near SVCW w/ optimized ramp down operation	Near SVCW	Beach Park, Repurpose SVCW Pipeline	Short Alignment	Beach Park (tertiary) Woodside Road (purified)
ALTERNATIVE 3 -	Direct Potable Reuse Raw \	Nater Augmentation	(RaWA) 6 MGD to	Bear Gulch Reservoir	
За	Raw Water Augmentation at Bear Gulch Reservoir w/ consistent operation	Near SVCW	Short Alignment	Short Alignment	Woodside Road
3b	Raw Water Augmentation at Bear Gulch Reservoir w/ ramp down operation	Near SVCW	Short Alignment	Short Alignment	Woodside Road
ALTERNATIVE 4 -	Direct Potable Reuse Treat	ed Water Augmentat	ion (TWA) 6 MGD	to Potable Water Sys	tem
4a	Treated Water Augmentation (TWA) SVCW Supply and Local Use	Near SVCW	Short Alignment	Short Alignment	Redwood Shores Shoreway Rd
4b	Treated Water Augmentation (TWA) SVCW Supply and Local Use	Hwy 101 Site	Repurpose SVCW Pipeline	Repurpose SVCW Pipeline	Redwood Shores Shoreway Rd
4c	TWA SVCW Supply and Local Use (Foster City/CalWater)	Near San Mateo WWTF	Beach Park	SM Outfall	J Hart Clinton Drive Newbridge Ave @ S Delaware St
ALTERNATIVE 5 -	Direct Potable Reuse Treat	ed Water Augmentat	ion (TWA) 12 MGD	to Potable Water Sv	
5	TWA SVCW and San Mateo Supply and Local Use (Redwood City/CalWater)	Hwy 101 Site	Edgewater Blvd, Repurpose SVCW Pipeline	Repurpose SVCW Pipeline	Redwood Shores Shoreway Rd @ Skyway Road Fernwood Street @ Alameda de Las Pulgas

Table 4-15: Overview of Sub-Alternative Pipeline Alignment Combinations

a. Assume 4 and 5.5 acres for 6 and 12 mgd capacity AWPF's, respectively. Exact footprint location, and land acquisition costs, to be determined in a future study.

b. Short Alignment = connect Redwood City RW Tank to AWPF Inlet.
 Repurpose SVCW Pipeline = slip-line in abandoned pipeline along Redwood Shores Parkway
 Repurpose RWC pipeline = reuse Redwood City recycled pipeline to deliver tertiary water

^{c.} Short Alignment = AWPF to SVCW outfall.

Repurpose Pipeline = slip-line in abandoned pipeline along Redwood Shores Parkway

Future studies are needed to assess the full range of conveyance options, including the condition of existing assets, availability of ROWs and land for acquisition, subterranean conditions, existing utilities, hydraulic requirements, environmental impacts, community response, and alternative alignments.

4.8 Waste-Stream Discharge Treatment and Disposal Water Quality Requirements

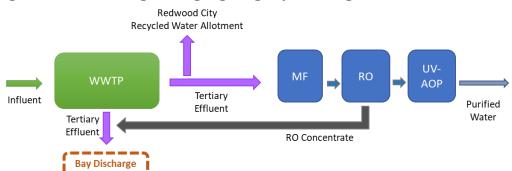
Description of waste-stream discharge treatment and disposal water quality requirements for the Proposed Title XVI Project.

Appendix B details discharge requirements in the San Francisco Bay. Key concepts and considerations related to RO concentrate disposal to the San Francisco Bay are summarized herein.

4.8.1 RO Concentrate Treatment and Disposal Concept

The discharge of treated wastewater from SVCW's outfall is regulated by requirements from three (3) WDRs and NPDES permits. The RO concentrate from the AWPF will be blended with the WWTP's tertiary effluent at the outfall (see Figure 4-21), and this combined effluent will need to meet the same requirements described in the WDR/NPDES permits. The projected combined effluent for both 6 mgd and 12 mgd scenarios show that constituents do not exceed monthly discharge limits, except for CBOD₅ in the 12 mgd scenario at SVCW. To meet monthly effluent discharge limits for the 12 mgd scenario, a reduction in recovery during periods of high CBOD flow may be implemented to meet NPDES discharge limits or to increase the tertiary effluent contribution from San Mateo thereby increasing the available tertiary effluent from SVCW for more dilution of the RO concentrate. Because CBOD₅ cannot be monitored instantaneously, surrogate monitoring parameters such as total organic carbon (TOC) or chemical oxygen demand (COD) may be used to develop a relationship between CBOD₅ and TOC/COD concentrations.

Figure 4-21: Flow Diagram Highlighting Bay Discharge Contributions



4.8.2 Existing Permits for Bay Discharge Requirements

The WDR/NPDES establish requirements for the overall water quality-based effluent limitations, mercury and polychlorinated biphenyls limitations, and nutrients monitoring requirements, respectively. The following permits are in place to regulate the Bay discharge requirements and are described in further detail in **Appendix B.5**:

- SVCW WDR: Order No. R2-2018-0005, NPDES No. CA0038369
- WDR for Mercury and PCBs: ORDER No. R2-2017-0041, NPDES No. CA0038849
- WDR for Nutrients: ORDER No. R2-2014-0014, NPDES No. CA0038873

Individual NPDES Permits

There are existing individual NPDES permits, one specific to SVCW and the other for the City of San Mateo WTP. Both include effluent limitations, monitoring requirements, and discharge specifications/ qualitative limitations on receiving water. In both permits, the limits are generally developed based on the Water Quality Control Plan for the San Francisco Bay Basin (Basin Plan). The dry season limitations are more stringent in both permits and were the requirements evaluated in this study. Table 4-16 and Table 4-17 summarize the Dry Season effluent limitations for SVCW and San Mateo, respectively, and **Appendix B.5** describes the permits in further detail.

Parameter	Units	Average Monthly	Average Weekly	Max Daily	Inst. Min	Inst. Max
CBOD ₅	mg/L	8	12	-	-	-
TSS	mg/L	8	12	-	-	-
Oil and Grease	mg/L	10	-	20	-	-
рН	s.u. ¹	-	-	-	6	9
Turbidity	NTU	10	-	20	-	-
Chlorine, Total Residual	mg/L	-	-	-	-	0
Ammonia, Total	mg/L as N	170	-	250	-	-
Copper, Total Recoverable	μg/L	52	-	84	-	-
Cyanide, Total	μg/L	21	-	36	-	-

Table 4-16: Summary of SVCW Dry Season Effluent Limitations

Notes:

1. s.u. = standard units.

Parameter	Units	Average Monthly	Average Weekly	Max Daily	Inst. Min	Inst. Max
CBOD ₅	mg/L	15	25	-	-	-
TSS	mg/L	20	30	-	-	-
Oil and Grease ²	mg/L	10	-	20	-	-
pH ²	s.u. ¹	-	-	-	6	9
Chlorine, Total Residual ²	mg/L	-	-	-	-	0
Ammonia, Total ²	mg/L as N	66	-	120	-	-
Copper, Total ²	μg/L	51	-	72	-	-
Cyanide, Total ²	μg/L	20	-	38	-	-
Dioxin-TEQ ²	μg/L	1.4 x 10 ⁻⁸	-	2.8 x 10 ⁻⁸	-	-
Nickel, Total ²	μg/L	30	-	71	-	-

Table 4-17: Summary of SVCW Dry Season Effluent Limitations

<u>Notes</u>:

¹ s.u. = standard units.

² Effluent limitations are applicable year-round.

Mercury and PCBs NPDES Permit

This permit requires monitoring of discharges for mercury and PCBs to comply with concentration and mass loading limits.

Existing and Future Nutrients NPDES Permit

This nutrient watershed permit complements SVCW's individual NPDES permits and stipulates additional nutrient-related requirements. The 2019 permit does not specify effluent limitations for nutrients, but includes effluent monitoring requirements for ammonia, nitrate-nitrite, total inorganic nitrogen, and total phosphorus. It also includes 2024 load targets for inorganic nitrogen based on historical 2014-2017 maximum dry season average loads, escalated to include a 15 percent population growth buffer. The 2024 dry season average load target of 2,900 kg/day is anticipated to be converted to a load cap in the 2024 permit cycle on a sub-embayment basis, with potential for nutrient credit trading to meet compliance. Because these load targets and caps are mass based, the RO concentrate from an AWPF would not negatively impact compliance with a potential new effluent nutrient limit that is load based.

4.9 Additional Receiving Water Quality Requirements for Purified Water Augmentation

Appendix B details discharge requirements in the San Francisco Basin Plan requirements for discharge to CSR and Bear Gulch. Key concepts and considerations related to purified water augmentation to CSR and Bear Gulch are summarized herein.

4.9.1 Reservoir Water Augmentation and Direct Potable Reuse Requirements

A reservoir water augmentation (ResWA) project is defined as having plans to use purified recycled water from a municipal wastewater facility for augmenting a reservoir that is designated as a source of domestic water supply. A ResWA project would likely be implemented within a State Board Division of Drinking Water (SBDDW) drinking water supply permit and a NPDES permit while following the Final ResWA Regulations. The Final ResWA Regulations require 1) an initial minimum theoretical retention time of no less than 180 days with potential for 60 days to be approved; and 2) a dilution requirement in the reservoir of 100:1 or 10:1 with an additional 1-log microbial pathogen treatment. The regulations also include an "alternatives clause" to provide adaptability to offer alternative permitting pathways for innovative projects, with alternative approaches that may apply to the treatment train, monitoring plan, or approaches used to demonstrate meeting minimum retention time. Alternatives must provide equivalent or better performance and receive written approval from the State Board prior to implementation. **Appendix B.1** provides further details on the Final ResWA Regulations.

The treatment requirements for ResWA require recycled water to be treated by RO and an AOP prior to delivery to a reservoir. Table 4-18 summarizes the ResWA criteria and treatment requirements for different ResWA scenarios. These requirements are also described in further detail in **Appendix B.2**.

Retention Time (days) ¹	Dilution (Volume:Inflow _{day}) ²	Log Removal at AWPF (V/G/C) ³	# of Treatment Processes
× 120	100:1	8/7/8	2
<u>></u> 120 -	10:1	9/8/9	3
> 60	100:1	<u>></u> 9/8/9	2
<u>></u> 60 -	10:1	<u>></u> 10/9/10	3

Table 4-18: ResWA Criteria and Treatment Requirements

¹ Retention time is calculated as total volume divided by total outflow

² Dilution of 100:1 = one percent, by volume, of purified water delivered to the surface water reservoir during any 24-hour period. Dilution of 10:1 = ten percent, by volume, of purified water delivered to the surface water reservoir during any 24-hour period

³ Log reductionl credits at a drinking water treatment plant (4/3/2 V/G/C) were previously included in the total log removal values (LRV) requirement in prior versions of the Draft ResWA Regulations but are not included in the Final ResWA Regulations.

The draft DPR regulations currently impose the same requirements for RWA and TWA projects. The DDW states this is because the raw water augmentation is defined as "the planned placement of recycled water into a system of pipelines or aqueducts that deliver raw water to a drinking water treatment plant." Under this description, RWA could refer to recycled water that is introduced into a system and does not have a SWTP. The regulations require the designation of one direct potable reuse responsible agency (DiPRRA) responsible for complying with the DPR regulations. This agency must be a public water system responsible for using the DPR water and will be responsible for the compliance of all treatment processes with regulations, must facilitate inspections of the facilities and operations.

For DPR, the draft criteria include a minimum microbial LRV requirement of 20/14/15 V/G/V which must be achieved using multiple treatment processes, providing multi-barrier protection. The draft DPR pathogen control treatment requirements are summarize below in Table 4-19 and described in more detail in **Appendix B.4**.

Sum of LRVs for DPR Treatment Train at AWPF (V/G/C)	Minimum # of Treatment Processes with >1 log-removal	Minimum # of Diverse Treatment Processes ¹	Minimum Typical Treatment Train Requirements
20/14/15	4	3	Ozone/BACROUV-AOP

Table 4-19: Summary of Draft DPR Pathogen Control Treatment Requirements

¹Includes: UV disinfection, physical separation, chemical disinfection

In addition, any entity considering DPR in the State of California must also comply with the United States Environmental Protection Agencies Safe Drinking Water Act (SDWA) will also need to meet the following requirements as described in **Appendix B.4**:

- Lead and Copper Rule
- Total Coliform Rule
- Surface Water Treatment Rules
- Stage 1 and State 2 Disinfectants and Disinfection Byproducts Rules (DPBR)
- Other regulations governing distribution systems

4.9.2 Overview of Treatment Processes for Potable Reuse

Two potential water sources for the project include tertiary effluent from the SVCW facility and/or the San Mateo WWTP. **Appendix C.1** summarizes the available AWPF treatment processes that may be considered for implementation. The combination of these treatment processes will depend on the quality of the treated wastewater influent and the intended use of the AWPF product water.

To maintain low treatment facility costs, simplify operations, and maximize economic returns, operating the AWPF at a relatively constant flow is preferable, and it will be assumed the project could receive 8 mgd of tertiary influent from the SVCW facility and 8 mgd from the City of San Mateo's BNR/MBR facility, for a total of 16 mgd. Assuming 75 percent recovery, the project will produce up to 12 mgd of new, local water supplies.

For the alternatives evaluation, the AWPF train was assumed to consist of a low-pressure membrane (MF or UF) as pretreatment prior to the RO System. The next step would be an advanced oxidation process (AOP), which typically combines UV treatment with the addition of an oxidant to oxidize most remaining natural and synthetic organic compounds not removed by RO> Ozone and biologically activated carbon (BAC) could be advantageous for ResWA and is anticipated to be required for a RWA or TWA project. The anticipated pathogen removal credits for treatment train processes are listed in Table C-2 of **Appendix C.2**. These values are for planning purposes only and DDW allocates treatment credits on a case-by-case basis based on monitoring and performance.

4.9.3 Nutrient Management via Breakpoint Chlorination

The SF Bay Basin Plan limits the discharge of un-ionized ammonia to receiving waters to < 0.025 mg/L as N (Section 4.2.3). As shown in Table 4-8, 2.4 mg/L as N of ammonia is conservatively expected to be present in the purified water following RO treatment and additional ammonia removal is required to meet SF Bay Basin Plan limits. As discussed previously, while ammonia may exist as ionized or un-ionized depending on pH, it is conservative to reduce total ammonia concentrations to below the basin plan limits. Breakpoint chlorination utilizes chlorine to oxidize ammonia to nitrogen gas through the addition of high concentrations of ammonia to chlorine at a weight ratio of 7.6:1. In practice, greater ratios of chlorine to ammonia may be required to achieve breakpoint chlorination (e.g., 10:1). Breakpoint chlorination to remove ammonia prior to discharge of recycled water to CSR may be performed at Pulgas, which is currently performing breakpoint chlorination. For ammonia removal at Bear Gulch, breakpoint chlorination may be performed in the conveyance pipeline to Bear Gulch or in a newly installed chlorine contactor at Bear Gulch. Additional ammonia removal may not be required for TWA because the recycled water is not discharged to surface water.

4.9.4 Temperature Management

The SF Bay Basin Plan requires that the temperature of any freshwater habitat would not be increased by ± 5°F and the addition of recycled water is not expected to increase background temperatures in CSR. Treatment technologies for the recycled water including MF, RO, UV/UV-AOP, ozone, and BAF are expected to have a negligible increase in water temperature. In addition, the average background temperature from the secondary effluent and CSR are also similar (Table 4-7). Moreover, any potential increases in temperature from the secondary effluent or the treatment system may be mitigated or negated during water conveyance from AWPF to Pulgas, the lengthy breakpoint chlorination contact pipeline used at Pulgas, and the outfall discharge from Pulgas to CSR. Similar assumptions would also apply to discharge at Bear Gulch. Thus, temperature management is not anticipated to be of concern.

This Page Intentionally Blank

Section 5: Economic Analysis

A Title XVI feasibility study report must include an economic analysis of the Proposed Title XVI Project relative to other water supply alternatives that could be implemented by the non-Federal project sponsor. This assessment needs to identify the degree to which the water recycling and reuse alternative is cost-effective, and the economic benefits that are to be realized after implementation. The study lead must submit the following information for the economic analysis in a Title XVI feasibility study report.

This section describes economic analysis of existing conditions and future projections and provides a cost comparison of the alternatives presented in Section 4. A substitute project cost opinion is provided based on information available from other planning efforts being conducted in the region. A summary of some qualitative benefits and considerations is also described.

This section provides a brief description of the following:

- 1. Existing Conditions and Future Projections
- 2. Cost Comparisons of Alternatives
- 3. Substitute Project Cost Opinion
- 4. Qualitative Benefits and Considerations

Additional supporting information for this section is included in **Appendix F**: Engineers Opinion of Probable Costs

5.1 Existing Conditions and Future Projections

The economic analysis included in the feasibility study report shall describe the conditions that exist in the area and provide projections of the future with, and without, the project. Emphasis in the analysis must be given to the contributions that the plan could make toward alleviation of economic problems and the meeting of future demand.

The Regional Water System (RWS) faces significant water supply challenges due to climate change and regulatory pressures, which can result in future direct and indirect social economic impacts. On the demand front, the SFPUC has contractual obligations to provide 184 mgd (Supply Assurance) to Wholesale Customers and 81 mgd to retail customers, representing 265 mgd of water supply delivery obligations. San Jose and Santa Clara, interruptible customers of the SFPUC, have requested a minimum permanent supply of 9 mgd and up to 15.5 mgd of dedicated supply, which the SFPUC's Commission will have to make a policy decision by 2028 on whether to provide this new supply assurance (SFPUC, 2022). The planning objective of SFPUC is to meet anticipated water supply needs in drought years in the SFPUC's retail and wholesale service areas through 2045, as shown in Figure 5-1, which is consistent with the SFPUC's 2020 Urban Water Management Plan.

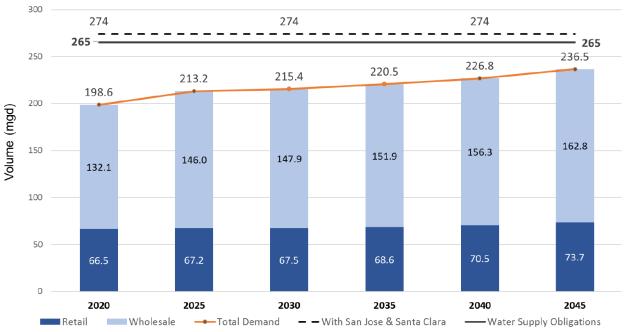


Figure 5-1: SFPUC's Water Supply Obligations and Projected Demands

Source: Alternative Water Supply Program Quarterly Report, (SFPUC, March 2022)

Future planning will evaluate ways of serving new permanent customers and providing additional supply for existing customers; and prepare for future climate effects and other uncertainties through 2045. SFPUC estimates an additional 84 mgd of water supply is required for 2045 projections. This is based on an estimated 274 mgd in planning obligations and 152 mgd of available water supply, assuming implementation of the Bay-Delta Plan and rationing (SFPUC, 2022).

Because of this gap between the projected supply and demand, SFPUC needs to evaluate new and diverse alternative water supply options including expanding storage, groundwater banking, transfers, purified water (potable reuse), desalination, and technological innovations. Exploring these alternative options will diversify water supply sources to meet future demands while increasing reliability of the SFPUC system. SFPUC established the Alternative Water Supply (AWS) Program to evaluate and establish new projects that will help meet future water supply needs and level of service goals. The PREP Project is being considered as one of the supplemental supply projects to fill the gap,

The implementation of this project would help to supplement future water supplies for the SFPUC system and diversify the water supply with a local and reliable source and minimize economic impacts in the region.

5.2 Cost Comparison of Alternatives

The Title XVI feasibility study must include a cost comparison of alternatives that would satisfy the same demand as the Proposed Title XVI Project. Alternatives used for comparison must be likely and realistic, and developed with the same standards with respect to interest rates and period of analysis.

This section describes the engineer's opinion of probable costs developed for the ResWA alternatives described in Section 4. As shown in Table 5-1, 15 sub-alternatives were developed to show all the potential combinations of treatment siting and conveyance. Alternative costs were developed for those indicated with a "*" in Table 5-1 to provide a representative range of costs associated with the location of the AWPF, the size of the AWPF, and the potential to repurpose infrastructure for comparison.

Description Source		AWPF	Drinking Water System	Ave Annual Wate Deliveries	
Description	Water ¹	Location	Served ²	(mgd)	(AFY)
TERNATIVE 1 - Reservoir Water Au	gmentation	6 mgd to Crysta	ll Springs Reserv	voir	
Continuous operation	SVCW	near SVCW	SFPUC (CSR)	6	6,720
Continuous operation	SVCW	Hwy 101 Site	SFPUC (CSR)	6	6,720
Seasonal ramp down in wet years	SVCW	near SVCW	SFPUC (CSR)	5.25	5,880
Seasonal shutdown in wet years	SVCW	near SVCW	SFPUC (CSR)	4.5	5,040
TERNATIVE 2 - Reservoir Water Au	igmentation	12 mgd to Cryst	tal Springs Rese	rvoir	
Continuous operation	SVCW + SM	near SVCW	SFPUC (CSR)	12	13,440
Continuous operation	SVCW + SM	Hwy 101 Site	SFPUC (CSR)	12	13,440
Seasonal ramp down in wet years	SVCW + SM	near SVCW	SFPUC (CSR)	10.5	11,760
Seasonal shutdown in wet years	SVCW + SM	near SVCW	SFPUC (CSR)	9	10,080
TERNATIVE 3 - Direct Potable Reus	se 6 mgd Rav	w Water Augmei	ntation Bear Gul	ch Reservo	oir
Continuous operation	SVCW	near SVCW	Cal Water (BG)	6	6,720
Seasonal ramp down in all years	SVCW	near SVCW	Cal Water (BG)	5.25	5,880
TERNATIVE 4 - Direct Potable Reus	se 6 mgd Tre	ated Water Aug	mentation		
TWA for Local Use near SVCW	SVCW	near SVCW	Redwood City + Cal Water (SC)	6	6,720
TWA for Local Use near SVCW	SVCW	Hwy 101 Site	Redwood City + Cal Water (SC)	6	6,720
TWA for Local Use near San Mateo	SM	Near San Mateo WWTP	Foster City + Cal Water (SM)	6	6,720
TERNATIVE 5 - Direct Potable Reus	se 12 mgd Ti	reated Water Au	gmentation		
TWA for Local Use near SVCW	SVCW + SM	Hwy 101 Site	Redwood City + Cal Water (SC and SM)	12	13,440
	Continuous operation Continuous operation Seasonal ramp down in wet years Seasonal shutdown in wet years TERNATIVE 2 - Reservoir Water Au Continuous operation Continuous operation Seasonal ramp down in wet years Seasonal shutdown in wet years TERNATIVE 3 - Direct Potable Reus Continuous operation Seasonal ramp down in all years TERNATIVE 4 - Direct Potable Reus TWA for Local Use near SVCW TWA for Local Use near SVCW TWA for Local Use near SAN Mateo TERNATIVE 5 - Direct Potable Reus TWA for Local Use near SVCW	Continuous operationSVCWSeasonal ramp down in wet yearsSVCWSeasonal shutdown in wet yearsSVCWTERNATIVE 2 - Reservoir Water Augmentation Continuous operationSVCW + SMContinuous operationSVCW + SMSeasonal ramp down in wet yearsSVCW + SMSeasonal ramp down in wet yearsSVCW + SMSeasonal shutdown in wet yearsSVCW + SMSeasonal shutdown in wet yearsSVCW + SMTERNATIVE 3 - Direct Potable Reuse 6 mgd RawContinuous operationSVCWSeasonal ramp down in all yearsSVCWTERNATIVE 4 - Direct Potable Reuse 6 mgd TreeTWA for Local Use near SVCWSVCWTWA for Local Use near SAN MateoSMTERNATIVE 5 - Direct Potable Reuse 12 mgd TreeTWA for Local Use near SVCWSVCW + SMTWA for Local Use near SVCWSVCW + SM	Continuous operationSVCWnear SVCWContinuous operationSVCWHwy 101 SiteSeasonal ramp down in wet yearsSVCWnear SVCWSeasonal shutdown in wet yearsSVCWnear SVCWSeasonal shutdown in wet yearsSVCWnear SVCWTERNATIVE 2 - Reservoir Water Augmentation12 mgd to CrystContinuous operationSVCW + SMnear SVCWContinuous operationSVCW + SMnear SVCWContinuous operationSVCW + SMnear SVCWSeasonal ramp down in wet yearsSVCW + SMnear SVCWSeasonal shutdown in wet yearsSVCW + SMnear SVCWSeasonal shutdown in wet yearsSVCW + SMnear SVCWSeasonal shutdown in wet yearsSVCW + SMnear SVCWSeasonal ramp down in all yearsSVCWnear SVCWSeasonal ramp down in all yearsSVCWnear SVCWSeasonal ramp down in all yearsSVCWnear SVCWTERNATIVE 4 - Direct Potable Reuse 6 mgd Treated Water Augmentnear SVCWTWA for Local Use near SVCWSVCWNear San MateoTWA for Local Use near SVCWSVCWNear San MateoTWA for Local Use near San MateoSMNear San MateoWWTPSVCWSVCWNear San MateoWWTPSVCWSVCWNear San Mateo	Continuous operationSVCWnear SVCWSFPUC (CSR)Continuous operationSVCWHwy 101 SiteSFPUC (CSR)Seasonal ramp down in wet yearsSVCWnear SVCWSFPUC (CSR)Seasonal shutdown in wet yearsSVCWnear SVCWSFPUC (CSR)TERNATIVE 2 - Reservoir Water Augmentation12 mgd to Crystal Springs ReseContinuous operationSVCW + SMnear SVCWSFPUC (CSR)Continuous operationSVCW + SMnear SVCWSFPUC (CSR)Seasonal ramp down in wet yearsSVCW + SMnear SVCWSFPUC (CSR)Seasonal shutdown in wet yearsSVCW + SMnear SVCWSFPUC (CSR)Seasonal shutdown in wet yearsSVCW + SMnear SVCWSFPUC (CSR)Seasonal ramp down in wet yearsSVCW + SMnear SVCWSFPUC (CSR)Seasonal ramp down in all yearsSVCWnear SVCWCal Water (BG)Seasonal ramp down in all yearsSVCWnear SVCWCal Water (BG)Seasonal ramp down in all yearsSVCWnear SVCWCal Water (BG)TERNATIVE 4 - Direct Potable Reuse 6 mgd Treated Water AugmentationTWA for Local Use near SVCWSVCWTWA for Local Use near SVCWSVCWNear San MateoFoster City + Cal Water (SC)TWA for Local Use near SAN MateoSMNear San MateoFoster City + Cal Water (SC)TWA for Local Use near SVCWSVCW + SMNear San MateoWWTPWater (SM)TERNATIVE 5 - Direct Potable Reuse 12 mgd Treated Water AugmentationWater (SM)Water (SM)TERNATIVE 5 - Dir	Continuous operationSVCWnear SVCWSFPUC (CSR)6Continuous operationSVCWHwy 101 SiteSFPUC (CSR)6Seasonal ramp down in wet yearsSVCWnear SVCWSFPUC (CSR)5.25Seasonal shutdown in wet yearsSVCWnear SVCWSFPUC (CSR)4.5TERNATIVE 2 - Reservoir Water Augmentation12 mgd to Crystal Springs Reservoir4.5Continuous operationSVCW + SMnear SVCWSFPUC (CSR)12Continuous operationSVCW + SMnear SVCWSFPUC (CSR)12Seasonal ramp down in wet yearsSVCW + SMnear SVCWSFPUC (CSR)12Seasonal shutdown in wet yearsSVCW + SMnear SVCWSFPUC (CSR)10.5Seasonal shutdown in wet yearsSVCW + SMnear SVCWSFPUC (CSR)9TERNATIVE 3 - Direct Potable Reuse 6 mgd Raw Water Augmentation Bear Gulch ReserveContinuous operationSVCWnear SVCWCal Water (BG)6Seasonal ramp down in all yearsSVCWnear SVCWCal Water (BG)5.25TERNATIVE 4 - Direct Potable Reuse 6 mgd Treated Water AugmentationTWA for Local Use near SVCWSVCWNear San Mateo6TWA for Local Use near SVCWSVCWNear San Mateo6SMNear San MateoSMNear San Mateo6TWA for Local Use near SVCWSVCW + SMHwy 101 SiteRedwood City + Cal Water (SC)6TWA for Local Use near SVCWSVCW + SMHwy 101 SiteRedwood City + Cal Water (SC)6 </td

Table 5-1: Overview of Sub-Alternatives

¹SM = effluent from San Mateo WWTP

² CSR = SFPUC customers served via Harry Tracy WTP, BG = Bear Gulch Division customers, SC = San Carlos Division customers, SM = San Mateo Division customers

All sub-alternatives include the repurpose of infrastructure where appropriate, which may include some or all of the following:

- Use Redwood City storage tanks at SVCW,
- Repurpose SVCW pipelines along Redwood Shores Pkwy,
- Repurpose SVCW pipelines along Shoreway Rd,
- Use Redwood City recycled water pipeline to Hwy 101 AWPF Site,
- Use Pulgas Dechloramination Facility, and
- Use Pulgas Discharge Facility

Appendix F includes additional information about cost assumptions and provides a detailed opinion of probable costs for each sub-alternative.

The engineer's opinion of probable capital, O&M, and annualized unit costs for each sub-alternative are summarized in Table 5-2 and Table 5-3. A graphical comparison of capital costs and annualized unit life cycle costs are presented in Figure 5-2 and Figure 5-3, respectively

• When comparing a 12-mgd ResWA project to a 6-mgd ResWA project, the capital and 0&M costs are higher for the larger facility, but not proportionally for the increased flow due to the scalability of treatment and conveyance facilities. Thus, the unit life cycle costs decrease by 28 percent, illustrating the economics of scale that could be realized by a larger project.

As indicated in

- Table 4-4, the average spill volumes during the 6-year wet period are much higher than those during the 6-year dry period, which reduces the net benefit of purified water to RWS during wet years. This approach allows SFPUC, and the other PREP parties, to understand the merits of the project during dry years when it is needed the most. The conceptual cost estimates for the ResWA alternatives are refined to realize the true value of the project in dry vs wet years. This was done by quantifying the cost of producing water without benefit, i.e., the purified water that gets displaced due to lack of available storage in the RWS and creates Upcountry spill which is lost to the system. This cost of spill was estimated for wet and dry periods to highlight the difference in net benefit of the purified water that would be delivered, i.e., total purified water produced less spill. The analysis shows that the overall benefit of the project is much higher during dry years, when higher deliveries of purified water are achieved, and costs of spill are significantly lower. Projects that repurpose SVCW pipelines realize a 10 percent overall project savings from those that assumed construction of all new pipelines.
- The location of the AWPF does not significantly influence the overall cost due to the assumption that the existing Redwood City pipeline in Redwood Shores could be used to convey Title 22 flow, and the abandoned SVCW influent line could be used to slip-line an RO concentrate line. Costs for leasing the Hwy 101 AWPF Site or purchasing land near SVCW are not included and may have a greater influence on the preferred location.
- The overall confidence level for the conceptual-level analysis should be considered to be low across all alternatives, primarily because preliminary design work has not been performed. Even though the project and infrastructure needs have been further defined in Phase 2, alternative alignment studies, hydraulic analysis, and treatment studies (particularly for nutrient removal) have not been conducted, which could influence more than 50 percent of the cost estimate. For this reason, an estimate contingency of 40 percent is included. For the purpose of this study, the cost estimate is appropriate to assess the viability of the program overall, allow for an apples-to-apples of comparison of alternatives based on capacity and key alignments, and to provide an overall distribution of costs for major infrastructure.
- O&M costs for plant shutdown are ~10 percent lower than for ramp down indicating that the energy and chemical costs required to operate a ramped down plant is greater than the estimated costs for membrane preservation during plant shutdown.

As previously noted, the costs provided herein represent planning to feasibility level information with an estimated accuracy range between -30 percent and +50 percent. These are intended to be used for comparison of alternatives within the study and not to be used for budgeting purposes.

This Page Intentionally Blank

Table 5-2: Summary of Opinion of Probable Costs for ResWA

Sub-Alternative	1a	1b	1c	1d	2 a	2b	2c	2d
AWPF Location	AWPF near SVCW	AWPF Near HW 101	AWPF near SVCW	AWPF near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF near SVCW	AWPF near SVCW
Operations	Continuous Operation	Continuous Operation	Seasonal Ramp Down	Seasonal Shut Down	Continuous Operation	Continuous Operation	Seasonal Ramp Down	Seasonal Shut Down
	6 mgd CSR	6 mgd CSR	6 mgd CSR	6 mgd CSR	12 mgd CSR	12 mgd CSR	12 mgd CSR	12 mgd CSR
Receiving Water System	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)
	(311 00)	(31100)	(31100)	(31100)	SVCW (~8 mg) +	SVCW (~8 mg) +	SVCW (~8 mg) +	SVCW (~8 mg) +
Source Water	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	San Mateo (~8 mgd)	San Mateo (~8 mgd)	San Mateo (~8 mgd)	San Mateo (~8 mgd)
verage Purified Water Deliveries (Assumed Wet and	Dry Years)							
Purified Water Produced (mgd)	6.0	6.0	5.3	4.5	12.0	12.0	10.5	9.0
Purified Water Produced (AFY)	6,720	6,720	5,880	5,040	13,440	13,440	11,760	10,080
Ave Annual Displaced Water or "Spill"	2,430	2,430	1,880	1,320	4,960	4,960	3,750	2,630
Purified Water Benefit (AFY)	4,290	4,290	4,000	3,720	8,480	8,480	8,010	7,450
Dry Year Average Spill (AFY)	378	378	236	95	880	880	473	190
Wet Year Average Spill (AFY)	4,485	4,485	3,512	2,539	9,037	9,037	7,024	5,078
Purified Water Benefit (mgd)	3.8	3.8	3.6	3.3	7.6	7.6	7.2	6.7
acility Component	6222.000.002	¢200,000,007	6227.000.007	¢227.000.005	¢205 000 000	¢2+5 000 000	6005 000 005	4205.055.55
Treatment	\$227,000,000	\$208,000,000	\$227,000,000	\$227,000,000	\$385,000,000	\$346,000,000	\$385,000,000	\$385,000,00
Pipelines	\$105,000,000	\$99,000,000	\$105,000,000	\$105,000,000	\$184,000,000	\$166,000,000	\$184,000,000	\$184,000,00
Pump Station	\$24,000,000	\$27,000,000	\$24,000,000	\$24,000,000	\$45,000,000	\$49,000,000	\$45,000,000	\$45,000,00
Storage	\$4,200,000	\$4,200,000	\$4,200,000	\$4,200,000	\$6,400,000	\$6,400,000	\$6,400,000	\$6,400,00
Reservoir Facility Improvements	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,00
Total Est. Capital Cost (\$)	\$369,800,000	\$347,800,000	\$369,800,000	\$369,800,000	\$630,000,000	\$577,000,000	\$630,000,000	\$630,000,000
	4270	ć240	6270	4270	<i>4c</i> 2 <i>0</i>	Ac	¢620	¢620
Estimated Capital Cost (\$mil)	\$370	\$348	\$370	\$370	\$630	\$577	\$630	\$630
Annualized Capital Cost (\$mil/yr)	\$14.7	\$14.2	\$14.7	\$14.7	\$18.3	\$17.4	\$18.3	\$18.3
Annualized Unit Capital Cost for Produced Water (\$/AF)	\$2,180	\$2,110	\$2,490	\$2,910	\$1,360	\$1,300	\$1,560	\$1,820
	¢12 500 000	¢12 200 000	¢11.400.000	¢10,400,000	¢22,200,000	¢22.000.000	¢21,200,000	¢10 500 000
Annual O&M Cost (\$/yr)	\$12,500,000	\$13,300,000	\$11,400,000	\$10,400,000	\$23,300,000	\$22,600,000	\$21,300,000	\$19,500,000
Annual Unit O&M Cost for Purified Water Produced/Delivered (\$/AF)	\$1,860	\$1,980	\$1,940	\$2,060	\$1,730	\$1,680	\$1,810	\$1,930
Annulaized Project Unit Cost for Purified Water Produced/Delivered (\$/AF)	\$4,040	\$4,090	\$4,430	\$4,970	\$3,090	\$2,980	\$3,370	\$3,750
Unit Cost (\$/CCF)	\$14.5	\$14.7	\$15.0	\$15.5	\$11.3	\$10.8	\$11.4	\$11.7
Unit Cost (\$/gal)	\$0.019	\$0.020	\$0.020	\$0.021	\$0.015	\$0.015	\$0.015	\$0.016
Average Annual Cost of Purified Water Produced/Delivered (\$mil)	\$27.1	\$27.5	\$26.0	\$25.0	\$41.5	\$40.1	\$39.6	\$37.8
Average Annual Cost of "Spill" (\$mil)	\$9.8	\$9.9	\$8.3	\$6.6	\$15.3	\$14.8	\$12.6	\$9.9
Dry Year Average Annual Cost of "Spill" (\$mil)	\$1.5	\$1.5	\$1.0	\$0.5	\$2.7	\$2.6	\$1.6	\$0.7

Assumptions:

- 1. Use Redwood City storage tanks at SVCW, Pulgas Dechloramination Facility, and Pulgas Discharge Facility for all alternatives.
- 2. Repurpose SVCW pipeline along Redwood Shores Pkwy for all alternatives.
- 3. Repurpose SVCW pipeline along Redwood Shores Pkwy for all alternatives except 1a.2.
- 4. Use RWC RW pipelines from storage tanks at SVCW to Highway 101 for alternative 1b.1 and 2c.1.

Table 5-3: Summary of Opinion of Probable Costs for RWA and TWA

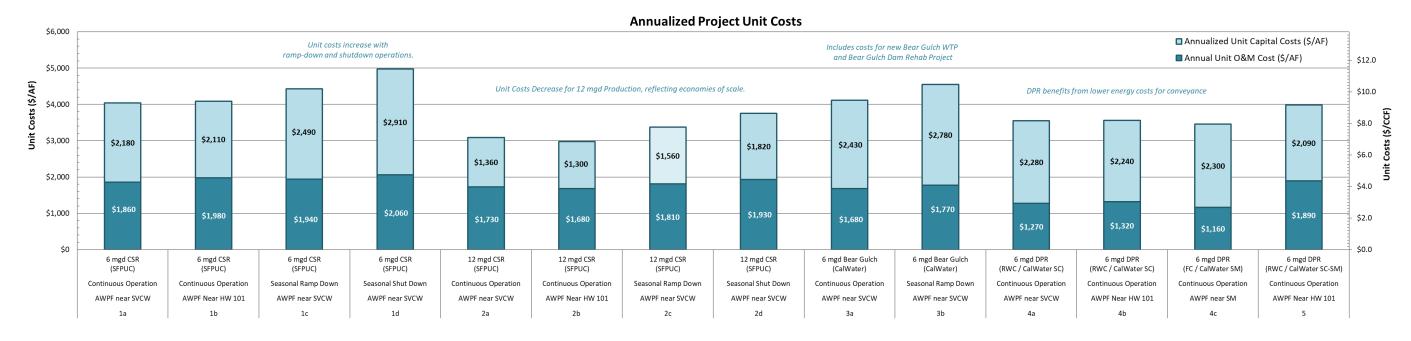
Sub-Alternative	3 a	3b	4a	4b	4c	5
AWPF Location	AWPF near SVCW	AWPF near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF near SM	AWPF Near HW 101
Operations	Continuous Operation	Seasonal Ramp Down	Continuous Operation	Continuous Operation	Continuous Operation	Continuous Operation
Receiving Water System	6 mgd Bear Gulch	6 mgd Bear Gulch	6 mgd DPR	6 mgd DPR	6 mgd DPR	6 mgd DPR
Receiving water System	(CalWater)	(CalWater)	(RWC / CalWater SC)	(RWC / CalWater SC)	(FC / CalWater SM)	(RWC / CalWater SC-SN
Source Water	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mg) + San Mateo (~8 mgd)
verage Purified Water Deliveries (Assum	ned Wet and Dry Years)					
Purified Water Delivered (mgd)	6	5.3	6	6	6	12
Purified Water Delivered (AFY)	6,720	5,880	6,720	6,720	6,720	13,440
Purified Water Delivered (MGs/year)	2,190	1,916	2,190	2,190	2,190	4,380
acility Component						
Treatment	\$459,000,000	\$459,000,000	\$301,000,000	\$290,000,000	\$306,000,000	\$466,000,000
Pipelines	\$66,000,000	\$66,000,000	\$31,000,000	\$47,000,000	\$25,000,000	\$147,000,000
Pump Station	\$20,000,000	\$20,000,000	\$7,000,000	\$8,000,000	\$10,000,000	\$34,000,00
Storage	\$4,600,000	\$4,600,000	\$4,200,000	\$4,200,000	\$4,200,000	\$7,000,00
Reservoir Facility Improvements	\$80,700,000	\$80,700,000	n/a	n/a	n/a	n/a
Total Est. Capital Cost (\$)	\$630,300,000	\$630,300,000	\$343,200,000	\$349,200,000	\$345,200,000	\$654,000,000
Estimated Capital Cost (\$mil)	\$630	\$630	\$343	\$349	\$345	\$654
Annualized Capital Cost (\$mil/yr)	\$16.3	\$16.3	\$15.3	\$15.0	\$15.5	\$28.1
Annualized Unit Capital Cost (\$/AF)	\$2,430	\$2,780	\$2,280	\$2,240	\$2,300	\$2,090
Annual O&M Cost (\$/yr)	\$11,300,000	\$10,400,000	\$8,518,000	\$8,850,000	\$7,766,000	\$25,430,000
Annual Unit O&M Cost (\$/AF)	\$1,680	\$1,770	\$1,270	\$1,320	\$1,160	\$1,890
Annulaized Project Unit Cost (\$/AF)	\$4,110	\$4,550	\$3,550	\$3,560	\$3,460	\$3,980
Unit Cost (\$/CCF)	\$9.4	\$10.5	\$8.2	\$8.2	\$7.9	\$9.1
Unit Cost (\$/gal)		\$0.014	\$0.011	\$0.011	\$0.011	\$0.012

Figure 5-2: Summary of Capital Costs



Total Estimated Capital Costs

Figure 5-3: Summary of Annual Unit Costs



Notes: 1. The stacked bars represent unit life cycle costs, the sum of annualized construction costs (based on facility life) plus annual O&M costs, divided by the recycled water delivered over the life of the project, to obtain a uniformly derived unit cost per volume of water delivered (left y-axis).

2. Land acquisition costs for siting an AWPF and other above ground facilities, including necessary ROW acquisitions, are not included due to the uncertainly related to the location and market value of available land.

3. Costs for use of Redwood City's capital investments are not included.

4. It is assumed that the SFPUC Pulgas Dechloramination Facility and Pulgas Discharge Channel could be used at no additional cost, though an estimated cost is included for connecting to the Pulgas Facilities.

This Page Intentionally Blank

5.3 Substitute Project Cost Opinion

When a Title XVI project provides water supplies for municipal and industrial use, the benefits of the Title XVI project can be measured in terms of the cost of the alternative most likely to be implemented in the absence of the project. This is assuming that the two alternatives would provide comparable levels of service.

The completion of this feasibility study is good timing for the SFPUC's Alternative Water Supply Program, which is evaluating new projects, including the PREP Project, which will help meet future water supply needs in the SFPUC service area. The SFPUC Commission passed a resolution to initiate CEQA by July 2023 for projects in the SFPUC's Alternative Water Supply Program. In order to be "CEQA Ready," a conceptual-level design and completion of an abbreviated CEQA checklist document must be completed for each of the projects, essentially allowing the project to move forward with CEQA and to be compared with other projects.

As described in Section 4.3, the projects under consideration to meet future supply needs are in various stages of development, and as illustrated in Figure 4-4 there is a wide range in the relative cost and volume of potential new water supplies. At this time there is not a preferred alternative to be implemented in the absence of the PREP Project, and it is likely that multiple projects will be pursued by SFPUC and regional partners to increase drought-year reliability and supplement RWS supplies.

The next step for the PREP Parties will be to develop the PREP Project, or the Proposed Title XVI Project identified by this study, to be "CEQA Ready" to compare to the longer list of Alternative Water Supply Projects being considered.

5.4 Qualitative Benefits and Considerations

Some Title XVI project benefits may be difficult to quantify; for example, a drought tolerant water supply, reduced water importation, and other social or environmental benefits. These benefits shall be documented and described qualitatively as completely as possible. These qualitative benefits can be considered as part of the justification for a Title XVI project in conjunction with the comparison of project costs described above.

Implementation of the PREP Project would benefit the San Francisco Bay Area through:

- 1. Enhancing local water supply reliability and resiliency for water and wastewater providers on the San Francisco Peninsula to prepare for the unpredictability of climate change.
- 2. Reducing discharge to the San Francisco Bay helping communities use locally treated water more efficiently and prevent water from becoming a lost resource.

This Page Intentionally Blank

Section 6: Selection of the Proposed Title XVI Project

Provide a justification of why the Proposed Title XVI Project is the selected alternative in terms of meeting objectives, demands, needs, cost effectiveness, and other criteria important to the decision.

- Reduction, postponement, or elimination of development of new or expanded water supplies
- Reduction or elimination of the use of existing diversions from natural watercourses, or withdrawals from aquifers
- Reduction of demand on existing Federal water supply facilities
- Reduction, postponement, or elimination of new or expanded wastewater facilities

This section describes the alternatives screening approach, which applied decision criteria and a qualitative screening approach to allow the PREP parties to compare alternative concepts for potable reuse. A summary of outcomes, from a water supplier and drinking water supply/distributor perspective, is presented, which led to identifying alternatives removed from further consideration.

Based on the outcomes of the screening approach and input from the PREP Parties, the resulting Proposed Title XVI Project is presented as a combination of the Reservoir Water Augmentation (ResWA) and Treated Water Augmentation (TWA) potable reuse concepts and alternatives described in Section 4. This section describes two hybrid projects, phased to deliver purified water for ResWA then TWA, and provides costs and a summary of benefits and risks.

This section provides a description of the following:

- 1. Screening Approach
- 2. Screening Outcomes
- 3. Proposed Title XVI Project

Additional supporting information for this section is included in:

- Appendix A: Climate Change Considerations for Water Suppliers
- Appendix C: Treatment Supporting Information
- Appendix F: Engineers Opinion of Probable Costs

6.1 Screening Approach

The PREP parties were interested in developing a screening approach to compare alternatives in a qualitative manner to identify alternatives to move forward for further consideration. Due the broad set of alternatives and different parties that would be involved in implementation of a potable reuse project on the Mid-Peninsula, the preferred approach was to use qualitative descriptions and color coding to allow agencies to perform the screening independently, to see where their preferences may lay.

The screening approach also integrated input from the assessment of institutional considerations developed as part of PREP Phase 2. In 2018, each PREP Party was surveyed via an institutional questionnaire, followed by individual agency discussions. The responses provided an initial view of agency perspectives, resources, and drivers to implement potable reuse. Through questionnaires and conversations, a list of relevant issues, challenges and risks were identified by the water and wastewater agencies, as presented in Table 6-1. Input received from the questionnaires and individual agency discussions was compiled and the outcomes were summarized in the *PREP Phase 2 Institutional Considerations* report.

Issue	Challenge/Risk
	Ownership of wastewater
Source Water Related	Decreasing quantity and quality of supply due to conservation
Issues	Competing demands for recycled water
	Source water control
	Need for new local supply
Water Supply Related	Timing of new supply and demands
	Operational Complexity of Regional Water System (RWS) and CSR
Issues	Drought resistant supply
	Direct recipients of purified water
Inter-Agency Related	Existing interagency agreements
	New interagency agreements
Issues	Crossing jurisdictional boundaries
Design/Construction	Advanced Water Purification Facility (AWPF)
Challenges	Conveyance (e.g., pump stations and pipelines)
Financial Conscitu	Available funding sources
Financial Capacity	Potential grants/loans
Public Acceptance	Proactive and sustained regional approach
Owner/Operator	Distinguishing responsibilities
Distinctions	Creating contracting mechanisms

Table 6-1: Outcomes of PREP	Phase 2 Institutional Survey
Tuble 0 1. Outcomes of I Khi	i hase 2 mstitutional sulvey

Due to the wide range of alternatives with varying agency participation, it was not deemed practical to rank alternatives. Instead, the screening approach was set up to allow source water suppliers (wastewater agencies) and drinking water suppliers/distributors (water agencies) to present their own perspective on criteria and alternatives that were applicable to their particular agency. For example, San Mateo may not have a preference on alternatives where only SVCW source water is used, and Cal Water may not have a preference on ResWA alternatives that deliver flow to CSR.

The following sections detail the decision criteria, agency perspectives and a summary of responses.

6.1.1 Decision Criteria

For this study, a range of criteria were compiled to frame the full range of benefits and challenges to compare the alternatives explored as part of this Phase 3 effort. The general criteria categories are presented and defined in Table 6-2, with color coding used to illustrate how each criteria could be applied to compare alternatives that are better able to or unable to meet a criteria. Some of the responses were guided by quantitative information, for example the relative cost per unit of purified water delivered and the financial feasibility are based on the outcomes of the economic analysis, presented in Section xx. Similarly, the available source water quantity and suitable source water quality is based on the analysis in Sections xx and xx. The drought resiliency, normal year and wet year supply benefits are in part informed by the HHLSM modeling efforts. Engineering and operational considerations are based on each agency's intimate knowledge of their existing facilities and operations with an emphasis on how the alternative would alter or impact. The environmental, institutional, and social categories are inherently difficult to quantify with many unknowns, hence the alignment by the Parties to perform the screening analysis in a qualitative manner. Overall, the Parties agreed that this qualitative approach captures the complexity of the framework, range of alternatives being considered and allows for each agency to incorporate their values and perspectives.

Table 6-2: Decision Criteria

GENERAL		Qualitative Comparison				
CRITERIA CATEGORY	Description	better (comparatively)	neutral (similar impact)	worse (comparatively)		
	Cost Per Unit Delivered	lower unit cost	mid-range unit cost	highest unit cost		
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	lower capital cost	mid-range capital cost	higher capital cost		
	Available Source Water Quantity	meets source supply needs	available with demand mgmt	unable to meet source supply needs		
SOURCE WATER SUPPLY	Suitable Source Water Quality	few WQ issues anticipated	suitable WQ with treatment	significant WQ challenges are anticipated		
SUFFLI	Source Water Control Requirements	existing strategy meets requirements	new policies needed	significant challenges are anticipated		
	Maximize Beneficial Reuse	more reuse w/ continuous ops	diversions displace some reuse	less reuse w/ step-down ops		
POTABLE WATER SUPPLY	Drought Resiliency	project capacity has significant benefit to region	project capacity has some benefit to region	project capacity has minimum benefit to region		
SUITLI	Normal and Wet Year Supply Benefit	utilizes project capacity	less than project capacity	much less than project capacity		
	Engineering Complexity	less complex	complex	more complex		
ENGINEERING &	Operational Complexity	minimal changes to existing operations	some adjustments and additional requirements	significant modifications and complex requirements		
OPERATIONAL CONSIDERATIONS	Upgrades to Existing Assets	few upgrades anticipated	similar impacts	significant upgrades anticipated		
	Potential for Future Expansion	few constraints	some constraints	many constraints		
	Regulatory Complexity	straightforward	somewhat complex	challenging		
ENVIRONMENTAL	Relative Environmental impacts (construction and operation)	few above/below ground impacts	some above/ below ground impacts	many above/ below ground impacts		
	Potential for Environmental Enhancement	many benefits	some benefits	minimal benefits		
INSTITUTIONAL	Institutional Complexity	straightforward	somewhat complex	challenging		
	Local/Regional Benefits	regional benefits	local benefit	few benefits		
SOCIAL	Public Perception	broad public support and high level of comfort	some public support and some level of comfort	unknown public support and uncertain public comfort		

Most of the categories are applicable to the source water supplier (wastewater agency) perspective and the drinking water supplier/distributor (water agency) perspective. However, the "source water supply" and "potable water supply" categories are unique to the source water supply and potable water supply perspectives, respectively.

6.1.2 Source Water Supplier (WW Agency) Perspective

The source water supplier criteria are applicable to represent the wastewater agency perspective, and how the alternatives would impact their assets, operations, and mission. Wastewater agencies provided their perspectives to compare potable reuse concepts based on project capacity (Table 6-3) and place of use (Table 6-4). SVCW, San Mateo and Foster City generally aligned on the qualitative comparison for these project concepts. Specific comments from each wastewater agency are provided in the summary section.

Table 6-3: Source Water Supplier Perspective: Comparing Potable Reuse Concepts based onProject Capacity

General Criteria Category	Project Capacity	6 mgd Potable Reuse Project (ResWA, RWA or DPR)	12 mgd Potable Reuse Project (ResWA or DPR)
	Alts:	1, 3, 4	2, 5
	Cost Per Unit Delivered	higher unit cost	lower unit cost
ECONOMIC	Financing feasibility (based Capital and 0&M Costs to Agency)	lower capital cost	higher capital cost
	Available Source Water Quantity	available with demand mgmt	available with demand mgmt
SOURCE WATER SUPPLY	Suitable Source Water Quality	suitable with treatment	suitable with treatment
SUFFLI	Source Water Control Requirements	new policies needed	new policies needed
	Maximize Beneficial Reuse	less reuse	more reuse
	Engineering Complexity	smaller footprint (less complex)	larger footprint (more complex)
ENGINEERING &	Operational Complexity	similar impacts	similar impacts
OPERATIONAL	Upgrades to Existing Assets	similar impacts	similar impacts
CONSIDERATIONS	Potential for Future Expansion	some flexibility	some constraints
	Regulatory Complexity	independent of project capacity	independent of project capacity
ENVIRONMENTAL	Relative Environmental impacts	smaller AWTP footprint (few impacts)	larger AWTP footprint (some impacts)
	Potential for Environmental	independent of project	independent of project
	Enhancement	capacity	capacity
	Institutional Complexity	challenging	more challenging
INSTITUTIONAL	Local/Regional Benefits	some regional benefits	greater regional benefits
SOCIAL	Public Perception	independent of project capacity	independent of project capacity

Table 6-4: Source Water Supplier Perspective: Comparing Potable Reuse Concepts based onPlace of Use

GENERAL CRITERIA CATEGORY	Project Capacity	Reservoir Water Augmentation (CSR ResWA @ 6 mgd)	Augmentation Raw Water CSR ResWA @ 6 Augmentation mgd) (BG RWA @ 6 mgd)	
	Alts:	1	3	4
	Cost Per Unit Delivered	mid-range unit cost	higher unit cost	lower unit cost
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	mid-range capital cost	higher capital cost	lower capital cost
	Available Source Water Quantity	available with demand mgmt	available with demand mgmt	available with demand mgmt
SOURCE WATER	Suitable Source Water Quality	suitable with treatment	suitable with treatment	suitable with treatment
SUPPLY	Source Water Control Requirements	new policies needed	new policies needed	new policies needed
	Maximize Beneficial Reuse	less reuse w/ step-down ops	diversions displace some reuse	more reuse w/ continuous ops
	Engineering Complexity	complex	more complex	less complex
ENGINEERING &	Operational Complexity	Env barrier provides more ops buffer	Env barrier provides some ops buffer	No env barrier to provides ops buffer
OPERATIONAL CONSIDERATIONS	Upgrades to Existing Assets	similar impacts	similar impacts	similar impacts
	Potential for Future Expansion	some flexibility	more constrained	some flexibility
	Regulatory Complexity	complex	more complex	most complex
ENVIRONMENTAL	Relative Environmental impacts	some above/ below ground impacts	many above/ below ground impacts	few above/below ground impacts
ENVIRONMENTAL	Potential for Environmental Enhancement	potential surface water benefits	potential surface water benefits	minimal environmental benefits
INSTITUTIONAL	Institutional Complexity	somewhat complex	somewhat complex	somewhat complex
	Local/Regional Benefits	regional benefits	local benefit	local benefit
SOCIAL Public Perception		unknown public support and uncertain public comfort	unknown public support and uncertain public comfort	unknown public support and uncertain public comfort

6.1.3 Drinking Water Supplier/Distributor Perspective

The drinking water supplier/distributor criteria area applicable to represent the water agency perspective, and how the alternatives would impact their assets, operations, and mission. Water agencies provided their perspectives to compare potable reuse concepts based on project capacity (Table 6-5), type of use (Table 6-6), ResWA concepts (Table 6-7), and DPR concepts (Table 6-8). SFPUC, BAWSCA, Cal Water, Redwood City and Foster City generally aligned on the qualitative comparisons for these project concepts. Specific comments from each water agency are provided in the summary section.

GENERAL CRITERIA CATEGORY	Project Capacity	6 mgd Potable Reuse Project (ResWA, RWA or DPR)	12 mgd Potable Reuse Project (<i>ResWA or DPR</i>)	
	Alts:	1, 3, 4	2, 5	
	Cost Per Unit Delivered	higher unit cost	lower unit cost	
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	lower capital cost	higher capital cost	
POTABLE WATER	Drought Resiliency	project capacity benefits region	project capacity benefits region more	
SUPPLY	Normal and Wet Year Supply Benefit	less than project capacity	much less than project capacity	
	Engineering Complexity	smaller footprint	larger footprint	
	Operational Complexity	independent of project capacity	independent of project capacity	
ENGINEERING & OPERATIONAL	Upgrades to Existing Assets	independent of project capacity	independent of project capacity	
CONSIDERATIONS	Potential for Future Expansion	some flexibility	more constrained	
	Regulatory Complexity	independent of project capacity	independent of project capacity	
ENVIRONMENTAL	Environmental Impacts of Construction and Operation	some above/ below ground impacts	many above/ below ground impacts	
ENVIRONMENTAL	Potential for Environmental Enhancement	independent of project capacity	independent of project capacity	
	Institutional Complexity	challenging	more challenging	
INSTITUTIONAL	Local/Regional Benefits	depends on use	depends on use	
SOCIAL Public Perception		independent of project capacity	independent of project capacity	

Table 6-5: Drinking Water Supplier/Distributor Perspective: Comparing Potable Reuse Concepts based on Project Capacity

Table 6-6: Drinking Water Supplier/Distributor Perspective: Comparing Potable Reuse Concepts based on Type of Use

GENERAL CRITERIA CATEGORY	Project Capacity	Reservoir Water Augmentation (CSR ResWA @ 6 mgd)	Raw Water Augmentation (BG RWA @ 6 mgd)	Treated Water Augmentation (TWA @ 6 mgd)
	Alts:	1	3	4
	Cost Per Unit Delivered	mid-range unit cost	higher unit cost	lower unit cost
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	mid-range capital cost	higher capital cost	lower capital cost
POTABLE WATER	Drought Resiliency	project capacity benefits region	project capacity benefits region	project capacity benefits region
SUPPLY	Normal and Wet Year Supply Benefit	less than project capacity	less than project capacity	less than project capacity
	Engineering Complexity	complex	more complex	less complex
	Operational Complexity	complex	complex	most complex
ENGINEERING & OPERATIONAL	Upgrades to Existing Assets	minimal change	significant change	minimal change
CONSIDERATIONS	Potential for Future Expansion	some flexibility	more constrained	some flexibility
	Regulatory Complexity	complex	more complex	most complex
	Environmental Impacts of Construction and Operation	some above/ below ground impacts	many above/ below ground impacts	Some above and below ground impacts
ENVIRONMENTAL	Potential for Environmental Enhancement	potential surface water benefits	potential surface water benefits	minimal environmental benefits
INSTITUTIONAL	Institutional Complexity	challenging	challenging	challenging
	Local/Regional Benefits	regional benefits	local benefit	local benefit
SOCIAL			unknown public support and uncertain public comfort	unknown public support and uncertain public comfort

Table 6-7: Drinking Water Supplier/Distributor Perspective: Comparing ResWA Operational Concepts

GENERAL CRITERIA	Project Capacity	6 mgd ResWA Project (CSR)	12 mgd ResWA Project (CSR)
CATEGORY	Alts:	1	2
	Cost Per Unit Delivered	higher unit cost	lower unit cost
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	lower capital cost	higher capital cost
POTABLE WATER	Drought Resiliency	project capacity benefits region	project capacity benefits region more
SUPPLY	Normal and Wet Year Supply Benefit	less than project capacity	much less than project capacity
	Engineering Complexity	complex	more complex
	Operational Complexity	complex	more complex
ENGINEERING & OPERATIONAL	Upgrades to Existing Assets	independent of project capacity	independent of project capacity
CONSIDERATIONS	Potential for Future Expansion	some flexibility	more constrained
	Regulatory Complexity	independent of project capacity	independent of project capacity
ENVIRONMENTAL	Environmental Impacts of Construction and Operation	some above/ below ground impacts	many above/ below ground impacts
ENVIRONMENTAL	Potential for Environmental Enhancement	independent of project capacity	independent of project capacity
INSTITUTIONAL	Institutional Complexity	challenging	more challenging
	Local/Regional Benefits	similar benefits	similar benefits
SOCIAL	Public Perception	independent of project capacity	independent of project capacity

Table 6-8: Drinking Water Supplier/Distributor Perspective: Comparing DPR Concepts based on Place of Use

GENERAL CRITERIA CATEGORY	Project Capacity	RWA Cal Water (BG) (@ 6 mgd)	TWA - RWC and Cal Water (SC) (@ 6 mgd)	TWA - FC and Cal Water (SM) (@ 6 mgd)	TWA - RWC and Cal Water (SC and SM) (@ 12 mgd)
	Alts:	3	4a/b	4 <i>c</i>	5
	Cost Per Unit Delivered	highest unit cost	low unit cost	low unit cost	lower unit cost
ECONOMIC	Financing feasibility (based Capital and O&M Costs to Agency)	higher capital cost	low capital cost	low capital cost	higher capital cost
POTABLE WATER SUPPLY	Drought Resiliency	project capacity benefits region	project capacity benefits region	project capacity benefits region	project capacity benefits region more
507711	Normal and Wet Year Supply Benefit	less than project capacity	less than project capacity	less than project capacity	much less than project capacity
	Engineering Complexity	more complex	less complex	less complex	complex
ENGINEERING &	Operational Complexity	complex	more complex	more complex	more complex
OPERATIONAL CONSIDERATIONS	Upgrades to Existing Assets	significant change	some change	minimal change	some change
	Potential for Future Expansion	more constrained	some flexibility	some flexibility	more constrained
	Regulatory Complexity	complex	more complex	more complex	more complex
ENVIRONMENTAL	Environmental Impacts of Construction and Operation	many above/ below ground impacts	few above/below ground impacts	few above/below ground impacts	some above/ below ground impacts
	Potential for Environmental Enhancement	potential surface water benefits	minimal environmental benefits	minimal environmental benefits	minimal environmental benefits
INSTITUTIONAL	Institutional Complexity	challenging	more challenging	more challenging	more challenging
	Local/Regional Benefits	some local benefit	some local benefit	some local benefit	most local benefit
SOCIAL Public Perception		unknown public support and uncertain public comfort	unknown public support and uncertain public comfort	unknown public support and uncertain public comfort	unknown public support and uncertain public comfort

6.1.4 Agency Responses to Screening Questions

Following the screening exercise, each agency answered a series of questions to summarize their perspectives, identify alternatives to eliminate from further consideration and provide input on the next steps for the PREP parties. The wastewater agency perspective is summarized in Table 6-9, listing the response by SVCW, San Mateo and Foster City to each question. The water agency perspective is summarized in Table 6-10.

In general, the wastewater agencies show a preference towards a 12-mgd capacity project by WW agencies due to cost effectiveness, regional benefits, and benefits of reducing discharge to the SF Bay. Wastewater agencies did not express a preference for the type of potable reuse that should be pursued (e.g., ResWA, RWA or TWA). There was an openness, by some, to a phased approach to implementing a potable reuse project, though others felt that this could increase cost and complexity. The wastewater agencies did not identify a specific alternative to take off the table, but one noted that there would be a greater interest in alternatives that serve their member agencies. The next steps for wastewater agency involvement would include contractual agreements and presentations of concepts to their respective City Councils and Commissions for initial approvals. Overall, the wastewater agencies are committed to beneficial reuse but need to provide more information to City Councils, Commissions, and the public to get buy-in and feedback. If PREP does not come to fruition these agencies may focus on smaller scale projects to increase reuse.

The perspectives from the water agencies were broader, due in part to the range of agency size and role in water production, distribution, and authority. The larger water agencies tend to prefer a larger project, whereas the smaller local agencies expressed more interest in a small project based on lower initial capital costs, decreased institutional complexity and flexibly for the future (indicating a phased approach may be preferred). Drought resiliency is the primary driver and there is a wide range of perspectives for a preferred type of potable reuse. Water agencies generally recognize the benefit of an environmental buffer and drinking water treatment prior distribution into the drinking water systems, for public acceptance. Though, some water agencies appreciate the benefit of direct potable reuse for local control, however, there are some reservations about purified water dominating the potable water supply for a specific service area. Larger water agencies do not have a preference for the location of TWA at this point, conversely, the smaller water agencies have a broader range of opinions as to the desire for and willingness to implement a TWA project that directly feeds or dominates their community's water supply. There is alignment in water agency interest in moving forward with a phased approach, or at least further exploring how a phased approach would work. There is also alignment to take alternatives with the highest cost and lowest regional benefit off the table (e.g., Alternatives 3a/3b). The water agencies provided an extensive list of next steps and studies that would need to be conducted to move forward. Much of the uncertainty in the next steps for PREP stems from the need for an identified champion to make decisions and lead negotiations with all the partners.

Table 6-9: Source Water Supplier Perspective: Summary of Responses

Questions	SVCW Response	City of San Mateo Response	Ci
1. Based on your ww agency's perspective, which project capacity would you prefer/support (6 mgd, 12 mgd, no preference) and why?	<i>SVCW's preference would be 12 mgd with SVCW contributing 6 mgd. Maximizing the freshwater and avoiding discharging into the SF Bay would be driver.</i>	Due to the planning effort involved in any one option, preference is for a 12 mgd project. This provides a better cost-benefit ratio with greater regional and local benefits.	As SM pro cos
2. Based on your ww agency's perspective, which type of potable reuse project would you prefer/support (ResWA, RWA, TWA, no preference) and why?	No preference. All these options serve our member agencies and offset potable water otherwise used.	There are too many varying degrees of complexity. For some options, the organizational/ constructability challenges are significant (sending water to CS), while for others (TWA), the regulatory aspect is most challenging. There is no preference at this point.	Th
3. Would your agency be interested in moving forward with a phased approach? and if so, what type of project phasing would you envision?	NO. Phased approach may increase the cost as well as complexity of the project.	We understand that while implementing a smaller / phased project does not present the best cost-benefit ratio, it may be more feasible in the short- term although may not be the best approach in the long-term. We would ultimately support a phased approach to increase water supply reliability, however, the benefits to all parties would have to be identified.	Ye.
4. Is there an alternative your agency would prefer to have taken off the table? and if so, why?	No specific alternative. However, any option that does not serve our member agencies would not be our preference.	None	no
5. If one or more of your preferences moves forward, what do you think your Agency's next steps would be to move forward with the project?	SVCW would be willing to get the discussions started on contractual agreements with involved parties and have prepare ourselves for that particular option including our commission approval.	As a wastewater agency, the next steps need to be led by the water purveyors.	We pu
6. Please list any other thoughts or comments you would like to have memorialized as part of this screening process	SVCW is interested in pursuing recycled water and if PREP does not materialize, we would like to move forward on smaller scale to produce more recycled water. An early commitment would help SVCW in making decision which way to pursue.	We are committed to continuing to support water reuse efforts, although the City is not a water purveyor. We believe that a larger scale project would provide the most benefits to the region as a whole.	We by sin con in/

City of Foster City Response
As a 25% owner of the SMWWTP, agree with response from SM: "Due to the planning effort involved in any one option, preference is for a 12 mgd project. This provides a better cost-benefit ratio with greater regional and local benefits."
There is no preference at this point.
Yes, open to hearing available options.
10
Ne want to know who is interested in
ourchasing/treating/conveying our effluent.
We would like KJ to prepare a presentation to be considered by Executive Level Staff in organization, then the same or similar presentation to the City Council. And a comprehensive outreach effort to obtain public buy-
n/feedback on options.

Table 6-10: Drinking Water Supplier/Distributor Perspective: Summary of Responses

Questions	SFPUC Response	BAWSCA Response	Cal Water Response	City of Redwood City Response	Foster City Response
1. Based on your water agency's perspective, which project capacity would you prefer/support (6 mgd, 12 mgd, no preference) and why? (note it is assumed that preference for continuous, ramp down and/or shut down operations would be addressed after alternative selection)	12 mgd	12 mgd due to its importance for drought resiliency. In years of drought the larger project capacity is highly beneficial.	Cal Water would support further analysis of the 12 mgd PRP to CSR and the 6 mgd TWA projects.	Redwood City would prefer a 6 mgd project based on initial capital costs, decreased institutional complexity and potential to increase capacity in the future.	As a water agency, we have reservations regarding APR Water dominating our water supply. Therefore, option 4c is least desirable. The other 6mgd options are less problematic. With respect to the 12mgd options, City has some reservations about the various alignments running through the City. The beach Park alignment seems to have the least disruption to the City.
2. Based on your water agency's perspective, which type of potable reuse project would you prefer/support (ResWA, RWA, TWA, no preference) and why?	A combination of ResWA and DPR (either RWA or TWA or both)	ResWA or TWA (no preference between the two). BAWSCA is reluctant to move forward with RWA alternative. The costs are too high, and the benefits are limited compared to other alternatives.	No preference at this point.	Redwood City would support both an ResWA and TWA. TWA provides more direct benefit to Redwood City with lower cost and based on the operational challenges for continuous operation for ResWA at CSR it seems TWA may be more feasible for continued operation. Depending on institutional arrangements TWA could provide a regional benefit by reducing demand on the SFRWS and potentially free up supply for others not directly receiving TWA water. TWA would also provide recipients with drought resistant drinking water supplies and potential to limit the extent for rationing to lower levels. However, an ResWA project may be more acceptable from the public perception due to the natural environmental barriers. Acceptance from the community particularly in regard to cost for funding would likely be contingent on final outcome of Bay Delta Plan. Depending on institutional arrangements TWA may require renegotiation of BAWSCA Tier 2 allocation plan for shortages.	Of the options presented, Option 3a/b is preferred. As well, reservoir water augmentation is preferred over TWA (DPR), as the public acceptance may be greater for water that has been treated, diluted in a reservoir, and treated again. Foster City is not interested in being a demonstration agency for TWA (DPR).
3. Based on your water agency's perspective, which location for a direct potable reuse project would you prefer/support (RWA at Bear Gulch, TWA (RWC/Cal Water SC), TWA (Foster City/Cal Water SM), TWA (RWC/Cal Water SC and SM), no preference)? and why?	No preferenceit is up to the agencies on the Peninsula to decide	BAWSCA is in favor of any TWA option but does not have any preference on its location. It would be up to the agencies where the water goes.	No preference at this point.	Redwood City's preference for location would be for any project that provides a drought tolerant supply for our community. A project in Redwood Shores would provide this opportunity and has the potential to reach all PREP water agency partners plus the Mid-Peninsula Water District. Additional water agencies may also be able to participate in a project by wheeling water through existing inter-agency water connections or short pipeline extensions.	We would be least likely to support TWA/DPR for the Foster City/Cal Water SM scenario. We are more interested in a project in which "we are all in this together" versus San Mateo and FC residents solely receiving the water. Otherwise, no other preferences.
4. Would your agency be interested in moving forward with a phased approach? and if so, what type of project phasing would you envision?	Yes.	Yes, BAWSCA would be interested in a phased approach. Either phasing from 6 mgd to 12 mgd or from IPR to DPR.	Cal Water would support further analysis and is open to participating in discussions of how to phase the program moving forward.	Yes, Redwood City would be interested in any approach that includes both ResWA and/or TWA. Due to public perception a TWA project may need to be added on as a later phase of a larger ResWA project. However, should the public be receptive to TWA that may allow for a TWA project to move forward as an initial phase. If this is the case a smaller 1 to 2 mgd TWA project could serve as an initial phase with an option to expand in the future.	Yes, open to hearing available options.

Questions	SFPUC Response	BAWSCA Response	Cal Water Response	City of Redwood City Response	Foster City Response
5. Is there an alternative your agency would prefer to have taken off the table? and if so, why?	TBD based on discussions with others	Bear Gulch RWA - High cost and not as feasible as other alternatives	The ResWA project at BG Reservoir does not appear to be feasible at this point given the additional investments necessary at BG and the small number of customers who would be receiving the supply.	Redwood City believes the RWA project for Bear Gulch provides minimal regional benefit. Other alternatives provide greater regional benefit and, as such, should take priority.	We have the most reservations with option 4C, but recognize that absent public perception, this is most beneficial. (Foster City's 24-inch Transmission main alignment runs along East Third Avenue, just adjacent to the SMWWTP.) There would be minimal construction to connect to the City's water source.
6. If one or more of your preferences moves forward, what do you think your Agency's next steps would be to move forward with the project?	If ResWA moves forward, SFPUC would need further analysis of WQ impacts at CSR, potential nutrient removal, and then proceed with additional design. Some kind of agreement with our partners would be needed as well	The next step is to understand in more detail the environmental and engineering requirements of each alternative. Eventually, a pilot project is needed to understand the public perception aspect of the project.	Continue to support further analysis and compare PREP options against other water supply projects/programs as part of our Bay Area Water Supply Reliability Study.	For a TWA project the first step would be for the State to adopt the draft regulations for its use. For all types of projects, the next steps would be to Come to terms with project partners, identify funding sources, and build project support within the community. A demonstration project will likely be needed to build community acceptance.	We would need KJ to prepare a presentation to be considered by Executive Level Staff in organization, then the same or similar presentation to the City Council. And a comprehensive outreach effort to obtain public buy-in/feedback on options.
7. Please list any other thoughts or comments you would like to have memorialized as part of this screening process	SFPUC is interested in maximizing drought supply via PREP through a combination of IPR and DPR implementation	Many of the alternatives would be dependent on cities' and SFPUC preferences. BAWSCA is unable to rank the alternatives based on the criteria set because the weight of the criteria is not evident.	No additional comments provided	No additional comments provided	This has not been introduced to the City's elected officials, nor has it been introduced through BAWSCA and its Board Members.

This Page Intentionally Blank

6.2 Screening Outcomes

6.2.1 Alternatives to Eliminate from Further Consideration

Based on the screening outcomes and follow up discussions with the PREP Parties, the following alternatives are eliminated from further consideration:

- ALTERNATIVE 2 ResWA | 12 mgd to Crystal Springs Reservoir (Alternatives 2a, 2b, 2c, 2d). Utilizing the full 12 mgd to augment CSR is not a viable option for SFPUC, as purified water delivered through Harry Tracy WTP is not ideally located in the service area to maximize distribution of purified water. Since the majority of the water would go to San Francisco, this would create an unequitable distribution of purified water what would only serve a subset of SFPUC's retail customers. These customers could potentially also receive purified water from other in-City projects. SFPUC requested to take this alternative off the table.
- ALTERNATIVE 3 RWA | 6 mgd to Bear Gulch Reservoir (Alternatives 3a and 3b). Delivering 6 mgd of purified water to Bear Gulch is the most expensive alternative because it would require significant updates to the Bear Gulch filter plant and reservoir, in addition to the treatment and conveyance costs for purified water. The addition of 6 mgd purified water would dominate the supply for the Cal Water Bear Gulch service area (11.4 mgd on average), which only serves approximately 60,000 customers. Cal Water requested to take this alternative off the table.
- ALTERNATIVE 4c TWA | 6 mgd with San Mateo Supply and Local Use (Foster City/Cal Water San Mateo). Delivering 2 mgd of purified water to Foster City's potable water tanks would dominate the supply (4.3 mgd on average) distributed to approximately 38,000 customers in the Estero Municipal Improvement District's service area. This alternative would have challenges with siting a new AWPF in the vicinity of the San Mateo WWTP due to lack of open land and available space. In addition, this alternative would have limited opportunities for expansion and could not be combined with a ResWA at CSR. There was also no clear project sponsor for moving this alternative forward. Though there was some interest by San Mateo in keeping this option on the table to utilize San Mateo's effluent as a source supply, it was not deemed viable to move this alternative forward as a stand-alone project.
- ALTERNATIVE 5 TWA | with SVCW and San Mateo Supply and Local Use (Redwood City/Cal Water San Mateo and San Carlos). Delivering 12 mgd of purified water to Redwood City and Cal Water's Bayshore District Mid-Peninsula (San Carlos and San Mateo) service areas would dominate the supplies (9.5 mgd and 12.9 mgd on average, respectively) distributed to approximately 90,000 customers in Redwood City and 137,000 customers in Cal Water's Bayshore District Mid-Peninsula service area. Advances straight to direct potable reuse may also be more challenging to gaining public acceptance than taking a phased approach that introduces purified water to the community via an indirect potable reuse project that utilizes an environmental buffer. There was also no clear project sponsor for moving this alternative forward.

6.2.2 Alternatives to Move Forward for Further Consideration

The outcomes of screening exercise identified a short-list of projects to move forward for further analysis, which included:

- ALTERNATIVE 1 ResWA | 6 mgd to Crystal Springs Reservoir (Alternatives 1a, 1b, 1c, 1d)
- ALTERNATIVE 4a/b TWA | 6 mgd with SVCW Supply and Local Use (Redwood City and Cal Water San Carlos Service Area)

The PREP Parties aligned on developing a hybrid project that would deliver purified water for ResWA and TWA in a phased approach, summarized as follows:

- Phase 1 IPR via ResWA at Crystal Springs Reservoir (CSR)
- Phase 2 DPR via TWA for local use by the City of Redwood City, Cal Water and/or potentially the Mid-Peninsula Water District.
- Construction of a new AWPF that meets regulatory requirements for IPR in Phase 1 and DPR for the Phase 2 expansion.
- Conveyance infrastructure to deliver tertiary effluent to the new AWPF, purified water to the place of use and brine for discharge via the SVCW outfall.
- Upgrades at SFPUC's Pulgas Facility to treat and discharge purified water into CSR.
- Source water derived from up to 8 mgd of tertiary effluent from SVCW and 8 mgd of tertiary effluent from the San Mateo WWP
- An operational strategy where the new AWPF would produce up to 12 mgd of purified water for potable reuse, with 6 mgd or more delivered to CSR.

The next section describes two hybrid phased projects that incorporate the above concepts and serve as the Proposed Title XVI Project for this feasibility study.

6.3 Proposed Title XVI Project

Description of the Proposed Title XVI Project. Include detailed project cost estimate; annual operation, maintenance, and replacement cost estimate; and life cycle costs shall be provided with sufficient detail to permit a more in-depth evaluation of the project, including non-construction costs. In this regard, the cost estimates shall clearly identify expenditures for major structures and facilities, as well as other types of construction and non-construction expenses, and shall be based on calculated quantities and unit prices. The estimated costs shall also be presented in terms of dollars per MG, and/or dollars per acre-foot of capacity, so as to facilitate comparison of the alternatives. References, design data, and assumptions must be identified. The level of detail shall be as required for feasibility studies in RM D&S, Cost Estimating (FAC 09-01).

The Proposed Title XVI Project is presented as part of this feasibility study as Hybrid A and Hybrid B, each representing a combination of the Reservoir Water Augmentation (ResWA) and Treated Water Augmentation (TWA) potable reuse concepts and alternatives described in Section 4. The treatment location and alignments vary, but the supply, production and use of recycled water is similar for Hybrid A and B, thus, these project options are collectively referred to in the remainder of this study as the Proposed Title XVI Project. Hybrid A and Hybrid B will both be divided into two phases. In Phase 1, 6 mgd of source water from SVCW will be treated at the AWPF and will be used for raw water augmentation at the Crystal Springs Reservoir. However, the AWPF will be located at the site near SVCW for Hybrid A and the AWPF will be located at the site near Highway 101 for Hybrid B. In Phase 2, 6 mgd from the San Mateo WWTP either be blended with the water from SVCW (Hybrid A) or will be routed directly in a separate pipeline to the AWPF (Hybrid B). The treatment train at the AWPF will be expanded to meet the strictest level of treated drinking water standards for both hybrid projects, and the TWA alignments to existing drinking water connection points at two Redwood Shores potable water tanks and the 12" Cal Water Service connection at Shoreway Rd & Skyway Rd will be constructed. The Proposed Title XVI Project is summarized in Table 6-11 and described in the following sections.

Alt	Description	Source Water ¹	AWPF Location	Drinking Water System Served ²		ual Water veries (AFY)
HYBRID	A					
Phase 1	Continuous operation ResWA	SVCW	near SVCW (6-mgd TWA train)	SFPUC (CSR)	6	6,720
Phase 2	TWA for Local Use	Blended SVCW + San Mateo	near SVCW (Expand TWA train to 12 mgd)	Redwood City + Cal Water (SC)	6	6,720
				TOTAL	12	13,440
HYBRID	В			-		
Phase 1	Continuous operation ResWA	SVCW	Hwy 101 Site (6-mgd ResWA train)	SFPUC (CSR)	6	6,720
Phase 2	TWA for Local Use	San Mateo	Hwy 101 Site (6-mgd TWA train)	Redwood City + Cal Water (SC)	6	6,720
1.0.1 (7)				TOTAL	12	13,440

Table 6-11: Overview of Pro	posed Title XVI Proje	ct – Hybrid A and B
	posed mile Avi i roje	ct nybrianab

¹SM = effluent from San Mateo WWTP

² CSR = SFPUC customers served via Harry Tracy WTP, BG = Bear Gulch Division customers, SC = San Carlos Division customers, SM = San Mateo Division customers

6.3.1 Hybrid A Project

Hybrid A Phase 1 will produce an average of 6 mgd of purified water supply treated to TWDA standards at an AWPF located near SVCW. Tertiary water at the SVCW will serve as influent to the AWPF. A new purified water pipeline would be constructed to convey water produced at the AWPF to the Crystal Springs Reservoir along the Woodside Road – SFPUC ROW alignment. A short open trench pipeline would be constructed along the SF Bay to the SVCW outfall to convey reject water from the AWPF to the SVCW ocean outfall. As part of Phase 2, 6 mgd of tertiary treated water would be conveyed from San Mateo WWTP and blended with the 6 mgd tertiary treated water from SVCW fed to the AWPF influent. The MF/RO/UF/AOP treatment train at the AWPF will be expanded by 6 mgd to meet the strictest level of treated drinking water standards, and the TWA alignments to existing drinking water connection points two Redwood Shores potable water tanks and the 12" Cal Water Service connection at Shoreway Rd & Skyway Rd will be constructed. Hybrid A project components include the following:

• Treatment Facilities:

- Phase 1: 6.0-mgd capacity APWF located near SVCW treated to TWA standards, including O3/BAC/MF/RO/UV/AOP/Cl2 unit processes. Associated chemical feed systems, wet wells, inter-process pumps and other appurtenances. Building facilities and O3/BAC process units will be sized for future 12 mgd treatment capacity.
- **Phase 2:** Expand MF/RO/UV/AOP unit processes and appurtenances from 6 mgd to 12mgd treatment capacity. Potable water system tie-ins at the (2) Redwood Shores potable water tanks and (1) 12" Cal Water Service connection at Shoreway Rd & Skyway Rd.

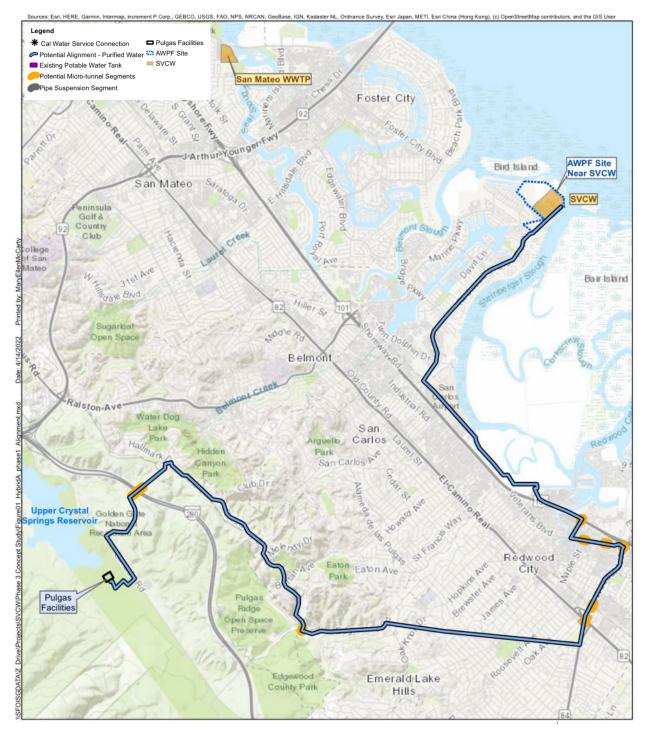
• Pipelines:

- **Phase 1:** 0.6 miles of 28"-dia tertiary influent pipeline, 15.9 miles of 24"-dia purified water pipeline, and 0.5 miles of 14"-dia brine pipeline.
- **Phase 2:** 5.5 miles of 20"-dia tertiary influent pipeline. Pipelines to potable water tie-ins are relative short runs and are not estimated.
- Storage:
 - **Phase 1**: Convert RWC tank at SVCW for use as equalization prior to AWPF, a new 2-MG steel storage tank(s) for product water tank prior to conveyance to CSR and a new 2-MG equalization tank at the Puglas Dechloramination Facility.
 - **Phase 2:** No additional storage.
- Pump Stations:
 - **Phase 1:** One 50-HP pump station to convey brine from AWPF near SVCW to SVCW Outfall, One 80-HP pump station to convey tertiary treated water from SVCW to AWPF near SVCW, and one 3,300-HP pump station to convey purified water from AWPF near SVCW to CSR.
 - **Phase 2**: One 300-HP pump station to convey tertiary treated water from San Mateo WWTP to SVCW RWC RW Tanks
- Reservoir Discharge Facility:

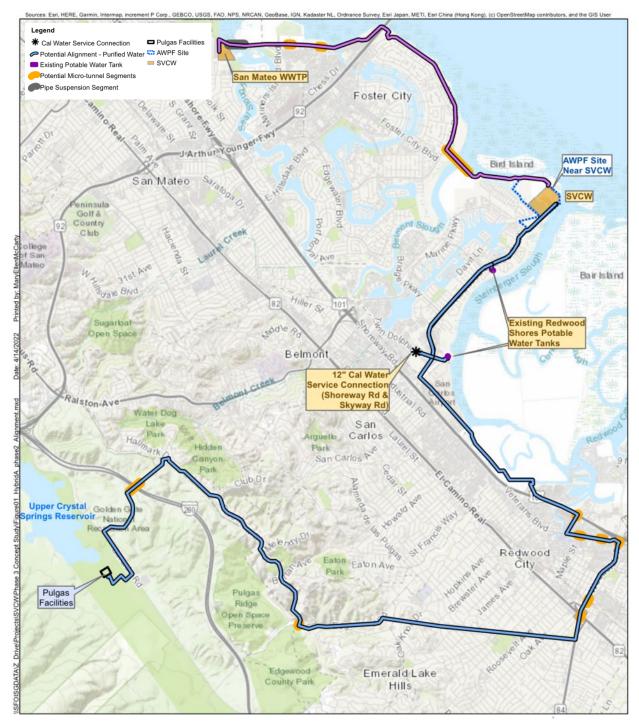
- **Phase 1:** Connect to Pulgas Facilities and use the existing Pulgas Discharge Channel (no expansion or modification assumed).
- **Phase 2:** No additional modifications.
- **Project Yield:** 6 mgd of purified water produced on average after Phase 1 and 12 mgd of purified water after Phase 2.
- **Total Project Capital Cost:** \$500 million for Phase 1 and \$218 million for infrastructure expansion for Phase 2.
- **Annual O&M Cost:** \$15 million for 6 mgd of TWA in Phase 1 and \$17 million for 6 mgd of TWA in Phase 2, based on energy, chemical usage, and additional labor to operate and maintain the project facilities.
- **Annualized Project Unit Cost for Purified Water Produced/Delivered:** \$3,100/AF for ResWA in Phase 1 and \$1,400 to expand for TWA in Phase 2.

Figure 6-1 and Figure 6-2 illustrate the location of major project components for Hybrid A Phase 1 and 2, respectively. Detailed feasibility-level estimates of cost tables are provided in **Appendix C**. Life-cycle costs and additional economic analyses are presented in Section 5.









6.3.2 Hybrid B Project

Hybrid B Phase 1 will produce an average of 6 mgd of purified water supply treated to ResWA standards at an AWPF located near Highway 101. Tertiary water from SVCW will serve as influent to the AWPF. A new purified water pipeline would be constructed to convey water produced at the AWPF to the Crystal Springs Reservoir along the Woodside Road – SFPUC ROW alignment. A pipeline from Hwy 101 AWPF Site to the SVCW outfall would be slip-lined in the existing 54"-dia SVCW force main along Redwood Shores Pkwy to convey reject water from the AWPF to the SVCW ocean outfall. As part of Phase 2, 6 mgd of tertiary treated water would be conveyed from San Mateo WWTP in a separate pipeline directly to the AWPF. A new TWDA treatment train (O3/BAC/MF/RO/UV/AOP/Cl2) will be built at the AWPF to meet the strictest level of treated drinking water standards. A new TWA pipeline would be constructed to convey purified water from the AWPF near Highway 101 to existing drinking water connection points two Redwood Shore potable water tanks and the 12" Cal Water Service connection at Shoreway Rd & Skyway Rd will be constructed. Hybrid B project components include the following:

• Treatment Facilities:

- **Phase 1:** 6.0-mgd capacity APWF located near Highway 101 treated to ResWA standards, including MF/RO/UV/AOP/Cl2 treatment unit processes. Associated chemical feed systems, wet wells, inter-process pumps and other appurtenances. An average level of architectural treatment is assumed.
- **Phase 2:** 6.0-mgd capacity APWF located near Highway 101 treated to TWA standards, including O3/BAC/MF/RO/UV/AOP/Cl2 unit processes which will be independent from the facilities constructed in Phase 1. Associated chemical feed systems, wet wells, inter-process pumps and other appurtenances. Potable water system tie-ins at the (2) Redwood Shores potable water tanks and (1) 12" Cal Water Service connection at Shoreway Rd & Skyway Rd.
- Pipelines:
 - **Phase 1:** 2.9 miles of 20"-dia tertiary influent pipeline, 12.7 miles of 24"-dia purified water pipeline, and 2.9 miles of 14"-dia brine pipeline.
 - **Phase 2:** 5.8 miles of 20"-dia tertiary influent pipeline, 1.9 miles of 18"-dia purified water pipeline
- Storage:
 - **Phase 1**: Convert RWC tank at SVCW for use as equalization prior to AWPF, new 2MG steel storage tank(s) for product water tank prior to conveyance to CSR and a new 2-MG equalization tank at the Puglas Dechloramination Facility.
 - **Phase 2:** No additional storage.
- Pump Stations:

- Phase 1: One 200-HP pump station to convey brine from AWPF near Highway 101 to SVCW Outfall, One 200-HP pump station to convey tertiary treated water from SVCW to AWPF near Highway 101, and one 3,100-HP pump station to convey purified water from AWPF near SVCW to CSR.
- **Phase 2**: One 300-HP pump station to convey tertiary treated water from San Mateo WWTP to SVCW RWC RW Tanks
- Reservoir Discharge Facility:
 - **Phase 1:** Connect to Pulgas Facilities and use the existing Pulgas Discharge Channel (no expansion or modification assumed).
 - **Phase 2:** No additional modifications
- **Project Yield:** 6 mgd of purified water produced on average after Phase 1 and 12 mgd of purified water after Phase 2.
- **Total Project Capital Cost:** \$370 million for Phase 1 and \$380 million for infrastructure expansion for Phase 2.
- **Annual O&M Cost:** \$12 million for 6 mgd of ResWA in Phase 1 and \$25 million for 6 mgd of TWA in Phase 2, based on energy, chemical usage, and additional labor to operate and maintain the project facilities.
- **Annualized Project Unit Cost for Purified Water Produced/Delivered:** \$4,000/AF for ResWA in Phase 1 and \$5,800 to expand for TWA in Phase 2.

Figure 6-3 and Figure 6-4 illustrate the location of major project components for Hybrid B Phase 1 and 2, respectively. Detailed feasibility-level estimates of cost tables are provided in **Appendix C**. Life-cycle costs and additional economic analyses are presented in Section 5.

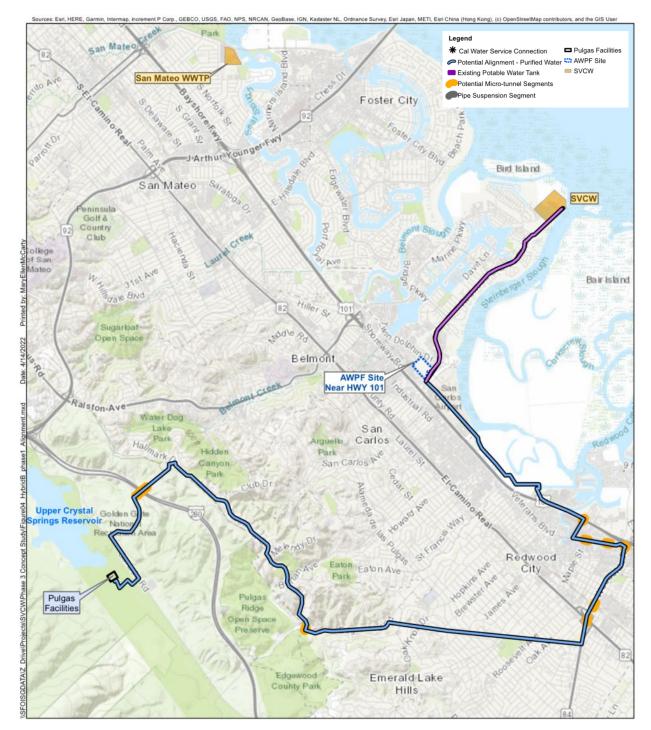


Figure 6-3: Proposed Title XVI Project – Hybrid B – Phase 1

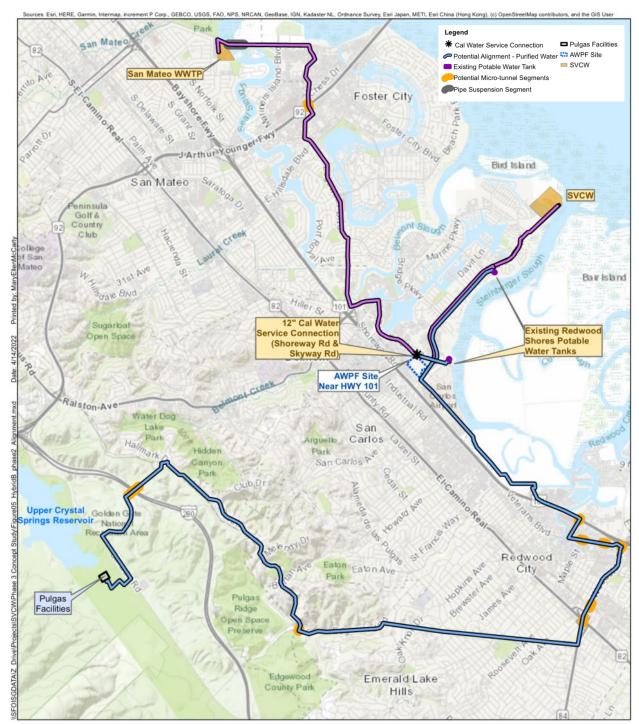


Figure 6-4: Proposed Title XVI Project – Hybrid B – Phase 2

6.3.3 Summary of Costs

The economic analysis presented in Section 5 is applied to the Hybrid A and B projects to estimate capital, annual 0&M, and life cycled costs, presented in Table 6-12. The costs are presented based on the phasing of the hybrid projects, as described in the previous sections. Detailed project cost sheets and other supporting information is provided in **Appendix F**.

Sub-Alternative	Hybrid A - Phase 1	Hybrid A - Phase 2	Hybrid B - Phase 1	Hybrid B - Phase 2
AWPF Location	AWPF near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF Near HW 101
Operations	Continuous Operation	Continuous Operation	Continuous Operation	Continuous Operation
De seivine Mateur Custom	6 mgd CSR	6 mgd DPR	6 mgd CSR	6 mgd DPR
Receiving Water System	(SFPUC)	(RWC / CalWater SC)	(SFPUC)	(RWC / CalWater SC)
Source Water	SVCW (~8 mg)	San Mateo (~8 mgd) blended with SVCW	SVCW (~8 mgd)	San Mateo (~8 mgd)
Average Purified Water Deliveries (Assumed Wet and	Dry Years)			
Purified Water Produced (mgd)	6.0	6.0	6.0	6.0
Purified Water Produced (AFY)	6,720	6,720	6,720	6,720
Ave Annual Displaced Water or "Spill"	2,430	2,430	2,430	2,430
Purified Water Benefit (AFY)	4,290	4,290	4,290	4,290
	378	378	378	378
Dry Year Average Spill (AFY) Wet Year Average Spill (AFY)	4,485	4,485	4,485	4,485
Purified Water Benefit (mgd)	3.8	3.8	3.8	3.8
Pullied Water Bellent (lingu)	5.0	5.0	5.0	5.0
Facility Component				
Treatment	\$329,000,000	\$140,000,000	\$208,000,000	\$290,000,000
Pipelines	\$112,000,000	\$73,000,000	\$101,000,000	\$79,000,000
Pump Station	\$40,000,000	\$5,000,000	\$44,000,000	\$5,000,000
Storage	\$7,000,000	\$0	\$4,200,000	\$4,600,000
Reservoir Facility Improvements	\$10,500,000	\$0	\$9,600,000	\$0
Total Est. Capital Cost (\$)	\$498,500,000	\$218,000,000	\$366,800,000	\$378,600,000
Estimated Capital Cost (\$mil)	\$499	\$218	\$367	\$379
Annualized Capital Cost (\$mil/yr)	\$20.7	\$9.2	\$15.0	\$13.7
	\$20.7	\$5.2	\$15.0	\$13.7
Annualized Unit Capital Cost for Produced Water (\$/AF)	\$3,080	\$1,370	\$2,240	\$2,040
	ALE 000 000	A17 100 000	A40.400.000	424.000.000
Annual O&M Cost (\$/yr)	\$15,028,000	\$17,109,000	\$12,100,000	\$24,920,000
Annual Unit O&M Cost for Purified Water Produced/Delivered (\$/AF)	\$2,240	\$2,550	\$1,800	\$3,710
Annulaized Project Unit Cost for Purified Water Produced/Delivered (\$/AF)	\$5,320	\$3,920	\$4,040	\$5,750
Unit Cost (\$/CCF)	\$19.1	\$14.1	\$14.5	\$20.6
Unit Cost (\$/gal)	\$0.026	\$0.019	\$0.019	\$0.028
Average Annual Cost of Purified Water Produced/Delivered (\$mil)	\$35.8	\$26.3	\$27.1	\$38.6
Average Annual Cost of "Spill" (\$mil)	\$12.9	\$9.5	\$9.8	\$14.0
Dry Year Average Annual Cost of "Spill" (\$mil)	\$2.0	\$1.5	\$1.5	\$2.2
Wet Year Average Annual Cost of "Spill" (\$mil)	\$23.9	\$17.6	\$18.1	\$25.8

Table 6-12: Proposed Title XVI Project – Hybrid A and B Cost Summary

Figure 6-5 illustrates the total capital cost for Hybrid A and B, differentiating costs incurred by phase. The following bullets explain some of the nuances that contributed to the phased costs and total costs:

- Hybrid A incurs greater facility costs in Phase 1, because the AWPF building, some treatment processes and storage are sized to meet TWA requirements for the full 12 mgd capacity.
- Hybrid B has a more balanced phased costs and also a higher overall costs because this option assumes two independent AWPFs, one to treat SVCW effluent to meet ResWA requirements and an independent facility to treat San Mateo WWTP effluent to meet TWA requirements, losing some of the economy of scale.
- Escalation to midpoint of construction Phase 1 ResWA is assumed to begin construction in 2030 and end in 2033 (43% escalation applied). Phase 2 TWA is assumed to begin construction in 2034 and end in 2036 (56% escalation applied).
- Both Hybrid A and B assume that the pipeline to convey San Mateo WWTP effluent to the AWPF would be constructed during Phase 2.

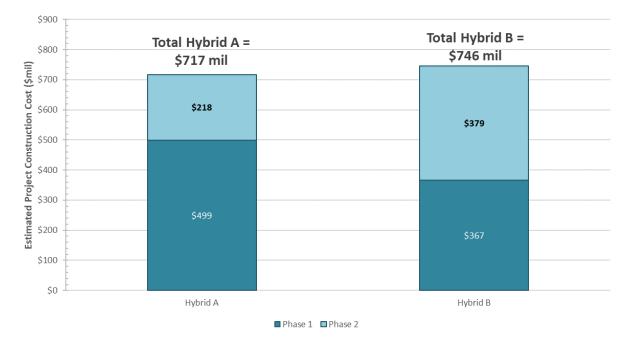


Figure 6-5: Proposed Title XVI Project – Summary of Capital Costs

6.3.4 Summary of Benefits and Risks

Implementation of the Proposed Title XVI Project, irrespective of which hybrid option is chosen, could benefit the San Francisco Bay Area through:

- ✓ Development of a new locally-controlled, reliable supply of high-quality water that is drought-resilient
- ✓ Reduce dependence on imported water and potential to result in reduced diversions from the Tuolumne River
- ✓ Reduction in discharges to the SF Bay
- ✓ Treatment of local wastewater more efficiently and prevention of water from becoming a lost resource.
- ✓ Addressing the unpredictability of climate change.
- ✓ Combined resources and regional institution collaboration to maximize water reuse

There are of course inherent risks and uncertainties that accompany project implementation, such as

- Operational and water quality challenges in Crystal Springs Reservoir
- Ability to reliably meet Bay discharge requirements
- Construction challenges in constructing alignments along the Bay and through Silicon Valley
- Water supply during non-drought years would impact operations and storage availability in the Regional Water System
- Decreasing quantity and quality of source supplies due to conservation
- Uncertainty related to DPR regulatory requirements
- Institutional agreements to share costs and risks
- Equity in distribution of purified water and costs
- Community support and acceptance

These, and other challenges, will be addressed as the project progresses.

This Page Intentionally Blank

Section 7: Environmental Consideration and Potential Effects

The review of a Title XVI feasibility study report does not require National Environmental Policy Act (NEPA) compliance. The Department of the Interior categorical exclusion 1.11 "Activities which are educational, informational, advisory, or consultative to other agencies, public and private entities, visitors, individuals or the general public" applies to Reclamation's consultative review, and preparation of the Title XVI feasibility study reports. As stated in Paragraph 1. Scope, Reclamation is not making a recommendation to go forward with the Proposed Title XVI Project, nor is Reclamation using the Title XVI feasibility study report to propose an action to the Congress

The purpose of this preliminary environmental evaluation is to identify expected environmental impacts from construction and operation of the Proposed Title XVI Project. This evaluation also describes the level of environmental documentation that will be needed to comply with the National Environmental Policy Act (NEPA) and California Environmental Quality Act (CEQA). Findings from previously prepared environmental documents relevant to the proposed Title XVI Project are discussed and referenced in this section.

As noted earlier in Section 5.3, the PREP Parties are committed to developing a conceptual-level design and completion of an initial CEQA checklist in 2023 to allow the project to move forward with CEQA and to be compared with other projects being explored by SFPUC's Alternative Water Supply Program]. NEPA analysis and requirements will be followed to comply with federal funding requirements for Title XVI.

This section focuses on NEPA and Federal Law Compliance for Proposed Title XVI Project and provides the preliminary environmental evaluation of the proposed AWPF facility and proposed pipeline alignments which are the primary facilities associated with the Proposed Title XVI Project. The need for pump station locations outside of the AWPF location have not been confirmed at this time, and would likely require a small footprint, thus it is assumed that environmental considerations would be revisited during future siting studies.

Supporting environmental documentation is included in Appendix G.

7.1 NEPA and Federal Law Compliance

7.1.1 Potentially Significant Environmental and Cultural Impacts

Discussion whether, and to what extent, the Proposed Title XVI Project will have potentially significant impacts on endangered or threatened species, public health or safety, natural resources, regulated waters of the United States, or cultural resources.

A high-level environmental screening was completed for potential pipeline alignments (discussed in Section 4.7) and potential AWPF site locations (discussed in Section 0) using the United States Fish and Wildlife Service's (USFWS) Information for Planning and Consultation (IpaC) system and Geographic Information System (GIS). Shapefiles for the five potential pipeline alignments and two AWPF locations were uploaded to the IpaC system database to evaluate potential environmental considerations in each area, including endangered species, critical habitats, migratory birds, and wetlands (USFWS, 2019). Natural hazard and land use information was summarized from the Redwood City GIS portal, including land use, and zoning information (Redwood City, 2019). IpaC natural resource lists and detailed maps are included in **Appendix C**.

Construction activities associated with the Proposed Title XVI Project would include grading, excavation, installation of pipelines, pump stations, and installation of AWPF building and equipment (e.g., associated chemical feed systems, wet wells, pumps, mixing aerators) and diffusers in the reservoir. Pipeline installation would primarily occur along existing roadways, or existing rights of way by means of open cut trenching, except in sensitive areas such as stream crossings or roadway boundary crossings, where directional drilling or similar methods would be used. Operation and maintenance activities would include mechanical and chemical treatment of wastewater, to meet ResWA regulatory requirements, and energy and material use associated with facility operations. Ancillary impacts may be associated with augmentation of potable water supplies, as well as reduction in potable water use from groundwater and surface water.

The Proposed Title XVI Project construction activities are anticipated to have short-term impacts to endangered or threatened species, water quality, hydrology, natural resources, waters of the United States, and cultural resources. Short-term construction impacts can be mitigated by methods such as utilizing trenchless technologies for sensitive areas, performing biological and cultural surveys, and implementing best management practices.

This section addresses environmental considerations associated with the following:

- Endangered or Threatened Species
- Public Health or Safety
- Natural Resources
- Waters of the United States
- Cultural Resources

A summary of the environmental screening findings for the pipeline alignments and potential AWPF locations can be found in Table 7-1 and Table 7-2, respectively.

Pipeline Alignment	Endangered Species Count	Critical Habitats Count	Migratory Birds Count	Wetlands Present	Approximate Area Disturbed (acres)	Potential Environmental Considerations
Tertiary Wa	ater Alignment	(San Mateo	o to AWPF)			
Option A – Beach Park (to SVCW Site)	21	0	39	YES	180	 Coastal waterway crossings Coastal Zone Consistency
Option B – Edgewood Blvd (to Hwy 101 Site)	18	0	22	YES	190	 Coastal waterway crossings Coastal Zone Consistency
SFPUC ROW	ater Alignment	1	24	YES	450	 San Francisco Bay National Wildlife Refuge crossing Several coastal water crossings Fish hatcheries Coastal Zone Consistency

Table 7-1: Environmental Screening Summary of Potential Pipeline Alignments

Source: (USFWS 2019; Redwood City 2019)

Potential AWPF Location	Endangered Species Count	Critical Habitats Count	Migratory Birds Count	Wetlands Present	Approximate Area Disturbed (acres)	Potential Environmental Considerations
AWPF Site Near SVCW	13	0	21	YES	4- 6 acres	 Wetland planning, permitting, and mitigation Sea level rise inundation Coastal Zone consistency Flood zones AE, X Land use: tidal plain, preservation
Highway 101 AWPF Site	18	0	21	YES	4- 6 acres	 Located near airport Wetland planning, permitting, and mitigation Flood zone X Land use: community park/ preservation

Table 7-2: Environmental Screening Summary of Potential AWPF Locations

Source: (USFWS 2019; Redwood City 2019)

Endangered or Threatened Species

Based on review of available literature, and the USFWS IpaC database, species listed as endangered, threatened, proposed endangered, and proposed threatened are expected to be found along each of the five (5) potential pipeline alignments and at two (2) potential AWPF locations evaluated. Supporting information regarding endangered or threatened species can be found in the IpaC Resource Lists in **Appendix G**. Consultations should be made with local, state, and federal agencies to evaluate potential impacts to endangered species. Actions that are conducted, permitted, funded, or licensed by federal agencies are subject to Section 7 of the Endangered Species Act (USFWS 2019).

Critical Habitats for listed endangered species are expected to overlap with three (3) of five (5) proposed pipeline alignments (USFWS 2019). Consultations should be made with local and Federal agencies to evaluate potential impacts to critical habitats that may occur within the proposed AWPF locations or alignments. Biological surveys may be required in concert with future NEPA and CEQA documentation to determine the presence/absence of sensitive species.

Migratory birds are protected under the Migratory Bird Treaty Act. Migratory birds are expected along each of the five (5) potential pipeline alignments and two (2) potential AWPF locations evaluated (USFWS 2019). Consultations should be made with local and Federal agencies to evaluate potential impacts to endangered species. Biological surveys may be required to determine the likelihood of presence of endangered species and migratory birds. The proposed Hwy 101 AWPF Site may require wildlife mitigation planning for migratory birds due to its proximity to San Carlos Airport (Redwood City 2019).

Public Health or Safety

Short-term construction activities associated with implementation of the Project may cause shortterm air emissions, increased noise levels, increased traffic, and similar impacts. These impacts are expected to be mitigated by implementation of best management practices to comply with local and state standards and would be similar for all potential pipeline alignments and AWPF sites.

Purified water produced by the AWPF would meet all ResWA regulatory requirements (as defined in SBDDW-16-02) and would be protective of the environment and public health. A Title 22 Engineering Report would be developed for the Project, which would describe the PREP Parties' plan for compliance with the California Code of Regulations (CCR) Title 22 Water Recycling Criteria, including ResWA regulations and to request approval from DDW for the project. A water quality monitoring plan would also be developed to identify constituents that would be monitored in the AWPF produced water, Crystal Springs Reservoir, and SVCW/San Mateo WWTP effluent and to define the frequency for monitoring and analysis for each location.

Waters of the United States

Wetland areas are expected to overlap with the potential pipeline alignments and AWPF locations (USFWS 2019). Planning efforts should include consultations with the U.S. Army Corps of Engineers for potential wetland determination, delineation, and permitting requirements and with the Regional Water Quality Control Board and California Department of Fish and Wildlife Environmental Services Division and the Wildlife Management Division. Directional drilling should be considered for wetlands and sensitive crossings.

The AWPF Site Near SVCW overlaps a freshwater emergent wetland, estuarine and marine wetland, and freshwater pond.

The AWPF Site at Hwy 101 overlaps a freshwater emergent wetland.

For both the AWPF sites, future CEQA and permitting compliance studies should include a wetland jurisdictional determination, as well as consultations with USACE, CDFW, and RWQCB. AWPF site layouts would avoid jurisdictional features.

Depending on the methods used, pipeline crossings of streams and wetlands may be subject to the Clean Water Act (CWA), including the acquisition of appropriate USACE and RWQCB permits and USFWS consultation, as appropriate. Permits will be required by CDFW for all stream crossings, regardless of crossing method.

Cultural Resources

Because construction of pipeline alignments would generally be conducted within existing disturbed rights-of-way, it is unlikely that pipeline construction would impact cultural resources. It is assumed that alignment specific impacts would be identified as part of future studies.

Potential cultural resources at the proposed AWPF sites have not been evaluated at the time of this study. However, a prior study has conducted a cultural resources inventory for the proposed Silicon Valley Clean Water joint powers authority upgrade which has an overlapping project location. The SCCW RESCU Integrated Final EIR (RESCU EIR) (September 2017) conducted exploratory coring's in accessible areas of elevated sensitivity and a surface inventory of areas of potential effects (APEs). These areas encompass both potential AWPF sites (near SVCW and near Hwy 101). Historical maps show the project area lies under twentieth-century artificial fill that overlies bay and marsh deposits, indicating there is no possibility for intact prehistoric Native American archaeological sites to be present on the surface of the APE. Historical maps also show a low potential for historical archaeological sites to be present within the APE.

AWPF Site (near SVCW): This area is in the vicinity of the existing SVCW WWTP site, entirely in the historical extent of the San Francisco Bay and estuary. According to the RESCUE EIR, this aquatic setting is not sensitive for surface or near-surface prehistoric sites. In addition, no submerged archaeological sites were found in the deep cores in the vicinity of the SVCW and potential future AWPF site.

AWPF Site (near Hwy 101): This area lies along the bay's edge in the southern San Francisco Peninsula east of the historic-era bay shoreline, and nearly all structures and developments there are built on artificial fill. The RESCU (September 2017) noted there are no potentially eligible historic resources within or near the Project area that could be affected by the proposed Project.

The California Historical Resources Information System will be contacted as part of the CEQA/NEPA evaluations to identify potential cultural and historical resources near planned facilities.

7.1.2 Additional and Unique Environmental Risks

Discussion whether, and to what extent, the project will have potentially significant environmental effects, or will involve unique or undefined environmental risks.

Soil Disturbance

Total soil disturbance from excavation, grubbing, and grading for each of the proposed pipeline alignments and the AWPF locations is expected to range from 200-500 acres, assuming a 10-foot trench for the pipeline alignment and a 4 to 6-acre site. Planning should include erosion control measures and stormwater Best Management Practices (BMP).

Land Use

Land use and zoning restrictions are expected to affect the proposed pipeline alignments and AWPF locations. Land use and zoning requirements should be reviewed with local planning agencies during future project phases.

Flood Zones and Coastal Hazards

Some of the proposed conveyance pipeline alignments and both AWPF locations are expected to be located within flood zones, flood fringe zones, or coastal zones. Consultations should be made to review requirements such as setbacks, waterproofing, and elevation. For proposed pipeline and AWPF locations in the coastal zone, a federal Coastal Zone Consistency determination may be required. Nuisance flooding and sea level rise are expected to affect both proposed AWPF locations. The proposed Hwy 101 AWPF Site is located near an airport, which may impose additional land use restrictions and planning requirements.

7.1.3 Environmental and Cultural Compliance Measures

Description of the status of required Federal, state, tribal, and/or local environmental compliance measures for the Proposed Title XVI Project, including copies of any documents that have been prepared, or results of any relevant studies.

Table 7-3 provides an overview of environmental requirements identified in previous studies and during this environmental review that are expected to be required for the Proposed Title XIV Project.

Agency	Regulation	Trigger	Permit
USACE	Section 404 of the CWA	Impacts to Waters of the U.S.	404 Authorization (Nationwide or Individual) Permit)
USFWS/ NOAA	Section 7 of the FESA	Impacts to federally listed species and/or critical habitat where a federal agency has discretionary action	Biological Opinion; jeopardy decision; incidental take permit
CDFG	Section 1602 of the Fish and Game Code	Impacts to Waters of the State	Streambed Alteration Agreement (1602 Permit)
CDFG	Section 2080.1 of the CESA	Impacts to State-listed species that are included in a FESA permit	Consistency Determination
CDFG	Section 2081 of the CESA	Impacts to State-listed species	Incidental Take Permit
RWQCB	Section 401 of the CWA	Impacts to Waters of the U.S.	401 Water Quality Certification
RWQCB	Section 402 of the CWA	Construction; dewatering	NPDES Permit (General Construction Permit)
RWQCB	Porter-Cologne Act	Impacts to Waters of the State	Waste Discharge Requirement
SBDDW	Title 22, CCR Division 4, Chapter 3 – Articles 1, 5, 7 Chapter 17 – Article 9	A project involving the planned placement of recycled municipal wastewater into a surface water reservoir that is used as a source of domestic drinking water supply, for the purpose of supplementing the source of domestic drinking water supply.	ResWA Project permit (for the water recycling agency) and a ResWA public water system (PWS) domestic water supply permit TWA requirements have yet to be established but will similarly require permits to be secured by the direct potable reuse responsible agency (DiPRRA)
SHPO	Section 106 of the	Section 404 Permit	106 Compliance

Table 7-3: Overview of Regulatory Permitting Requirements

7.1.4 NEPA Compliance Measures

Any information available that would assist with assessing the measures that may be necessary to comply with NEPA, and other applicable Federal, state or local environmental laws such as the Endangered Species Act or the Clean Water Act.

Due to the potential for federal funding for construction of the Proposed Title XVI Project, The NEPA compliance would be required. The project sponsor would serve as the lead agency for NEPA as well as CEQA compliance.

To meet NEPA and CEQA compliance requirements, a joint Environmental Assessment (EA) or an Environmental Impact Statement (EIS) would be prepared, depending on the level of significant impacts findings. The EA/EIS would evaluate biological resources, cultural resources, water quality, hydrology, land use, seismic, traffic, and other issues of environmental concern to assess potential impacts of the Proposed Title XVI Project.

7.1.5 Regional Water Supply and Quality Effects

Discussion of how the Proposed Title XVI Project will affect water supply and water quality from the perspective of a regional, watershed, aquifer, or river basin condition.

The Proposed Title XVI Project would augment the supply of water to be stored at the existing CSR and existing drinking water systems. This diversion of wastewater effluent for recycled water production would eliminate discharges of recycled water to the San Francisco Bay, helping SCVW/San Mateo WWTP to meet their NPDES discharge requirements. Based on hydrodynamic modeling of Crystal Springs Reservoir, the 10:1 minimum dilution and 100:1 preferred dilution criteria required by the ResWA Regulations can be consistently met. However, modifications to RWS operations may be needed to maintain a retention time of greater than 2 months at all times. The water quality discharged into CSR would be treated to match or be compatible with the background levels in CSR to meet the SF Bay Basin Plan.

Future studies would include the development of a hydrodynamic model and conducting a tracer study to calibrate the hydrodynamic model. Within the first six months of ResWA operations, another tracer study would be conducted to meet permitting requirements.

7.1.6 Public Outreach and Involvement

Discussion of the extent to which the public was involved in the feasibility study, and a summary of comments received, if any.

Public outreach and involvement were not conducted as part of this Feasibility Study but will be completed as the Project moves forward. A Public Outreach Strategy will be developed as part of the next step in the project, which will focus on supporting the PREP Parties in identifying education and outreach approaches to inform their decision makers, board/commission/council members, and/or elected officials about the Proposed Title XVI Project. NEPA and CEQA activities will include outreach to stakeholders, adhering to meet federal and state requirements.

7.1.7 Historical Impacts and Mitigation

Description of the potential effects the project may have on historic properties. Discussion must include potential mitigation measures, the potential for adaptive reuse of facilities, an analysis of historic preservation costs, and the potential for heritage education, if necessary.

No potential effects on historic properties were identified as part of this effort.

This Page Intentionally Blank

This Page Intentionally Blank

Section 8: Legal and Institutional Requirements

The Title XVI feasibility study shall identify any legal or institutional requirements, or barriers to implementing the Proposed Title XVI Project.

This section provides a brief description of the following:

- 1. Potential Water Rights Issues
- 2. Legal and Institutional Requirements
- 3. Multi-Jurisdictional or Interagency Agreements
- 4. Permitting Procedures
- 5. Unresolved Issues
- 6. Current and Projected Wastewater Discharge Requirements
- 7. Wastewater Discharge Rights

Additional supporting information for this section is included in **Appendix B**: Permitting and Regulatory Requirements.

8.1 Potential Water Rights Issues (Compliance with State Water Law)

Analysis of any water rights issues potentially resulting from implementation of the proposed water reclamation and reuse project. All Proposed Title XVI Projects must comply with state water law.

A determination of rights to treated wastewater is required prior to long-term project expenditures. Ownership of the rights to wastewater is addressed in three separate state laws or codes, summarized below, that cover property and water rights as well as changes to instream flows if discharge of treated wastewater occurs.

- **Clean Water and Water Bond Law of 1978** established that treated wastewater is the property of the treatment facility that produced it and that this property could be sold or transferred for beneficial use regardless of detriment to downstream users.
- **California Department of Fish and Game Code, Section 1600** covers changes to surface waters and could be relevant to protect fish or wildlife resources in the event that a project changes the flow regime in a water body.
- Water Code (WC), Sections 1210, 1211 and 1702 address various aspects of wastewater ownership as follows
 - ✓ WC Section 1210 describes the ownership of treated wastewater from within and outside of the watershed of discharge and that discharged water that supports instream or riparian habitat may accrue environmental water rights that supersede those of the treatment plant owner.

- ✓ WC Section 1211 addresses changes in point of discharge, place of use or purpose of use of treated wastewater to surface water bodies similar to changes required of appropriative water rights.
- ✓ Since the Legislature did not intend either WC Section 1210 or 1211 to affect the rights of downstream water users to the treated wastewater under common law (i.e., statutory "no-injury" rule), WC section 1702 codifies the common law no injury rule and therefore should be interpreted consistently with case law that interprets and applies the common law rule.

Under Water Code Section 1210 "The owner of a wastewater treatment plant...shall hold the exclusive right to the treated wastewater as against anyone who has supplied the water discharged into the wastewater collection and treatment system...". The SVCW JPA and San Mateo/EMID are the owners of the sourced wastewater for the Proposed Title XVI Project and at this time have made no arrangements nor agreements to transfer jurisdiction of rights to the wastewater. Thus, there are no anticipated issues related to water or wastewater rights resulting from the Implementation of the Proposed Title XVI Project.

Under Water Code Section 1211 "Prior to making any change in the point of discharge, place of use, or purpose of use of treated wastewater, the owner of any wastewater treatment plant shall obtain approval of the board for that change." Potential considerations related to discharge requirements to the San Francisco Bay are discussed in Sections 8.6 and 8.7.

Water Codes Section 1702 would not apply since there are no downstream legal users from SVCW and the San Mateo WWTP.

In all cases, the advice of legal counsel for individual determinations and the development of the most equitable and least detrimental projects for all affected parties are recommended.

8.2 Legal and Institutional Requirements

E.g., contractual water supply obligations, Indian trust responsibilities, water rights settlements, regional water quality control board requirements), state, and/or local requirements with the potential to affect implementation of the project. Title XVI projects using Reclamation project water must address contractual requirements as described in RM Policy, Reuse of Project Water (WTR P09).

Contractual recycled water supply obligations between SVCW and Redwood City have been accounted for in the supply analysis. There are currently no contractual recycled water supply obligations for San Mateo's effluent, though potential non-potable recycled water uses in Foster City have been considered as part of the PREP Phase 2 Study and could be served in the future if desired. There are no known Indian trust responsibilities or water rights settlements related to the project.

The Proposed Title XVI Project will need to meet State Board and San Francisco Bay RWQCB requirements for potable reuse and any local requirements for construction (e.g., permitting, traffic, noise, etc.). **Appendix B** details applicable permitting and regulatory requirements.

8.3 Multi-Jurisdictional or Interagency Agreements

Discussion of the need for multi-jurisdictional or interagency agreements, any coordination undertaken, and any planned coordination activities.

The PREP Parties comprise a regional partnership of water and wastewater agencies to study potable reuse opportunities in the San Francisco Mid-Peninsula region as described in Section 1.1 and Section 1.2. There are a number of existing and relevant agreements in place between the PREP Parties, as listed in Table 8-1.

Agreement	Agencies	Overview
Joint Exercise of Powers Agreement	SVCW	JPA between Cities of Belmont, Redwood City, and San Carlos and West Bay Sanitary District.
Agreement for Production and Delivery of RW	SVCW / Redwood City	Covers production and delivery or recycled water between SVCW and Redwood City.
Lease Agreement for Recycled Water Treatment/Storage/ Pumping	SVCW / Redwood City	Separate lease agreement covers RW treatment, storage, and pumping facility on SVCW land from 2006 through 2056.
RWC Tributary Sewer District Agreements	Redwood City/ Edgewood, Emerald Lake Heights, Fair Oaks	Covers operations, maintenance, treatment, and disposal of sewage that is part of Redwood City and/or SVCW sewerage facilities.
Joint Powers Agreement and Amendments	San Mateo / Estero Municipal Improvement District	Related to the construction and operation of the water quality control plant. Most recent amendment reflects the "Clean Water Program" and associated improvements.
Existing Agreements	San Mateo	Adherence to various agreements with Foster City/EMID, and Town of Hillsborough/Crystal Springs County Sanitation District/San Mateo County would be required.

Table 8-1 Summary of Existing Relevant Agreements

Agreement	Agencies	Overview
Water Supply Agreement (WSA) and Amendments	San Francisco and the Wholesale Customers	Covers delivery of water and supply assurances between the City and County of San Francisco and Wholesale Customers in Alameda County, San Mateo County and Santa Clara County. BAWSCA enforces the agreement on behalf of the BAWSCA agencies but is not a party to the WSA. Projects that have been contemplated in the past assume that water in SFPUC facilities becomes a part of the SFPUC RWS. The WSA could then govern the distribution of that water, including how it would be divided during times of drought. An amendment to the WSA would likely be required if ResWA is implemented.
BAWSCA-SFPUC Pilot Water Transfer Agreement	BAWSCA- SFPUC	The draft agreement between SFPUC and BAWSCA defines how the water would be exchanged and how it would be tracked in the RWS both under mandatory drought rationing conditions and during a non-mandatory drought condition.
Purchased Water Supply Contract Raker Act	Cal Water / SFPUC United States Congress	Cal Water's purchased water supply from the SFPUC is subject to the 2009 Water Supply Agreement (WSA). Permitted building of O'Shaughnessy Dam and flooding of Hetch Hetchy Valley, which specified that because the source of the water and power was on public land, no private profit could be derived from the development.

In addition to meeting the stipulations of existing interagency agreements, implementation of the Proposed Title XVI Project will need to meet form new interagency agreements and coordinate with entities across jurisdictional boundaries. A summary of inter-agency related issues is presented in Table 8-2.

Table 8-2: Summary of Inter-Agency Related Issues

Inter-Agency Related Issues	Considerations/Approaches to Address
Existing interagency agreements	Project will need to consider existing JPAs, water supply and other agreements related to water, wastewater and brine disposal. See Table 8-1 for a summary of relevant agreements.
New interagency agreements	The project sponsor would need assurance and commitment (e.g., to secure financing, take-or-pay contracts with step-up provisions, etc.) from other agencies contributing the source water, receiving the purified water (directly or indirectly), and disposing of the reject water (RO concentrate). New agreements would also be needed for repurposed or dual-purpose existing infrastructure.
Crossing jurisdictional boundaries	An encroachment permit would be needed for pipeline and facility construction across jurisdictional boundaries. Access to ROWs and lease and/or purchase of land may also be required.

The pursuit of a potable reuse project in this region would solicit the interest of numerous stakeholders on the Mid-Peninsula and the surrounding area. An initial list of potential stakeholders that may be interested in future developments of the Proposed Title XVI Project is provided in Table 8-3. This list will evolve over time and should be revisited in the future. Public outreach to potential stakeholders is critical and will need to be proactively initiated and sustained through the project to maintain transparent and open communications with stakeholders and customers on the regional benefits of a local and regional water supply. An agency specific and regional approach to public outreach would likely be most beneficial for this type of project once a project and its structure are defined.

Table 8-3: List of Potential Stakehol	ders
---------------------------------------	------

Category	Potential Stakeholders
PREP Parties	SFPUC, BAWSCA, Cal Water, SVCW, City of Redwood City and
	City of San Mateo
Hetch Hetchy Regional	City and County of San Francisco
Water System Members	BAWSCA 26 Member Agencies
Direct Connections to CSR	Coastside County Water District
	City of Daly City, South San Francisco, City and County of San
	Francisco, City of San Bruno, Westborough,
	North Coast County Water District,
Other Direct Connections to	Agencies/cities that may receive flows from the Sunset Branch
CSR or Harry Tracy WTP	pipeline during emergencies/outages
Cities or other entities in	Redwood City, Belmont, Foster City, San Carlos, City of San
ROW or Party to Existing	Mateo, San Mateo County, West Bay Sanitary District, Estero
JPAs/Agreements	Municipal Improvement District
Environmental groups	Natural Resources Defense Council, Sierra Club, California
	Coastkeepers Alliance, Surfrider Foundation, Pacific Institute,
	San Francisco Baykeeper, Save the Bay, Tuolumne River Trust
	Open the SF Watershed, Bay Institute, Wholly H2O,
Universities/Schools	San Francisco Universities: UC San Francisco, San Francisco State
(if interested)	University, University of San Francisco, Golden Gate University
	Silicon Valley Universities: Stanford University, San Jose State
	University, Santa Clara University, others.
	Local schools
Community Groups	Sustainable Silicon Valley, Sustainable San Mateo County, Silicon
	Valley Leadership Group, Silicon Valley Joint Venture, Redwood
	Shores, Concerned Citizens, Green County San Mateo
Other Groups	Medical Groups – Santa Clara County, San Mateo County, and
	other Medical Associations
	Industry/Business Groups – Bay Area Council, Bay Area
	Council Economic Institute, Association of Bay Area Governments (ABAG), Silicon Valley Leadership Group
	Water-Related Associations/Organizations – WateReuse,
	AWWA, CWEA, ACWA, BACWA, San Francisco Estuary Institute,
	ReNUWit
Governmental/Regulatory	SWRCB/DDW, San Francisco Bay RWQCB
Governmental/Regulatory	County Health Departments, California Public Utilities
	Commission, California EPA and US EPA, US Bureau of
	Reclamation (Title XVI)

8.4 Permitting Procedures

Discussion of permitting procedures required for the implementation of water reclamation projects in the study area, and any measures that the non-Federal project sponsor can implement that could speed the permitting process.

Implementation of the Title XVI Project will require coordination with various State and Local Agencies to achieve regulatory approvals and obtain the appropriate construction permits, as summarized in Table 8-4.

Regulations/ Permits	Agencies	Overview
Reservoir Water Augmentation (ResWA)	RWQCB/ DDW	The State Board DDW and the RWQCBs regulate potable reuse and will serve as the lead agencies in approving ResWA with purified water.
NPDES (CSR)	RWQCB, SFPUC	Subject to EPA concurrence, the RWQCB has approval over the NPDES discharge permit, which will regulate the discharge to the reservoir. The NPDES permit will implement applicable state and federal water quality standards and will incorporate applicable ResWA regulations recommended by DDW.
NPDES (ORDER No. R2-2018- 0005 NPDES No. CA0038369)	RWQCB, SVCW	Covers SVCW's discharge of advanced secondary treated municipal wastewater into lower San Francisco Bay just south of the San Mateo Bridge. The NPDES permit establishes monitoring and reporting requirements. Brine disposal via the existing outfall would need to meet permit requirements.
NPDES (ORDER No. R2-2015- 004 NPDES No. CA0038365)	RWQCB, SFPUC	Covers water discharge requirements (WDRs) of dechlorinated or dechlorinated potable water at the SFPUC's Pulgas Dechloramination Facility prior to release into CSR. The NPDES permit establishes monitoring and reporting requirements.
Water Supply Permits	RWQCB/ DDW, SFPUC	DDW will regulate the project through modification of the water supply permits which regulate water supply operations of agencies that derive water supply from the reservoir. Modification by DDW of the existing CSR water supply permits would be required as part of the overall reservoir augmentation program to reflect the new source.
Fountain Thistle Compensation Plan	USFWS / CDFW/ SPFUC	Requirements outlined in Lower Crystal Springs Dam Improvement Project Biological Opinion related to storage capacity in the Lower CSR must be met.
Encroachment Permits	Cities, County, Dept of Transportatio n (CalTrans)	An encroachment permit would be needed to construct pipelines in public streets, including traffic control plans. An encroachment permit would be needed from CalTrans to cross Highways 101 and I-280. Other special crossings include Caltrain and complex intersections.

Table 8-4 Summary of Relevant Regulations and Permits

Regulations/ Permits	Agencies	Overview
Local Building Codes	Multiple	Local building codes and planning ordinances would be adhered to for new above and below ground infrastructure.
Admin. Policy	Redwood City	Policy to not use recycled water where children play due to public.
Administrative Codes	San Mateo	City Municipal Code Section 23.72.160 RECYCLED WATER, or any codes or conditions of approval which require installation of recycled water piping in new or re-developments.
CPUC Approval and Oversight	Cal Water	Oversight by the CPUC ensures that necessary improvements are made to the water system, that the system is operated efficiently, and that the company only earns a modest return on the funds it invests in water system infrastructure. The CPUC's job is to protect customers and make sure that rates are fair and reasonable.

8.5 Unresolved Issues

Discussion of any unresolved issues associated with implementing the proposed water reclamation and reuse project, how and when such issues will be resolved, and how the project would be affected if such issues are not resolved.

There are a number of unresolved issues that arise as part of the development of complex interagency projects, particularly one involving potable reuse. A summary of potential source water, water supply, regulatory and implementation issues, and considerations/approaches to address them is provided in Tables 8-5 to 8-8.

Issues	Considerations/Approaches to Address					
Source Water Related	d Issues					
Ownership of wastewater	A determination of rights to treated wastewater is required prior to long-term project expenditures. Ownership of the rights to wastewater is addressed in three separate state laws or codes: Clean Water and Water Bond Law of 1978, California Department of Fish and Game Code, Section 1600, Water Code, Sections 1210, 1211 and 1702. These cover property and water rights, as well as changes to instream flows for discharges of treated wastewater. The advice of legal counsel for individual determinations is recommended.					
Decreasing quantity and quality of supply due to conservation	Exploration/identification of policies, regulations, and/or ordinances which may be needed to ensure sufficient wastewater availability to meet source water demands and quality and address discharge water quality to SF Bay .					
Competing demands for recycled water	May include SVCW (Redwood City NPR expansion, West Bay Sanitary), San Mateo (Foster City NPR potential), and decentralized onsite recycling plants. It may be beneficial to seek agreements and/or ordinances to preserve recycled water supply in the future.					
Source water control	Review existing industrial pretreatment and source control programs, public outreach, and policy development efforts to identify and enhance proactive approaches for source investigation and monitoring program that address evolving potable reuse requirements.					

Table 8-5: Summary of Source Water Related Issues

Challenge/Risk	Considerations/Approaches to Address
Water Supply Rela	ited Issues
Need for new local supply	For the foreseeable future, the Regional Water System (RWS) is able to meet most customer demands, including demand from San Jose and Santa Clara, except during the 2 nd year of drought onward. Explore operational flexibility to store water during non- drought periods to deliver during dry years, including impact on RWS operations. Each agency would need to assess reliability benefits and their perceived value of a drought- resistant, local water supply. Results from SFPUC's Long-Term Vulnerability Assessment and Adaptation Plan (currently underway to look at future risks to water supply) will further define needs for additional water supply in the region.
Timing of new supply and demands	The most cost-effective operation of the AWPF would be continuous, which may not always align with annual and seasonal demands. RWS and reservoir modeling should be performed to understand seasonal and annual variability in demands and the impacts/benefits of the continuous augmentation of purified water into CSR.
Operational Complexity of RWS and CSR	CSR is used as an in-town reservoir to help balance water supplies. In drought years, there is not enough water in Upcountry system to keep all the RWS reservoirs full; but in most years, water is released to the Tuolumne River when there is no storage capacity available. To be able to use/store purified water, under current operations, SFPUC anticipates releasing additional Hetch Hetchy water to Tuolumne River in all years but dry years to be able to use the purified water. Management of water levels in Lower CSR creates further limitations on available storage because of regulatory water surface elevations defined for the Fountain Thistle Compensation Plan. The ability to store, bank, or exchange water for future use is uncertain at this time. RWS and reservoir modeling would need to be performed to assess impacts/benefits of the continuous augmentation of purified water into CSR.
Drought- resistant supply	Consider who benefits from this new drought resistant supply and to what degree. Beneficiaries may include: the entire SF RWS, SFPUC, all wholesale customers, a subgroup of customers, San Jose/Santa Clara. Partner agency alignment on benefits will inform and support negotiations on who pays for the project and how.
Direct recipients of purified water from CSR	Coastside County Water District receives flows from Upper CSR via the Cahill Pump Station, which is treated at the Nunes WTP. Harry Tracy WTP sends the majority of CSR water to sunset reservoir on the west side of the City. Daly City, South SF, NCCWD and San Bruno are served along the way. The Sunset Branch pipeline (from HTWTP) can send treated potable water down to the lower Peninsula during annual shutdowns or emergencies. However, modification would be needed to efficiently send water down to the lower Peninsula. Releases from CSR are also made to San Mateo Creek to meet environmental instream flow requirements. Environmental and regulatory criteria would need to be met in all cases and in some cases additional agreements may be required.
Equitable distribution of DPR water	Identify preferred points of connection to introduce purified water into the existing drinking water distribution systems owned and operated by water agencies and determine potential operational and hydraulic constraints, minimum blending criteria and infrastructure requirements.

Challenge/Risk	Considerations/Approaches to Address
Regulatory Related Issues	
Ability to reliably meet Bay discharge requirements	The construction of a RO concentrate line will require an agreement with SVCW for disposal of RO concentrate via the SVCW existing outfall. The addition of RO concentrate must ensure the ability of SVCW to meet NPDES water quality discharge requirements. Coordination with the RWQCB would be required.
Ability to reliably meet CSR discharge requirements	The augmentation of purified water to CSR will require an agreement with SFPUC for discharge at or near the Pulgas Dechloramination Facility into CSR. Augmented water must be able to meet NPDES water quality discharge requirements.
Ability to reliably meet ResWA criteria and requirements	The State Board DDW and the RWQCBregulate potable reuse and will serve as the lead agencies in approving ResWA with purified water. The project must meet all ResWA criteria and requirements.
Ability to reliably meet TWA criteria and requirements	The State Board DDW and the RWQCBregulate potable reuse and will serve as the lead agencies in approving TWA with purified water. Once DPR regulations are finalized, the project must meet all TWA criteria and requirements.

Table 8-7: Summary of Regulatory Related Issues

Table 8-8: Summary of Other Implementation Issues

Challenge/Risk	Considerations/Approaches to Address
	/Operational Challenges
AWPF	Siting challenges related to cost of land, proximity to sensitive receptors, traffic, and other local impacts related to construction and operation. A siting study, including completion of the environmental documentation process (CEQA/EIR) would be required to select the most appropriate location and solicit community input. Additional investigation of the treatment processes and equipment, including a potential demonstration project is advised.
Conveyance	Pipeline alignment challenges related to ROWs, cost of land, utilities, geotechnical, difficult crossings, trenchless technologies, proximity to sensitive receptors, traffic, and other local impacts related to construction. A conveyance alignment study to and from the AWPF would be conducted to explore options and to select the preferred alternative.
Storage	Storage capacity in CSR is only available in drought years, which could have design, operational and/or cost challenges related to the ability to accept purified water.
Financial Capacity	
Available funding sources	Potential funding partners may be identified, as appropriate, depending on the potential for a public private partnership (P3) or regional consortium to make the Project more cost-effective and/or to reduce risk. The project sponsor would take the lead on pursuit and selection of the appropriate funding sources.
Potential grants/loans	Construction costs are expected to be funded through a combination of grants, loans, and municipal bonds. The project sponsor would take the lead on pursuit and selection of the appropriate grant/loans or partner to be eligible to compete.
Public Acceptance	
Public Outreach	Public outreach is critical and would need to be proactively initiated and sustained through the project to maintain transparent and open communications with stakeholders and customers on the regional benefits of a local and regional water supply. An agency specific and regional approach to public outreach would likely be most beneficial for this type of project once a project and its structure are defined.
Environmental Justice	The project must address potential inequities in access to safe, affordable water. Environmental justice considerations can be integrated into the development and implementation of the project by promoting meaningful public participation and ensuring effective cross-media coordination and accountability.
Owner Operator Dist	
Owner Operator Distinctions	In the case of a non-SFPUC sponsor structure, distinguishing between owner and operator responsibilities may be complex and would require additional investigation to identify the appropriate agreements/contracting mechanisms.

8.6 Current and Projected Wastewater Discharge Requirements

Identification of current and projected wastewater discharge requirements resulting from the Proposed Title XVI Project (e.g., brine disposal).

Current and projected wastewater discharge requirements are summarized in Section 4.8 and detailed in **Appendix B.5**. As the owner and permit holder for the outfall to be used for brine disposal, the SVCW JPA, will work collaboratively with the RWQCB to discuss modifications to the NPDES and WDR permits that are in place to regulate the Bay discharge requirements:

- SVCW WDR: Order No. R2-2018-0005, NPDES No. CA0038369
- WDR for Mercury and PCBs: ORDER No. R2-2017-0041, NPDES No. CA0038849
- WDR for Nutrients: ORDER No. R2-2014-0014, NPDES No. CA0038873

8.7 Wastewater Discharge Rights

Description of rights to wastewater discharges resulting from implementation of the Proposed Title XVI Project.

Since the Proposed Title XVI Project involves use of wastewater effluent that is currently directly discharged into the San Francisco Bay, there are no downstream rights to wastewater discharges to compete with the project. The SVCW JPA and San Mateo/EMID, as owners of the sourced wastewater for the Proposed Title XVI Project would seek legal counsel for individual determinations of the use of their supply.

This Page Intentionally Blank

Section 9: Financial Capability of Sponsor

At the Title XVI feasibility study stage, Reclamation must request enough information to determine that the non-Federal project sponsor is likely to demonstrate financial capability if the project moves to construction. Reclamation will request more detailed information to make a determination that the non-Federal project sponsor is financially capable of funding the non-Federal share of the project's costs before a funding agreement covering construction can be executed. Accordingly, the following information is required to be included in the Title XVI feasibility study report.

This section provides a brief description of the following:

- 1. Proposed Project Schedule
- 2. Non-Federal Project Sponsor Preparedness
- 3. Funding Plan
- 4. Federal and Non-Federal Funding and Restrictions

9.1 Proposed Title XVI Project Schedule

A high-level potential timeline for implementation of the Proposed Title XVI Project is shown in Figure 9-1. The intent of this timeline is to provide a general and conservative estimate of when major activities would occur over a 15-year period. The schedule could be reduced by overlapping activities and reducing time between activities, depending on project drivers. This preliminary schedule is based loosely on the duration and schedule for other ResWA projects in progress by East County Advanced Water Purification Program and Pure Water Project Las Virgenes-Triunfo.

ACTIVITY	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Initial and Concept-Level PREP Studies	Title)	KVI FS															
Preliminary Design and Strategy																	
Basis of Design Report (CEQA Ready)																	
Environmental (CEQA/NEPA) /Permitting																	
Regulatory / Independent Advisory Panel																	
Institutional Agreements and Partnerships																	
Stakeholder Strategy / Public Outreach																	
Implementation																	
Piloting / Design				Pilot ,	/ Resa	erch	Phase	1			Phase	2					
Phase 1 ResWA Construction																	
Phase 1 ResWA Startup																	
Phase 2 TWA Construction																	
Phase 2 TWA Startup	1																

Figure 9-1: Potential Timeline for Major Activities to Implement Proposed Title XVI Project

Activities and studies included for the line items in Figure 9-1 may include, but are be limited to:

Basis of Design Report (BODR): The PREP Parties are committed to initiating a BODR in 2022 to meet the requirements of SFPUC's definition of CEQA Ready by July 1, 2023. This effort will include:

- Development of a conceptual-level design at or near the 10-percent level, for the Proposed Title XVI Project
- Completion of an abbreviated CEQA checklist document, which would allow the project to move forward with CEQA and to be compared with other projects.
- NEPA considerations will be incorporated as appropriate.

Environmental (CEQA/NEPA) /Permitting: Includes development and implementation of strategies for environmental documentation (e.g., NPDES requirement for discharge to CSR and the SF Bay, CEQA/NEPA checklist, potential mitigation requirements, other documentation) and permitting. Includes:

- Development environmental documentation to complete CEQA, EIR or MND, and NEPA for a pilot project (if developed), Phase 1 ResWA and Phase 2 TWA.
- Securing land, right-of-water and construction permits and other approvals necessary to finalize design and move to construction for a pilot project (if developed), Phase 1 ResWA and Phase 2 TWA.

Regulatory / Independent Advisory Panel (IAP): Includes development and implementation of strategies for regulatory compliance to meet ResWA and TWA requirements. Includes:

- Engagement of the SBDDW/SWRCB early in the process related to strategies to demonstrate the ability to meet, or validation needed, to meet regulatory requirements for ResWA and TWA.
- Creation of anIAP, consisting of external experts to support initial coordination with regulatory agencies.
 - The IAP could guide the development of demonstration testing and reservoir tracer study concepts, as part of the piloting process
 - Presentation of project updates to IAP external experts on demonstration testing, reservoir tracer study, and Title 22 Report outcomes to secure preliminary approvals from SBDDW and the RWQCB.
 - The IAP would coordinate with regulatory agencies, in effect providing third party review and validation of project findings.
 - The IAP could ramp up as-needed to support the distinct phases of the project.
- Activities to meet regulatory requirements, such as completing a Title 22 report (for ResWA and TWA) and any updated studies required for SBDDW drinking water permits and complete RWQCB NPDES and Bay discharge permits, including applicable state and federal water quality standards, policies, provisions, and prohibitions.

Institutional Agreements and Partnerships: Includes development and implementation of strategies for institutional agreements and partnerships, including financial and funding options. Specific activities may include:

- Defining institutional operations and ownership models and roles for partners.
- Development of institutional agreements and terms, which would include a partnership framework to guide contracts, cost sharing, commitments between parties, and other contracts as-defined by the framework.
- Finalizing contracts, purchase agreements, and other binding documents, as needed through piloting, Phase 1 and 2 design and construction.
- Identification of state and federal funding programs that are available to assist agencies with planning, piloting, design, and construction of regional reuse projects.
- Consideration of alternate delivery and financing approaches (e.g., design-build, design-bidbuild, design-build-operate, etc.).
- Applying apply for design and construction dollars and administer grant/loan if successful.
- Securing financing and/or alternative delivery approach.

Stakeholder Strategy / Public Outreach: Includes development and implementation of strategies for stakeholder and public outreach, continue stakeholder and public engagement activities, which would continue through the different phases to gain support for the project, and address concerns regarding construction and operational activities.

Piloting: Includes reservoir modeling and development of a treatment demonstration project, including data gathering, water quality sampling and validation of outcomes to demonstrate that regulatory requirements would be met. Activities may include:

- Water quality sampling to support:
 - treatment process evaluation, and ongoing sampling if needed. May include monitoring for specific constituents and surrogates, identifying type and frequency of monitoring, and determining analytical methodology to be used.
 - calibration of reservoir model or to support baseline surface water quality monitoring efforts.
- Development of a reservoir mixing model to support
 - hydrologic, hydraulic, limnological and evaluations,
 - modeling of the reservoir to confirm assumptions regarding reservoir operations, retention, dilution, and mixing.
 - Work may include an assessment of existing system capacities and infrastructure requirements to use the SFPUC Pulgas Facilities
 - Conducing a tracer study and validation modeling to test and validate detention projections and mixing in the reservoir.

- Pilot project
 - To support ResWA and TWA treatment concepts through piloting treatment process technologies to demonstrate strategies for compliance and verify treatment process performance. This may be done in phases to support ResWA and TWA.
 - Includes identification of an appropriate location for the facility, design, and construction activities
 - Utilization of the pilot to identify preferred equipment vendors through evaluation of performance, refine treatment design, and validate performance for log reduction credits.
 - Use a demonstration facility as a tool to support public outreach and provide training for treatment plant operators.
 - Continue to implement testing concepts to support implementation, such as continued water sampling, water monitoring, and outreach for the source water control program.

Phase 1 Design: Includes activities to initiate design of the Phase 1 ResWA facilities, based on input from BODR, piloting and other strategies (e.g., regulatory, permitting, institutional, outreach), may include but not be limited to:

- Source water control evaluations to identify existing chemical constituent source control and industrial/commercial pretreatment programs and identify potential modifications, improvements and/or additional programs.
- Development of initial operations and maintenance (O&M) plans for major facilities, including integration with existing operations (e.g., Redwood City's recycled water system, SFPUC Pulgas Facilities), treatment facility operation, reservoir operations, management plans, and operator requirements.
- Design of major facilities for treatment, conveyance, discharge, and other infrastructure. Includes evaluation of power availability and needs.
- Development of finalized specifications and preparation of bid documents.
- Development of detailed O&M Plans/Manuals to guide activities for ResWA operational scenarios.
 - Create a contingency plan to respond to potential water quality excursions and to ensure inadequately treated recycled water will not be used for potable purposes.
 - Conduct a Critical Control Points (CCP) study to identify locations to detect treatment lapses (should they occur) and time to implement contingency plans.
 - Demonstrate the ability to provide adequate failure response time (FRT).
 - Develop a Monitoring and Reporting Plan to meet regulatory/permitting requirements (e.g., the frequency and duration of monitoring and reporting will be outlined in the permitting requirements for the project).
- Pre-procurement of treatment equipment, if-preferred.

Phase 1 Construction/Startup: Includes preparation of information and materials for bid and award, executing construction and startup activities, development of Standard Operating Procedures (SOPs) and conducting training for ResWA.

Phase 2 Design: Includes activities to initiate design of the Phase 2 TWA facilities, based on input from BODR, piloting and other strategies (e.g., regulatory, permitting, institutional, outreach), may include but not be limited to:

- Phase 1 treatment evaluations to validate/confirm ability to meet TWDA requirements, including identification of potential modifications, improvements and/or additional programs.
- Development of refined operations and maintenance (O&M) plans to deliver water to drinking water systems, including updates to management plans, and operator requirements.
- Design of major facilities for treatment, conveyance, discharge, and other infrastructure. Includes evaluation of power availability and needs.
- Development of finalized specifications and preparation of bid documents.
- Development or refinement of detailed O&M Plans/Manuals to guide activities for TWA operational scenarios.
- Pre-procurement of treatment equipment, if-preferred.

Phase 2 Construction/Startup: Includes preparation of information and materials for bid and award, executing construction and startup activities, development of Standard Operating Procedures (SOPs) and conducting training for TWA.

9.2 Non-Federal Project Sponsor Preparedness

Discussion of the willingness of the non-federal project sponsor to pay for its share of capital costs and the full operation, maintenance, and replacement costs.

The PREP Parties are committed to continuing to work together to define an institutional arrangement and cost-sharing structure to lead a mutually beneficial regional project that is consistent with their legal authorities and the expected value of the benefits they receive. As discussed in Section 1.3, the project sponsor has not been defined at this time. Once the project sponsor is identified, a cost allocation framework will be developed, and the appropriate combination of cash contributions identified.

Construction costs are expected to be funded through a combination of grants, loans, and municipal bonds. Potential funding partners may be identified, as-appropriate, depending on the potential for a Regional Consortium to make the Project more cost-effective and/or to reduce risk. The project sponsor will likely pursue funding through available grants, low-interest loan programs and partnerships for the project construction at the appropriate time.

It is anticipated that the project sponsor would fund full operation, maintenance, and ongoing replacement costs through ongoing rates and charges. At this point, a method for allocating costs among the applicable service types: potable water, recycled water, and sanitation has not been developed. As the Project moves forward, this allocation method will be developed in order to properly determine cost impacts on each respective customer class.

9.3 Funding Plan

A plan for funding the proposed water reclamation and reuse project's construction, operation, maintenance, and replacement costs, including an analysis of how the non-federal project sponsor will pay construction and annual operation, maintenance, and replacement costs.

As part of the next steps for the project, the BODR will identify potential approaches to fund the project as it moves into construction, irrespective of institutional agreements, cost sharing and ownership framework. The financial plan developed as part of that effort will utilize the updated cost analysis from the BODR effort, identify typical funding sources (financing approaches, bonds, grants/loans) and discuss common pricing policies to identify key considerations for financial planning. Since the project sponsor will not be identified as part of the BODR effort, the financing plan will be at a conceptual level, documenting established vehicles used by the PREP Parties to fund capital projects and recovery annual costs. The intent will be to identify the connectivity between design, environmental/permitting and construction activities on funding (e.g., eligibility for grants/loans to payback considerations).

The outcomes of this assessment will be developed to support the comparison of the Proposed Title XVI project to other projects being considered by SFPUC as part of the Alternative Water Supply Program. It is likely that a more comprehensive financial plan will be developed as part of the broader effort to identify the overall range of increases the RWS customers may expect to see to create a more resilient system through multiple projects.

9.4 Federal and Non-Federal Funding and Restrictions

Description of all federal and non-federal sources of funding and any restrictions on such sources. For example, minimum or maximum cost-share limitations. Generally, for Title XVI authorized projects, the federal cost share is limited to 25 percent, or \$30,000,000, whichever is less.

Sponsors of water recycling projects authorized under the Water Infrastructure Improvements for the Nation (WIIN) Act and/or that have submitted a Title XVI Feasibility study for Reclamation review by the date of a Notice of Funding Opportunity (NOFO) is posted and found to meet all requirements of WTR 11-01 no later than the defined NOFO date would be eligible for WaterSMART: Title XVI WIIN Water Reclamation and Reuse Program funding. If Title XVI funding is available and authorized; the Project could seek up to \$30 million in federal funding, or possibly more depending on the scale of the project and available funding in a given year. The remaining non-federal match would be derived from a combination of local contributions, state and local grants, state, or federal loans, and/or municipal bonds.

Non-federal government entities often work with the private sector, in quasi Private-Public-Partnerships, to assess, plan, and develop water reuse infrastructure needed to meet local water supply needs. There are current efforts being conducted to support the White House Public/Private Partnership Initiative to modernize U.S. infrastructure by removing impediments to infrastructure development and facilitating private sector efforts to construct infrastructure projects serving American needs. In this case, the potential inclusion of CalWater, a private entity, as part of the project sponsor team may add complexities to identifying funding restrictions, which would require future definition before any contract is defined. A future detailed analysis would be conducted to delineate costs to and benefits received by each public and private partner, such that the funding contract would be executed in accordance with Title XVI and other applicable laws.

The project sponsor would evaluate available funding options at the appropriate time when project costs and agreements are further refined, and the Title XVI Project is closer to construction. It is possible that construction funding may be influenced by project phasing, where separate application could be submitted for Phase 1 and 2 construction activities.

This Page Intentionally Blank

SECTION 10: Research Needs

At a minimum, the report must include a statement on whether the proposed water reclamation and reuse project includes basic research needs, and the extent that the Proposed Title XVI Project will use proven technologies and conventional system components. The following information is required only if further research is necessary to implement the Proposed Title XVI Project.

The Proposed Title XVI Project will use a combination of proven technologies and conventional system components along with the potential to explore innovative areas of research. The AWPF will rely on proven advanced treatment processes to meet regulatory requirements for ResWA and TWA (once finalized). Conveyance of flows to and from the AWPF will consist of conventional conveyance components (e.g., pipelines and pump stations) implemented via industry standard design and construction practices.

As discussed in Section 9.1, there are a number of additional studies that would be warranted to take the next steps to demonstrating the ability to meet ResWA/TWA regulations, evaluate pipeline alignments and facility siting, explore treatment options for purification and nutrient removal, and initiate outreach to the community to gain social acceptance for potable reuse.

This section focuses on considerations for the next steps to further explore opportunities to enhance the Proposed Title XVI Project through research and provides a brief description of the following:

- 1. Research Needs and Objectives
- 2. Reclamation's Participation
- 3. Researchers
- 4. Research Timeframe

10.1 Research Needs and Objectives

Description of research needs associated with the proposed water reclamation and reuse project, including the objectives to be accomplished through research.

Basic research needs include but are not limited to the following topic areas:

• **Reservoir Research Studies at CSR** to assess potential water quality impacts, or benefits, from the addition of purified water. Activities could include water quality sampling and development or use of a reservoir mixing model to answer questions related to reservoir water surface elevations and quality, impacts on vegetation and fisheries and approaches to reservoir operations to minimize risks.

- **Bench Scale Testing to Evaluate Breakpoint Chlorination** at Pulgas Facilities to assess the ability to remove ammonia in the purified water stream, reducing potential to stimulate algae growth and adversely impact water quality in CSR. Activities could include bench and potentially pilot-scale testing is needed at SFPUC's Westside Recycled Water Treatment Facility (RWTF), where start-up of an AWPF is currently underway using similar treatment and wastewater ammonia concentrations. A scope of work for this effort has been submitted to SFPUC.
- **Pilot and/or Demonstration Facility** to support ResWA and TWA treatment concepts through piloting treatment process technologies to demonstrate strategies for compliance and verify treatment process performance. This may be done in phases to support ResWA and TWA and would also be a tool to support public outreach and provide training for treatment plant operators.

The scope of these areas of research will be further defined as part of discussions with regulators and recommendations by the IAP. Research areas related to TWA may not be initiated until Phase 1 activities are underway.

10.2 Reclamation's Participation

Description of the basis for reclamation participation in the identified research.

Reservoir research studies through sampling and modeling could offer innovative approaches to addressing technical issues that Reclamation water and power managers, customers, and stakeholders experience across the country. Research studies at CSR could potentially be eligible for funding through Reclamation's Science and Technology (S&T) Program Research Project areas for developing water supplies, environmental issues in deliver and management and water operations.

Bench scale testing to evaluate breakpoint chlorination could support Reclamation's Desalination and Water Purification (DWPR) Program, which seeks to explore purification technologies to develop water supplies from otherwise unusable sources. Demonstrating the ability of breakpoint chlorination on purified water to sufficiently reduce nutrient concentrations would be instrumental in providing potable reuse projects alternatives to costly and space intensive nitrification/denitrification facilities to meet regulatory requirement. Reclamation's WaterSMART Title XVI Water Reclamation and Reuse Program Research Studies could be another potential funding source for this effort. **Pilot and/or Demonstration Facility** planning, design, construction and operation provides an opportunity to test equipment, train operators and support public outreach for purified water projects. A pilot facility could be funded under Reclamation's WaterSMART Title XVI Water Reclamation and Reuse Program Research Studies, as this activity would clearly offer opportunities to streamline the implementation of clean water technology at new facilities. The available funding potential currently varies by funding group (I, II or III) and a cost share of 75% is currently required. The availability and max potential funding would be confirmed as the pilot facility strategy develops.

The PREP Parties will coordinate with Reclamation as these, and other research opportunities, materialize to identify opportunities for funding and collaboration through Reclamation participation.

10.3 Researchers

Identification of the parties who will administer and conduct necessary research.

It is assumed that the project sponsor and/or facility owner would administer and lead the research studies teaming with recognized local and national academic and consulting experts in the field of potable reuse. The project sponsor would likely engage local regulatory agencies to share findings and facilitate permitting.

10.4 Research Timeframe

Identification of the timeframe necessary for completion of necessary research.

The research studies would be conducted prior to design and construction of the Proposed Title XVI Project and research efforts could be independently developed to support Phase 1 ResWA and Phase 2 TWDA. As illustrated in Figure 9-1, it is assumed that piloting and research would take place between 2024 and 2026, prior to the initiation of Phase 1 ResWA design activities. Reservoir modeling and water quality studies could take place as part of the environmental, permitting, regulatory and IAP activities and input, starting as early as 2023, once the BODR is complete. Additional research areas may be identified to support the Phase 2 TWA activities based on the finalized DPR regulations and the implementation of Phase 1. This Page Intentionally Blank

Section 11: References

- Bay Area Clean Water Agencies (BACWA) 2017. BACWAS Annual Meeting on 27 January 2017. Presentation by HDR and Brown and Caldwell. <u>https://bacwa.org/wp-content/uploads/2017/01/Nutrients-Regulatory-Update-by-HDR.pdf</u>
- BACWA, 2016. Nutrient Reduction Study Group Annual Report Nutrient watershed Permit Annual Report 2016. October 1, 2016. <u>https://bacwa.org/wp-</u> <u>content/uploads/2016/09/Group-Annual-Report-2016_Final.pdf</u>
- California Water Service Company (Cal Water) 2021a. 2020 Urban Water Management Plan for the Bear Gulch District. Prepared June 2021.
- Cal Water 2021b. 2020 Urban Water Management Plan for the Mid-Peninsula District. Prepared June 2021.
- Cal Water 2021c. 2020 Urban Water Management Plan for the South San Francisco District. Prepared June 2021.
- City of Foster City (Foster City) 2021. 2020 Urban Water Management Plan for Estero Municipal Improvement District. Prepared by the City of Foster City by EKI Environment and Water, June 2021.
- East County 2022. Advanced Water Purification. http://eastcountyawp.com/
- HydroScience 2017. Cities of San Mateo & Foster City/Estero Municipal Improvement District Recycled Water Facilities Plan, June 2017.
- Las Virgenes-Triunfo Joint Powers Authority (LVT JPA) 2022. Pure Water Project. https://www.ourpureh2o.com/home
- Mid-Peninsula Water District (MPWD) 2021. 2020 Urban Water Management Plan for the Mid-Peninsula Water District. Prepared by Manage Water Consulting, Inc. and Maddaus Water Management, Inc., June 2021.
- Olivieri, A.W., Crook, J., Anderson, M.A., Bull, R.J., Drewes, J.E., Haas, C.N., Jakubowski, W., McCarty, P.L., Nelson, K.L., Rose, J.B., Sedlak, D.L. and Wade, T.J. 2016. Expert Panel Final Report: Evaluation of the Feasibility of Developing Uniform Water Recycling Criteria for Direct Potable Reuse. Fountain Valley, CA. <u>https://www.waterboards.ca.gov/drinking_water/certlic/drinkingwater/documents/rw_d</u> <u>pr_criteria/app_a_ep_rpt.pdf</u>
- City of Redwood City (Redwood City) 2021. 2020 Urban Water Management Plan for the City of Redwood City. Prepared by EKI Environment and Water. Prepared June 2021.
- City of Redwood City (Redwood City) 2016. Redwood City Community GIS v.5. http://webgis.redwoodcity.org/community/

- San Francisco Bay Regional Water Quality Board (RWQCB) 2013. Order No. R2-2013-0006. <u>http://www.waterboards.ca.gov/sanfranciscobay/board_decisions/adopted_orders/2013/</u> <u>R2-2013-0006.pdf</u>
- City of San Diego (San Diego) 2022. Pure Water San Diego. https://www.sandiego.gov/water/purewater/
- San Francisco Public Utilities Commission (SFPUC), 2022. Alternatives Supply Planning Program Quarterly Report – March 2022. Prepared by SFPUC.
- SFPUC, 2022. Alternatives Supply Planning Program Quarterly Report March 2022. Prepared by SFPUC.
- SFPUC, 2021a. Alternatives Supply Planning Program Quarterly Report July 2021. Prepared by SFPUC.
- SFPUC, 2021b. 2020 Urban Water Management Plan for the City and County of San Francisco. Prepared by SFPUC June 2021.
- SPFUC, 2020. 2020 Annual Water Quality Report <u>https://www.sfpuc.org/sites/default/files/accounts-and-services/water-</u> <u>quality/20210525-SF_WaterQualityReport.pdf</u>
- SFPUC, 2010. Operations of Crystal Springs Reservoir Before and After Lower Crystal Springs Dam Improvement Project and Minimum Water Release Requirement for San Mateo Creek: 29 July 2010. Provided by SFPUC
- City of San Mateo (San Mateo) 2019. Clean Water Program. http://www.cleanwaterprogramsanmateo.org/
- Silicon Valley Clean Water (SVCW) 2022. Wastewater Treatment. <u>https://svcw.org/what-we-do/facilities/wastewater-treatment/</u>
- Stantec 2021. 2020 Watershed Sanitary Survey Update for the Peninsula Watershed. Prepared for SFPUC under Contract PRO.0019.C SPECIALIZED AND TECHNICAL SERVICES, WATER ENTERPRISE. Final Report June 2021.
- State Water Resource Control Board (SWRCB) 2018. A Proposed Framework for Regulating Direct Potable Reuse in California. <u>https://www.waterboards.ca.gov/drinking_water/certlic/drinkingwater/documents/direc_t_potable_reuse/dprframewk.pdf</u>.
- State Board 2018. Order No. R2-2018-0005 NPDES No. CA0038369. https://www.waterboards.ca.gov/sanfranciscobay/board_info/agendas/2018/February/5 b_final_to.pdf
- State Board 2016. State Water Board Delivers Report to Legislature on the Feasibility of Using Recycled Water for Drinking Water. <u>https://www.waterboards.ca.gov/press_room/press_releases/2016/pr122916_dpr_report.pdf</u>

- Trussell Technologies 2016. Potable Reuse: Reservoir water augmentation White Paper on Alternatives Clause. Prepared for WateReuse California for submittal to the State Board. <u>https://watereuse.org/wp-content/uploads/2015/05/Surface-Water-Augmentation-white-paper-WRCA.pdf</u>
- United States Fish and Wildlife Service (USFWS) 2019. Information for Planning and Consultation (iPaC) system. <u>https://ecos.fws.gov/ipac/</u>
- Water Research Foundation (WRF) 2016. Framework for Direct Potable Reuse (WRF-14-02).
 WateReuse in consultation with an Independent Advisory Panel and Cosponsors American Water Works Association, Water Environment Federation and National Water Research Institute. https://watereuse.org/watereuse-research/framework-for-direct-potable-reuse/
- Water Research Foundation (WRF) 2015. Model Public Communication Plans for Increasing Awareness and Fostering Acceptance of Potable Reuse (WRF-13-02) – Millan, Tennyson & Snyder. <u>https://watereuse.org/watereuse-research/13-02-model-communication-plansfor-increasing-awareness-and-fostering-acceptance-of-direct-potable-reuse/</u>

This Page Intentionally Blank





July 2022

Potable Reuse Exploratory Plan (PREP) Title XVI Feasibility Study

DRAFT APPENDICES





Kennedy Jenks

This Page Intentionally Blank

APPENDIX A: Climate Change Considerations

Intensified effects of climate change are becoming evident through California as the State has been experiencing consecutive years of drought and consistent higher-than-average temperatures. These dramatic climate shifts are stressing water reservoirs and changing demands for residential, agricultural, and commercial water use. The lowest water storage levels have been recorded through the State, and reduced river and stream flows is harming water quality and threatening aquatic life. These factors are now being considered in urban water management planning for water districts in Northern California. As a component of this, several efforts are in the works to identify and assess the risks of climate change and water shortages, and to plan out solutions to avoid considerable damage to water systems, human life, and the economy.

Climate change and other changing conditions may jeopardize the future ability of the Regional Water Service (RWS) to meet the SFPUC's desired level of service. The most significant water supply vulnerability right now is due to new flow requirements on the Tuolumne River through the State Water Resources Control Board (State Board) adopted amendments to the Bay Delta Water Quality Control Plan.

A.1 California Governor's 2021 Proclamation

The western United States is potentially facing its third consecutive year of drought, with California experiencing its worst drought since the late 1800s, measured by both lack of precipitation and high temperatures. Serving as the end of the 2021 water year, the second driest water year on record, the month of August was the driest and hottest on record. These extremes have increased water loss from reservoirs and streams due to increased demands by communities and agriculture. In response to these drought conditions and the record low water storage in California, Governor Gavin Newsom issued a proclamation on October 19, 2021, to extend the drought emergency statewide and urge Californians to step up water conservation efforts. The proclamation enables the State Water Resources Control Board to ban wasteful water practices, including the use of potable water for washing sidewalks and driveways. The Governor had previously proclaimed a state of emergency in several counties due to severe drought conditions, but this proclamation extended the state of emergency to eight additional counties. As part of the proclamation, all local water suppliers are required to implement water shortage contingency plans in response to local conditions and prepare for a potential third dry year. Newson also reinforced the importance of Californians voluntarily reducing their water use by 15 percent from their 2020 levels by implementing water-saving measures from his July 2021 Executive Order.

A.1.1 Recent Drought Actions

Urban Water Management Plans (UWMPs) are prepared by urban water suppliers every five years to support the suppliers' long-term resource planning to ensure that adequate water supplies are available to meet existing and future water needs. Under the California Water Code Section 10632, every urban water supplier was required to prepare and adopt a Water Shortage Contingency Plans (WSCP) to ensure that water suppliers have the resources and management responses prepared to protect health and human safety, minimize economic disruptions, and preserve environmental and community assets during times of water supply shortages. The WSCPs outline responses and actions to take at distinct levels of water shortage, which include actions to take at distinct stages of a drought.

The SFPUC provides a water supply condition update every two weeks to assess the RWS, which is ultimately used to declare if there is water shortage on an annual basis. Depending on the level of the shortage, SFPUC may adopt a resolution declaring a water shortage emergency under the California Water Code, or lesser actions such as voluntary conservation efforts. To determine how to allocate RWS supplies in the event of a water shortage condition, SFPUC utilizes the Water Shortage Allocation Plan (WSAP) to define how RWS supplies will be split between the SFPUC's retail customers and the Wholesale Customers collectively, and the Retail Water Shortage Allocated amongst retail customers.

BAWSCA does not prepare its own UWMP nor WSCP, but the agency does provide additional resources, rebates, and programs to target water conservation and drought preparedness in the area. Each BAWSCA member has their own WSCP to be engaged in the case of a water shortage event, defining specific policies and actions to be implemented at different shortage level tiers. The WSCPs also identify mitigation measures to implement at different levels of water shortage, and outlines procedures to assess the likelihood of a water shortage occur in the coming year. Many of the water supply management efforts focus on the reduction of non-essential water uses such as landscape irrigation to prioritize health, safety, welfare, and the economy of its customers.

A.1.2 Climate Change Studies

Climate change has increasingly become a crucial factor in water resource planning throughout the State and is a major consideration in urban water management planning. Rising global temperatures have created changes in climate patterns and California's climate change projections indicate a further intensification of wet and dry extremes and shifting temperatures across the state which will impact water supplies, storage and demands. Extreme and higher average temperatures, and intensified drought conditions may lead to:

- Increase in water demand for agriculture and residential uses;
- Reductions in the average Sierra Nevada annual snowpack, and a shift in snowmelt runoff to earlier in the year which would change stream flows and reservoir operations;
- Less available surface water may exacerbate ongoing stress in groundwater basins;
- Long-term changes in watershed vegetation and increased incidence of wildfires;
- Sea level rise and an increase in saltwater intrusion; and
- Increased water temperatures with accompanying adverse effects on fishers and water quality.

All these potential changes pose a threat to water security, and because of this, recycled water has recently been given a major push. Recycled water is a local, drought resistant supply and a renewable resource, unlike traditional water sources. Recycled water is used and produced in a closed loop, so it is not significantly impacted by precipitation or hydrologic year type, and its widespread use will help to build climate change resiliency throughout water districts.

SFPUC Long Term Vulnerability Assessment

SFPUC evaluates the effects of climate change on an ongoing basis, updating its assessments to reflect improvements in climate science, atmospheric/ocean modeling, and human response to the threat of greenhouse gas emissions. A current project being undertaken by the SFPUC is a Long Term Vulnerability Assessment, which is a comprehensive study of the potential effects of climate change on water supply. The effort will provide the information needed for future urban water management planning by conducting a comprehensive vulnerability assessment of climate and other drivers for change and will produce an adaptation planning process. The project aims to identify vulnerabilities through an evaluation of uncertainty ranges of future conditions, and then assess the associated risks by integrating the best available climate information (e.g., a range of different probable increases in temperature and changes in precipitation between 2020 to 2070). Future phases of the project will develop and evaluate an adaption plan with a range of solutions that are flexible to changing available data and projections.

Cal Water Climate Change Study

Cal Water is also committed to incorporating climate change into its ongoing water supply planning and is currently in the process of developing a multi-phase climate change study. Phase 1 included a literature and tools review of previous studies, Phase 2 (in progress) includes District-level vulnerability assessments of its facilities and operations to evaluate climate impacts to Cal Water and Phase 3 (final phase) will focus on a review of climate-driven impacts to water supply resources and demand. Cal Water is actively working to further quantify and consider future climate change impacts as part of its Cal Water's ongoing supply and operations planning.

Bay Area Integrated Regional Water Management Plan

Both the SFPUC and BAWSCA participated in the 2020 update of the Bay Area Integrated Regional Water Management Plan, which identifies several potential climate change vulnerabilities of the region's water resources, asses their risk, and describes climate change adaptation strategies.

A.1.3 Bay-Delta Plan Amendment

As climate changes, the need to balance municipal, agricultural and ecosystem demands in river and surface water systems will be more critical than ever. The State Water Resource Control Board (Water Board) is responsible for adopting and updating the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Estuary (Bay-Delta Plan). Phase 4 of the Comprehensive Plan establishes water quality control measures and develops flow objectives for the major tributaries of the Sacramento-San Joaquin River Delta. These objectives will have regulatory effect and will be developed with the intention of protecting the beneficial uses of the resource in the watershed including agriculture, municipal, and hydropower applications. The objectives are also a part of the Water Board's urgent efforts to address the decline of native aquatic species and protect their ecosystem within the Bay-Delta. Ongoing drought and water pumping has led to declining water levels throughout the tributaries and a change in water quality.

Each major tributary of the River Delta will have its own unique set of flow objectives, tailored to the unique hydraulic and geomorphic characteristics of the tributary, and uses of the water. The development of flow objectives will be informed by flow criteria that consider the needs of each watershed's organisms, emphasizing the protection of threatened and endangered species. The flow objectives will be paired with an implementation plan that includes an adaptive management component to establish a flexible framework to accommodate data from new studies, changes to the watershed, a shift in stakeholder agreements, and climate change. The Water Board intends to develop the flow criteria, flow objectives, and associated implementation plans for a minimum of five priority tributaries by 2025, and for the remaining tributaries thereafter.

SFPUC is in discussions with the Water Board on potential instream flow requirements for the Tuolumne River as part of the Bay Delta Plan Amendment. SFPUC's 2020 UWMP indicates that they are modeling the anticipated new flow standard, which would require a release of release is 40 percent of unimpaired flow (also referred to as the Bay Delta 40 instream flow requirements). If the Bay-Delta Plan Amendment is implemented, the SFPUC would be able to meet the projected water demands presented in this UWMP in normal years but would experience supply shortages in single dry years or multiple dry years. Implementation of the Bay-Delta Plan Amendment would require rationing in all single dry years and multiple dry years. Implementation of the Bay-Delta Plan Amendment is, however, uncertain due to pending litigation, water rights and institutional obstacles. SFPUC's 2020 UWMP therefore looked at two future supply scenarios, both with and without implementation of the Bay-Delta Plan Amendment (SFPUC 2021).

Of relevance for PREP Phase 3 Study is that implementation of a potable reuse project would help to supplement supplies needed in single or multiple dry years.

This Page Intentionally Blank

APPENDIX B: Permitting and Regulatory Requirements

This section discusses regulations and treatment requirements for recycled water use to protect public health and the environment, providing an overview of the different types of reuse, detailing current and anticipated requirements regulations for ResWA, RWA and TWA and providing an overview of SF Bay Basin Plan and discharge requirements.

B.1 Reservoir Water Augmentation (ResWA) Regulations

In the state of California, a reservoir water augmentation project is defined as a project that plans to use purified recycled water from a municipal wastewater facility for augmenting a reservoir that is designated as a source of domestic water supply, commonly known as DPR. The (California) State Board was charge with proposing DPR regulations, discussed above, and in partnership with an expert panel, set forth the following proposed requirements:

- 1) An initial minimum theoretical retention time of no less than 180 days (calculated as total monthly volume divided by total monthly outflow); however, an alternative minimum theoretical retention time of no less than 60 days may be considered for approval.
- 2) A dilution requirement in the reservoir of 100:1 (one percent by volume), or 10:1 (ten percent by volume) with an additional 1-log microbial pathogen treatment, to demonstrate the percent of recycled water withdrawn from the reservoir, by volume, during any 24-hour period.
- 3) The expert panel charged with ensuring the State Board's proposed DPR regulations are protective of public health, have mandated that for all DPR treatment technologies, Ozone BAC go before reverse osmosis.

Unique to the State of California an "alternatives clause," similar to the groundwater augmentation regulations. The intent of an "alternatives clause" is to provide adaptability to offer alternative permitting pathways for innovative projects that build off the expanding knowledge base (Trussell 2016). Alternative approaches could apply to the treatment train, monitoring plan, or approaches used to demonstrate meeting minimum retention time (as noted in item 1 above). The Final ResWA Regulations include language that allows for alternative approaches if it can be demonstrated to the State Board that the proposed alternative provides equivalent or better performance. Written approval from the State Board would be requested prior to implementation, and in some cases a public hearing may be required.

In addition, the Final ResWA Regulations establish requirements for:

- Recycled water source control
- Treatment and pathogen removal
- Demonstration testing
- Operations and maintenance
- Effluent and process monitoring and reporting
- Reliability and redundancy
- Identification and responses to failure events
- Reservoir dilution, retention, tracer studies, and monitoring
- Public comment and notification

A ResWA project would likely be implemented within two key permits:

- State Board Division of Drinking Water (SBDDW) drinking water supply permit
- NPDES permit issued by the RWQCBon behalf of the U.S. Environmental Protection Agency (EPA)

Current SBDDW drinking water supply permits specify applicable state and federal drinking water requirements and establish conditions under which a water supplier acquires, stores, treats, monitors, and distributes to a drinking water supply to the public. Modification of the drinking water supply permit would be required as part of implementing a ResWA project.

The RWQCB regulates discharges of recycled water to surface waters on behalf of the EPA through the issuance of NPDES permits. NPDES permits implement applicable state and federal water quality standards, policies, provisions, and prohibitions. NPDES permits would also incorporate applicable SBDDW recycled water and ResWA requirements.

B.2 ResWA Treatment Requirements

The treatment requirements for ResWA require recycled water to be treated by full advanced treatment (e.g., reverse osmosis [RO] and an advanced oxidation process [AOP]) prior to delivery to a reservoir. The treatment train must achieve a minimum of 8/7/8 microbial log-removal for virus, *Giardia*, and *Cryptosporidium* (V/G/C), with at least two separate treatment processes credited with no less than 1.0-log removal, and no separate treatment process credited with more than 6-log removal. The ResWA Regulations require that any 24-hour input of recycled water into a reservoir must be mixed such that water withdrawn for use as drinking water never contains more than 1 percent recycled water.

For those projects where recycled water delivered to a reservoir during any 24-hour period makes up 10 percent of water withdrawn for use as drinking water, the recycled water treatment train must achieve an additional 1-log removal (i.e., 9/8/9) with at least three separate treatment processes credited with no less than 1.0-log removal. In addition, although alternative minimum reservoir retention times as low as 60 days may be considered, ResWA projects with minimum retention times of less than 120 days must provide an additional 1-log treatment. The ResWA criteria and treatment requirements are summarized in Table B-1.

Retention Time (days) ¹	Dilution (Volume:Inflow _{day}) ²	Log Removal at AWPF (V/G/C) ³	# of Treatment Processes
× 120	100:1	8/7/8	2
<u>> 120</u>	10:1	9/8/9	3
<u>></u> 60	100:1	<u>></u> 9/8/9	2

Table B-1: ResWA Criteria and Treatment Requirements

¹ Retention time is calculated as total volume divided by total outflow

² Dilution of 100:1 = one percent, by volume, of purified water delivered to the surface water reservoir during any 24-hour period. Dilution of 10:1 = ten percent, by volume, of purified water delivered to the surface water reservoir during any 24-hour period

³ Log reduction credits at a drinking water treatment plant (4/3/2 V/G/C) were previously included in the total log removal values (LRV) requirement in prior versions of the Draft ResWA Regulations but are not included in the Final ResWA Regulations.

Anticipated pathogen removal credits for treatment train processes are discussed in Appendix C. The ultimate inactivation credit achieved may be based on site-specific performance and/or a negotiated validation approach with SBDDW on a case-by-case basis. For example, the tertiary treatment process prior to the Advanced Water Purification Facility (AWPF) may receive additional inactivation credits for V/G/C and multiple disinfection processes, such as ozone and free chlorine in addition to UV-AOP, could provide for an additional 4 to 6 virus inactivation credits, respectively. Critical control points identified between individual treatment processes can provide both process control and be used to establish log reduction credits (WateReuse 2016). A proposed treatment train for ResWA is also presented in Appendix C.

B.3 Raw Water and Treated Water Augmentation Regulations

The draft Direct Potable Reuse (DPR) regulations currently impose the same requirements for both RWA and TWA projects. According to DDW, this is primarily because RWA is defined as "the planned placement of recycled water into a system of pipelines or aqueducts that deliver raw water to a drinking water treatment plant." Under this definition, RWA could potentially refer to the introduction of recycled water into a system that does not have a Surface Water Treatment Plant (SWTP) and does not confer the benefits of a SWTP. For example, a drinking water system that only has chlorination or disinfection, does not have to go through a conventional SWTP process which provides additional public health protection. In addition, not all water treatment systems have sources of raw water that that are available for blending to the dilute the potential wastewater contaminants from recycled water. Hence, DDW has currently chosen to regulate both raw water augmentation and TWA under one comprehensive DPR regulation.

The draft DPR regulations require the designation of one direct potable reuse responsible agency (DiPRRA) that will be responsible for complying with the DPR regulations. The DiPRRA is required to be a public water system that is responsible for using the DPR water. Responsibilities for the DiPRRA include:

- Demonstrating that all treatment processes are designed, installed, and operated in compliance with the DPR regulations and an approved Operations Plan,
- Compliance with the California Waterworks Standards, Title 22, Division 4, Chapter 16,
- Subjecting its facilities and operations to an annual inspect to evaluate its
 - Source(s) and treatment
 - $\circ \quad {\rm Cross-connection\ control\ program}$
 - Enhanced source control program
 - Technical, managerial, and financial capacity and that of its partner agencies
 - o Operations Plan, Monitoring Plan and Water Safety Plans

The draft DPR criteria are currently being reviewing by the DPR expert panel and the final recommendations are expected to be released in December 2023.

B.4 Treatment Requirements for RWA and TWA

The draft DPR criteria currently include a minimum microbial log removal value (LRV) requirement of 20/14/15 for virus, *Giardia*, and *Cryptosporidium* (V/G/C), which must be achieved using multiple treatment processes, providing multi-barrier protection. Other criteria and considerations include:

- Need for at least four (4) separate treatment processes credited with no less than 1.0-log removal for each pathogen. Treatment processes with less than 1.0-log removal will be allowed; but no separate treatment process credited with more than 6-log removal would be allowed to promote multiple barriers of treatment.
- Treatment train is required to have at least three (3) diverse treatment mechanisms that have been demonstrated to be effective for IPR including UV disinfection, physical separation, and chemical disinfection.
- Inclusion of an ozone / biological activated carbon (BAC) process, a reverse osmosis process and an advanced oxidation process, in that specific treatment sequence. However, if there is sufficient blending of wastewater with other water (e.g., potable water or raw water) to dilute wastewater contaminants, ozone/BAC may not be required.
- Similar to the final Reservoir Water Augmentation and Groundwater Augmentation regulations, the draft DPR criteria includes an alternative clause that allows for an alternative to these stipulated treatment requirements.
- A SWTP log reduction credit and blending ratio credit may be allowed to capture the benefits provided by systems that have these additional protections.

The draft DPR pathogen control treatment requirements are summarized in Table B-2.

Sum of LRVs for DPR Treatment Train at AWPF (V/G/C)	Minimum # of Treatment Processes with >1 log-removal	Minimum # of Diverse Treatment Processes ¹	Minimum Typical Treatment Train Requirements
20/14/15	4	3	Ozone/BACROUV-AOP

Table B-2: Summary of Draft DPR Pathogen Control Treatment Requirements

¹Includes: UV disinfection, physical separation, chemical disinfection

As previously discussed for ResWA, the ultimate inactivation credit achieved for each treatment process may be based on site-specific performance and/or a negotiated validation approach with DDW on a case-by-case basis.

In addition to the treatment requirements for DPR regulations, drinking water distribution system requirements will also need to be met. Currently, there are no federal regulations directly addressing potable water reuse, which is why the State Board has mandated all generally applicable Safe Drinking Water Act (SDWA), Clean Water Act (CWA) and other state regulations specific to water reuse are met. Some of the SDWA aspects that are applicable to the PREP Parties projects that may apply include, but are not limited to:

- Lead and Copper Rule to demonstrate optimized corrosion control, appropriate water quality parameter monitoring and adherence to action levels
- **Total Coliform Rule** to control bacterial growth through monitoring, investigation, and notifications
- **Surface Water Treatment Rules** to maintain disinfectant residuals through monitoring, investigation, and notifications
- **Disinfectants/Disinfection Byproduct (DBP) Rules** to control DBP formation, identify potential hot spots, implement monitoring plans and treatment techniques for disinfection byproduct precursors control (e.g., TOC reduction requirements)
- **Other regulations governing distribution systems** including California Waterworks Standards for materials, installation, separation requirements, meters, flushing, isolation/release valves and other requirements and Water System Operations and Maintenance Plan requirements, if directed by DDW.

The DiPRRA is required to work collaboratively with the public water system receiving purified water to jointly address potential impacts resulting from the introduction of advanced treated water into a water treatment plant and/or introduction of finished water into a drinking water distribution system and submit necessary plans and reports.

B.5 Bay Discharge Requirements

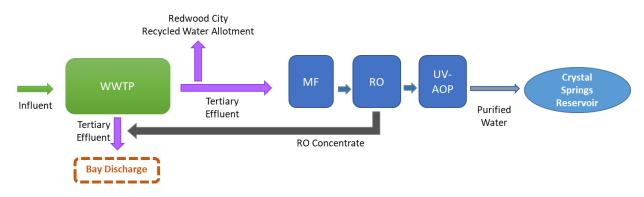
Discharge of treated wastewater from SVCW's outfall is regulated under three (3) Waste Discharge Requirements (WDRs) / National Pollutant Discharge Elimination System (NPDES) permits, as summarized in Table B-3, and illustrated in Figure B-1.

These permits establish requirements for the overall water quality-based effluent limitations, mercury and polychlorinated biphenyls limitations, and nutrients monitoring requirements, respectively. With an AWPF, the combined effluent discharged from SVCW's outfall will consist of the RO concentrate from the AWPF blended with the remaining effluent. This combined effluent will need to meet the requirements described in the WDR/NPDES permits.

Table B-3: Summary of Existing and Future Regulations at SVCW Outfall to SF Bay

Permit	Permit Type	Key Relevant Items
SVCW WDR	Individual	Dry Season (May 1 to Sept 30) Effluent
ORDER No. R2-2018-0005		Limits
NPDES No. CA0038369		
WDR for Mercury and PCBs	SF Bay	Year-Round Effluent Limits
ORDER No. R2-2017-0041	Watershed	Average annual – by mass
NPDES No. CA0038849		Monthly and weekly – by concentration
WDR for Nutrients	SF Bay	Focus on Nutrients
ORDER No. R2-2014-0014	Watershed	2014 - 2018:
NPDES No. CA0038873		Concentration and load monitoring
		2019 – 2024: Load targets
		2025 onwards: Potential load caps

Figure B-1: Flow Diagram Highlighting Bay Discharge Contributions



B.5.1 Existing SVCW NPDES Permit

This individual NPDES permit is specific to SVCW and includes effluent limitations, discharge specifications, and monitoring requirements. Effluent limitations include monthly, weekly, daily, and instantaneous limits on CBOD, total suspended solids (TSS), turbidity, total chlorine residual, ammonia, and whole effluent acute toxicity, as shown in Table B-4. In general, the dry season limits are more stringent than the wet season limits. Receiving water limitations include limits on floating material, temperature changes, and suspended material or coloration that cause a nuisance. These limits are generally developed based on the Water Quality Control Plan for the San Francisco Bay Basin (SF Bay Basin Plan). Monitoring of constituents at one influent location, three effluent locations, and one biosolids location is also described in this NPDES permit.

Parameter	Units	Average Monthly	Average Weekly	Max Daily	Inst. Min	Inst. Max
CBOD ₅	mg/L	8	12	-	-	-
TSS	mg/L	8	12	-	-	-
Oil and Grease	mg/L	10	-	20	-	-
рН	s.u. ¹	-	-	-	6	9
Turbidity	NTU	10	-	20	-	-
Chlorine, Total Residual	mg/L	-	-	-	-	0
Ammonia, Total	mg/L as N	170	-	250	-	-
Copper, Total Recoverable	μg/L	52	-	84	-	-
Cyanide, Total	µg/L	21	-	36	-	-

Table B-4: Summary of SVCW Dry Season Effluent Limitations

Notes:

1. s.u. = standard units.

B.5.2 Existing San Mateo NPDES Permit

The City of San Mateo Wastewater Treatment Plant also has an individual WDR permit (Order No. R2-2018-0016, NPDES No. CA0037541), which defines effluent limitations, monitoring requirements as well as additional qualitative limitations on receiving water (San Francisco Bay). Effluent limitations include monthly and weekly limits on CBOD and TSS for wet and dry seasons, and year-round limits on oil and grease, pH, total chlorine residual, total ammonia, copper, cyanide, nickel, and dioxins, as shown in Table B-5. Receiving water limitations include limits on floating material, turbidity, temperature changes, suspended materials, and coloration. These limits are also generally developed based on the Water Quality Control Plan for the SF Bay Basin Plan. The permit also outlines monitoring requirements for one influent location, two effluent locations and one biosolids location.

For this study, the ability to meet the more stringent dry season effluent limitations is evaluated. Compliance with other limitations and discharge specification will be assessed during future phases.

Parameter	Units	Average Monthly	Average Weekly	Max Daily	Inst. Min	Inst. Max
CBOD ₅	mg/L	15	25	-	-	-
TSS	mg/L	20	30	-	-	-
Oil and Grease ²	mg/L	10	-	20	-	-
pH ²	s.u. ¹	-	-	-	6	9
Chlorine, Total Residual ²	mg/L	-	-	-	-	0
Ammonia, Total ²	mg/L as N	66	-	120	-	-
Copper, Total ²	μg/L	51	-	72	-	-
Cyanide, Total ²	μg/L	20	-	38	-	-
Dioxin-TEQ ²	μg/L	1.4 x 10 ⁻⁸	-	2.8 x 10 ⁻⁸	-	-
Nickel, Total ²	μg/L	30	-	71	-	-

Table B-5: Summary of San Mateo Dry Season Effluent Limitations

Notes: ¹ s.u. = standard units.

² Effluent limitations are applicable year-round.

B.5.3 Existing Mercury and PCBs NPDES Permit

This order specifies the waste load allocations and implementation requirements of the SF Bay mercury and PCBs Total Maximum Daily Load (TMDL) adopted in 2006 and 2008, respectively. This watershed permit applies to both municipal wastewater and industrial wastewater discharges to SF Bay. It requires them to monitor discharges for mercury and PCBs and comply with concentration and mass loading limits. Compliance with this NPDES permit would need to be assessed during future phases.

B.5.4 Existing and Future Nutrients NPDES Permit

The nutrient permit is another region-wide SF Bay watershed permit applicable to discharges to SF Bay. This permit addresses municipal wastewater discharges of nutrients, such as nitrogen and phosphorus, into the SF Bay. Similar to the Mercury and PCBs watershed NPDES permit, the nutrient watershed permit complements SVCW's individual NPDES permit and stipulates additional requirements that relate to nutrients. The first nutrient watershed permit, the 2014 nutrient permit, did not include water quality-based limits for nutrients since the Water Board determined that there was insufficient evidence to conclude that nutrients contribute to bio-stimulation in the SF Bay. Effluent limitations for ammonia continue to be specified in individual WWTP NPDES permits.

The new 2019 nutrient watershed permit, effective on May 8, 2019, and effective on July 1, 2019, similarly does not specify effluent limitations for nutrients. This 2019 permit includes effluent monitoring requirements for ammonia, nitrate-nitrite, total inorganic nitrogen, and total phosphorus.

While the 2019 nutrient watershed permit does not include effluent limitations, it includes 2024 load targets for inorganic nitrogen for each discharger. Since the growth-limiting nutrient for phytoplankton in the SF bay is nitrogen, only inorganic nitrogen load targets are included; there are no phosphorus load targets. The 2024 load targets are based on the historical 2014 – 2017 maximum dry season average loads, escalated to include a 15 percent population growth buffer. It is anticipated that these load targets will turn into load caps during the 2024 permit cycle. It is also anticipated that the load caps will be implemented on a sub-embayment basis, with the potential for nutrient credit trading to meet compliance. In the meantime, municipal wastewater discharges described in the permit have and will continue to fund scientific studies to determine what nutrient load reductions are necessary to protect the SF Bay. A summary of SVCW's nutrient loads are shown in Table B-6.

Table B-6: Summary of SVCW Nutrient Load Targets

Parameter	Inorganic Nitrogen
2014 – 2017 Max Dry Season Average Load	2,500 kg/day
2024 Dry Season Average Load Target	2,900 kg/day
*Dry Socon - May 1 Cont 20	

*Dry Season = May 1 – Sept 30

Source: Table F-5 of San Francisco Bay Nutrient Watershed Permit, R2-2019-0017

It should be noted that these load targets and load caps are mass-based and not concentrationbased. Thus, the RO concentrate from an AWPF would not negatively impact compliance with a potential new effluent nutrient limit that is load based. On the other hand, unlike a tertiary effluent recycled water project that removes nutrients from the discharge to SF Bay by allowing beneficial reuse, a potable reuse project that uses RO conveys the nutrients in the form of the RO concentrate back to the outfall and will not reduce the overall nutrient loading to the SF Bay. However, toxicity in RO concentrate is a key parameter that would warrant additional evaluation in future studies, particularly during summer months when the RO concentrate dominates the outfall discharge flow.

B.6 CSR Augmentation Regulatory Considerations

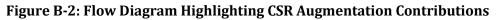
Any augmentation of CSR would not only need to comply with ResWA requirements but would also need to meet local SF Bay Basin Plan requirements. In addition, the background water quality concentrations of the receiving water should also be considered. Regulations and water quality considerations related to augmenting CSR with purified water are summarized in Table B-7 and illustrated in Figure B-2. Ammonia limits are controlled by the SF Bay Basin Plan regulations, which have more stringent water quality limits as compared to the background concentrations in CSR. Phosphorus limits are controlled by background CSR concentrations since there are no Basin Plan limits, but anti-degradation provisions apply.

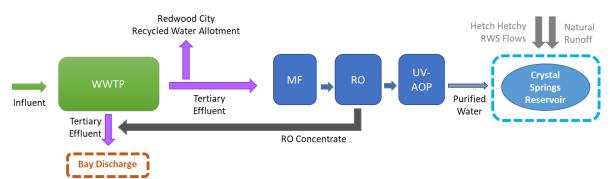
The following sections discuss these requirements and considerations in more detail.

Table B-7: Summary of Regulations and Water Quality Considerations for Augmentation of CSR

Regulation / Permit	Key Relevant Items		
ResWA Requirements	Discussed in Section 4.2		
SF Bay Basin Plan	Specific quantitative limits		
	 Un-ionized Ammonia 		
	 Annual median= 0.025 mg/L as N 		
	 Maximum = 0.4 mg/L as N 		
	 Dissolved Oxygen – 7.0 mg/L for cold water habitats 		
	 General qualitative limits 		
	 E.g., bioaccumulation, biostimulatory substances, 		
	population, and community ecology etc.		
	 There are currently no limits for phosphorus 		
CSR Background Water	Existing Conditions		
Quality Considerations ¹	 Ammonia = 0.0 – 0.3 mg/L as N 		
	(0.01 – 0.28 in Upper CSR and 0.0 – 0.3 in Lower CSR)		
	 Total Phosphorus = 0.03 – 0.4 mg/L 		
	(0.03 – 0.3 mg/L in Upper CSR and 0.1 to 0.4 mg/L in Lower		
	CSR)		

¹ Sources: SFPUC 2020 Watershed Sanitary Survey Update for the Peninsula Watershed (Stantec 2021) for Lower CSR data. Upper CSR data from Phase 2.





B.6.1 SF Bay Basin Plan Requirements

The SF Bay Basin Plan includes specific quantitative and general qualitative limits related to the discharge of water into CSR; these limits will be implemented through the permit process. CSR is part of the South Bay Basin. Relevant quantitative limits include limits on un-ionized ammonia and dissolved oxygen; there are no quantitative limits for phosphorus. Qualitative limits include limits on bioaccumulation, biostimulatory substances, population, and community ecology, etc. Purified water that is added to CSR will have to meet these regulatory limits.

B.6.2 CSR Background Water Quality Considerations

Phosphorus limits are controlled by background CSR concentrations since there are no SF Bay Basin Plan limits, but antidegradation provisions apply. Some of the background water quality parameters that could be potentially impact CSR include ammonia and phosphorus. Increasing nitrogen loads in CSR could potentially increase risk of algal blooms, which in turn raises the risk of cyanotoxins, and/or taste and odor compounds, occurring in the reservoir during the summer months. Since there are no phosphorus limits in the SF Bay Basin Plan, background phosphorus levels in CSR would form the basis for purified water quality evaluation for reservoir water augmentation at CSR. At this level of planning, it would be conservative to assume that the water quality of augmented water would need to match or be compatible with the background levels.

B.7 Bear Gulch Raw Water Augmentation Regulatory Considerations

B.7.1 SF Bay Basin Plan Requirements

Similar to Crystal Springs Reservoir, the SF Bay Basin Plan includes specific quantitative and general qualitative limits related to the discharge of water into Bear Gulch Reservoir as well; these limits will be implemented through the permit process. Bear Gulch reservoir is part of the Santa Clara Basin. Similar to CSR, relevant requirements include quantitative limits on un-ionized ammonia and dissolved oxygen; there are no quantitative limits for phosphorus. Qualitative limits include limits on bioaccumulation, biostimulatory substances, population, and community ecology, etc. Purified water that is added to Bear Gulch Reservoir will have to meet these regulatory limits. If the Bear Gulch RWA project were to move forward, additional analysis would be performed to confirm regulatory and operational water quality objectives. At this level of planning, it would be conservative to assume that the water quality of augmented water would need to match or be compatible with the background levels in Bear Gulch and furthermore it is assumed that the purified water quality from the AWTP would meet the same criteria as were estimated for CSR.

B.7.2 Bear Gulch Reservoir Background Water Quality Considerations

No data on existing nutrient levels in Bear Gulch Reservoir were available at the time of this study. Historically, the reservoir has had challenges with blue green algae, which were resolved by the addition of bottom aeration in 2015. This indicates that the water body may be sensitive to nutrient loads. Without reservoir water quality data, it is not possible to determine whether purified water from SVCW and/or San Mateo WWTP would impact existing water quality. If the Bear Gulch RWA project were to move forward, additional nutrient monitoring would be performed to background water quality.

APPENDIX C: Treatment Supporting Information

The two potential sources water for the project include tertiary effluent from the SVCW facility and/or the San Mateo WWTP. These tertiary flows would serve as influent flow to a new Advanced Water Purification Facility (AWPF).

This section provides supporting information for the AWPF treatment concepts, including the AWPF treatment processes, RO concentrate disposal, nutrient removal, dechlorination/dechloramination and other water quality considerations, for the five project alternatives:

- <u>Alternative 1:</u> 6-mgd ResWA in Crystal Springs Reservoir
- <u>Alternative 2:</u> 12-mgd ResWA in Crystal Springs Reservoir
- Alternative 3: 6-mgd RWA in Bear Gulch Reservoir
- Alternative 4: 6-mgd TWA on the San Francisco Mid-Peninsula
- Alternative 5: 12-mgd TWA on the San Francisco Mid-Peninsula

C.1 Overview of Treatment Processes for Potable Reuse

The two potential sources of water for the project include tertiary effluent from the SVCW facility and/or the San Mateo WWTP. These tertiary flows would serve as influent flow to a new AWPF. Table C-1 summarizes treatment processes considered for potable reuse. The AWPF treatment processes assumed for implementation of each type of potable reuse to meet the regulatory requirements is detailed in the following sections.

Table C-1: Summary of Treatment Technologies
--

Treatment Process	Description
Tertiary Filtration	A wastewater post-treatment process that provides filtration to remove the majority of the remaining suspended solids and other pollutants using sand or media filtration.
Microfiltration (MF) or Ultrafiltration (UF)	A membrane-based, low-pressure-driven separation process that provides a barrier to the passage of solids and microorganisms. MF and/or UF does not remove salts (i.e., Total Dissolved Solids [TDS]) or other dissolved constituents like ammonia. For potable reuse applications, the primary goal of MF/UF is to provide pre-treatment for the reverse osmosis (RO) membranes, and to remove suspended particulate matter and larger microorganisms.
Membrane Bioreactors (MBR)	A MBR combines a bioreactor and microfiltration into one-unit process. The microfiltration membrane (cassette) is submerged in the bioreactor and water flows through the membrane either by vacuum or by gravity.
Reverse Osmosis (RO)	A membrane-based, high-pressure-driven separation process that provides a barrier to the passage of particles, colloids, organics, bacteria and pathogens, and the vast majority of dissolved salts. RO produces a very low-TDS product stream and a high-TDS concentrate stream. Initially, RO was considered to be completely effective at removing all pathogens and chemicals; however, with improving analytical methods, select trace organic compounds have been detected in the RO permeate. This gave rise to the required advanced oxidation process following RO (discussed below).
Chlorine-based Disinfection	The most common disinfection technology in wastewater treatment and reuse. Chlorine inactivates a diverse group of pathogens, including viruses, and residual chlorine prevents pathogen re-growth during storage and distribution. Free chlorine disinfection can be implemented to achieve virus and <i>Giardia</i> credits at multiple places in a potable reuse treatment train. Currently, California water recycling regulations do not differentiate between free and combined chlorine disinfection.
Ultraviolet (UV) Disinfection	Treatment by applying a broad spectrum of radiation with intense peaks at certain wavelengths. UV light penetrates an organism's cell walls and disrupts the cell's genetic material, making reproduction impossible. With the proper dosage, UV irradiation has proven to be an effective disinfectant for bacteria, protozoa, and virus in water, while not contributing to the formation of disinfection byproducts (DBPs).

Treatment Process	Description
UV-based Advanced Oxidation Process (AOP)	Treatment by applying light in the presence of an auxiliary oxidant that has been added to the wastewater, such as hydrogen peroxide, ozone, or chlorine. Photo-excited oxidants quickly degrade to form highly-reactive free radicals, which are strong oxidants capable of degrading most natural and synthetic organic compounds present in wastewater. The design of a UV-AOP typically requires UV doses in great excess of those needed for disinfection alone.
Ozone	To generate ozone (O_3) , energy is added to oxygen (O_2) , splitting the molecules into individual atoms which then collide with oxygen forming ozone. Ozone is then bubbled into water where it oxidizes compounds directly or forms hydrogen peroxyl (HO ₂) and hydroxyl (OH) radicals, which oxidize certain contaminants.
Biological activated carbon (BAC)	A biologically enhanced granular activated carbon (GAC) process that removes dissolved organics through adsorption by the activated carbon and biodegradation by bacteria attached on the activated carbon. Biologically activated carbon (BAC) has not been used in a full- scale potable reuse project in California to date but is currently being pursued for the City of San Diego's ResWA project. BAC filtration is often used after ozonation.
Breakpoint Point Chlorination	Breakpoint chlorination is method to remove ammonia by adding high concentrations of chlorine to oxidize ammonia to nitrogen gas. Ratios of chlorine to ammonia to achieve breakpoint chlorination are assumed to be ~ 10 :1.

C.2 Advanced Water Purification Facility (AWPF)

As discussed in Section 5, for potable reuse, additional treatment processes are added beyond secondary or tertiary treatment to remove dissolved solids and other contaminants. An AWPF provides the additional steps to purify recycled water. The specific combination of treatment processes needed for a given project will depend on the quality of the treated wastewater and the intended use. The following sections discuss the treatment capacity, additional treatment processes, AWPF locations, and the RO concentrate disposal considerations assumed for the PREP Phase 2 Concept Study.

C.2.1 Treatment Capacity

The available wastewater supply and seasonality of wastewater flows can limit the capacity of a recycled water project. The monthly wastewater flows at the SVCW facility generally increase during the winter wet-weather season, from December to March, and are at their lowest during summer months. Although an AWPF could be sized to treat peak winter flow, this would require an exceptionally large treatment facility with shutdown procedures for unused treatment facilities for periods when source water flows are low. Sizing to treat winter flows results in larger capital investment and a higher unit life cycle cost. Operating the AWPF at a relatively constant flow year-round is preferable to keep treatment facility costs down, simplify operations, and to maximize returns on economies of scale.

It is assumed that a potable reuse project could receive up to 8 mgd of tertiary effluent from the SVCW facility and up to 8 mgd from the City of San Mateo's future BNR/MBR facility, or a total of 16 mgd (approximately 18,000 AFY). Assuming a recovery rate of 75 percent, this would yield 12 mgd (approximately 13,500 AFY) of purified water.

C.2.2 Advanced Treatment Process for ResWA, RWA and TWA

For the alternatives evaluation, the AWPF train is assumed to consist of a low-pressure membrane (MF or UF) as pretreatment prior to the RO system. The next step would employ an advanced oxidation process (AOP), which typically combines UV treatment with the addition of an oxidant (e.g., hydrogen peroxide [H₂O₂] or ozone) to oxidize most remaining natural and synthetic organic compounds that are not removed by RO. The addition of ozone and biologically activated carbon (BAC) could be advantageous for ResWA and is anticipated to be required for a RWA or TWA project. Anticipated pathogen removal credits for treatment train processes are shown in Table C-2.

	Virus	Giardia	Cryptosporidium
Wastewater			
Treatment			
Tertiary	0-2	0-2.5	0-2
Filtration ^a			
MBR ^b	Unknown	Unknown	Unknown
nBAF c	Unknown	Unknown	Unknown
Membrane	0-4	4	4
Filtration ^d			
Reverse Osmosis ^e	1.5 3.5	1.5 3.5	1.5 3.5
UV and AOP			
UV low dose	0.5 4	4	4
UV high dose	6	6	6
with AOP			
Ozone ^f	1-6	1-6	1-3
BAC g	Unknown	Unknown	Unknown
Free Chlorine	4-6	0-3	0
Surface Water	4	3	2
Treatment Plant			

Table C-2: Summary of Potential LRCs for Unit Treatment Processes

Adapted from: Phase 1 RWFPS – Appendix A TM #1a Evaluation of Treatment Requirements The ultimate inactivation credit achieved for a given process may be based on site-specific performance and/or a

negotiated validation approach with DDW on a case-by-case basis (WateReuse 2016).

^a Through sand filtration Olivieri et al. (2016)

- ^b MBRs have not been credited for pathogen removal performance in potable reuse in California (TM #1a Section 4.3) but could receive up to 2/2/2.
- ° nBAF is not currently listed as an approved T22 tertiary treatment process

^d Protozoa removal based on EPA (2005).

^e Most potable reuse facilities receive between 1 and 2 LRCs, though options for higher credits are being pursued.

^f None of the permitted potable reuse projects utilize ozone disinfection, though projects under development will pursue ozone credit.

^g While removal credits for BAC may be attainable, none of the existing or planned projects in California are seeking LRCs for this process.

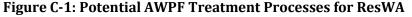
The ultimate inactivation credit achieved may be based on site-specific performance and/or a negotiated validation approach with the State Board Division of Drinking Water (DDW) on a case-by-case basis. For example, the tertiary treatment process prior to the AWPF may receive additional inactivation credits for V/G/C and multiple disinfection processes, such as ozone and free chlorine in addition to UV-AOP, could provide for additional inactivation credits. Critical control points identified between individual treatment processes can provide both process control and be used to establish log reduction credits (WateReuse 2016). Table C-2 can be used as a guide for planning purposes; however, it should be recognized that DDW allocates treatment credits on a case-by-case basis for each project based on monitoring provided and the performance of the unit process.

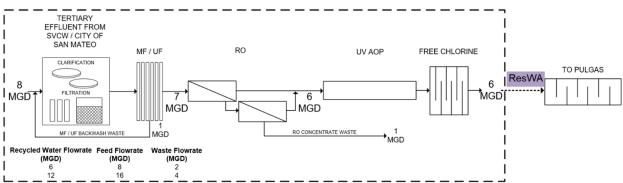
AWPF Train for ResWA

The RO/UV-AOP combination of treatment processes, also referred to as Full Advanced Treatment (FAT), is assumed to be sufficient for ResWA. As discussed in Section 5, additional treatment steps may be required, or preferred, including but not limited to:

- ✓ Free chlorine or ozone addition at the AWPF to provide additional log reduction credits for virus or giardia if the dilution credits are insufficient.
- ✓ Biological activated carbon (BAC) addition to the AWPF to provide an additional barrier and remove dissolved organics through adsorption by the activated carbon and biodegradation by bacteria attached on the activated carbon.
- ✓ Breakpoint Chlorination at Pulgas Facilities to reduce ammonia.
- ✓ Dechlorination or Dechloramination prior to discharge into the reservoir to meet surface water requirements.
- ✓ Nutrient removal before or after the AWPF process to reduce nutrients prior to discharge into the reservoir to meet surface water requirements.

The AWPF process assumed for implementation of ResWA is illustrated in Figure C-1.

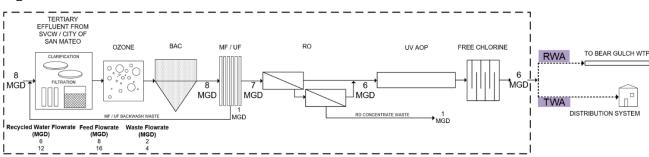


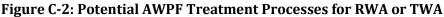


Further evaluation of additional treatment requirements and processes would be performed in future phases of a potable reuse program to assure the appropriate level of treatment and to optimize treatment process design.

AWPF Train for RWA and TWA

The requirements for an AWPF for DPR (via RWA or TWA) are significant and can be separated into two overlapping sets of mandatory treatment steps. For pathogen control, the AWPF would need to have a minimum of four treatment processes that show at least 1 log-removal for target pathogens including physical separation, chemical disinfection, and UV disinfection. For chemical control, the treatment train must comprise of a minimum of three diverse treatment processes including ozone followed by biologically active carbon filtration (Ozone-BAC), reverse osmosis membrane process, an advanced oxidation process. The characteristics of some of these treatment process make them applicable for both pathogen and chemical control, for example, reverse osmosis membrane filtration reverse osmosis membrane process. Overall, the combined treatment train will need to meet indicator pathogen log removal values and chemical indicator removal requirements to meet current DPR regulations. The AWPF process assumed for implementation of RWA or TWA is illustrated in Figure C-2.





Further evaluation of additional treatment requirements and processes would be performed in future phases of a potable reuse program to assure the appropriate level of treatment and to optimize treatment process design.

C.2.3 AWPF Ramp Down and Shut Down Considerations

During wet months of wet years, the available storage in the RWS would result in an upcountry "spill" of water to make room for purified water in the RWS. For this reason, the ResWA alternatives included a ramp-down and a shutdown operational scenario. RO membranes must remain wet and generally cannot be removed from operation for greater than 24 hours without membrane preservation practices. Thus, ramp-down and shutdown operations would require additional operational actions to maintain membrane integrity. Membrane preservation is typically performed using 500-1,000 mg/L of sodium bisulfite to prevent biological growth and performing the preservation can be time consuming and chemical intensive. However, membrane preservation may be avoided, or reduced, in ramp-down scenarios by rotating operational RO skids daily to ensure all membranes remain wet and are not out of service for longer than 24 hours. Rotating operational RO skids is commonly performed in membrane plants and is not expected to be highly labor intensive. If the treatment plant is shut down for an extended period, RO membrane preservation with sodium bisulfite solution is necessary and the solution is conservatively assumed to be replaced every two weeks.

C.2.4 Treatment Location

For the purpose of the PREP Phase 3 Feasibility Study, it is assumed that the AWPF would be located near the SVCW facility (herein referred to as the AWPF Site near SVCW), or at a site near the San Carlos Airport (herein referred to as the Hwy 101 AWPF Site), or at a site near the San Mateo WWTP as shown in Figure C-3. The facility footprint would range from 4 acres to 6 acres, for a 6 mgd and 12 mgd AWPF, respectively. A preferred configuration or location of the AWPF was not identified as part of this work. Based on initial discussions with SVCW, it is assumed that the AWPF would be an independent facility from SVCW. This could prove to be beneficial in terms of the potential positive public perception due to separation of wastewater and purified water systems.

Consistency Helps Efficiency Operating an AWPF at a relatively constant flow year-round is preferable to keep treatment facility costs down, simplify operations, and maximize returns on economies of scale. The AWPF Site Near SVCW would require less pumping and shorter pipelines to convey tertiary effluent to the AWPF and the RO concentrate from the AWPF, as compared to the Hwy 101 AWPF Site. There may also be holistic water cycle benefits for a location adjacent to SVCW. For example, increasing awareness of what is eliminated through the wastewater treatment system. A siting study would be conducted to compare the benefits and limitations of these and other nearby sites prior to identification of a preferred AWPF site. Future discussions and agreements between the PREP Parties would determine preferences for ownership, operation, and maintenance of the AWPF. The cost to purchase or lease land for the AWPF has not been explored as part of this work but would be evaluated as part of a future siting study.



Figure C-3: Potential AWPF Treatment Locations

Note: The areas within the orange dashed line are intended to represent a possible area that may be suitable for an AWPF. A future siting study would investigate the availability of areas within these boundaries, conflicts with other land use plans, environmental sensitivities, and other benefits and limitations of these and other nearby sites prior to identification of a preferred AWPF site.

C.3 RO Concentrate Disposal

The advanced treatment of wastewater for potable reuse using RO membranes would produce reject water (herein referred to as the RO concentrate) for disposal. It is assumed that the RO concentrate would be blended with remaining tertiary effluent and discharged via SVCW's existing ocean outfall pipeline to the SF Bay. The relevant permits that regulate SVCW's discharge to the SF Bay are previously described in Section 4.8.

For this study, the average monthly estimated combined the RO concentrate and tertiary effluent discharge (herein referred to as combined effluent) is evaluated against the monthly limits shown in the NPDES discharge permits for SVCW and San Mateo. A more detailed evaluation of average weekly, maximum daily, instantaneous minimum, and instantaneous maximum limits should be evaluated in future phases. It is assumed that at least 2.7 mgd and 1.6 mgd of tertiary effluent would be available to be blended with the RO concentrate at SVCW and San Mateo, respectively. To be conservative, 75 percent recovery of product water at the AWPF and 100 percent rejection of most constituents at the RO are assumed, with the exception of ammonia, which is assumed to be 95 percent rejected. A summary of the estimated combined effluent concentrations for a 6 mgd scenario at SVCW or San Mateo and 12 mgd scenario at SVCW blended with San Mateo tertiary effluent compared to the average monthly effluent limits for ten parameters of interest is shown in Table C-3 for SVCW and Table C-4 for San Mateo. The City of San Mateo Wastewater Treatment Plant is currently undergoing treatment improvements and reported concentrations are based on estimated water quality following treatment improvements.

Table C-3: Summary of SVCW's Dry Season Effluent Limitations and Estimated Combined **Effluent Concentrations**

		Average		6-mgd	AWPF ¹	12-mgd	AWPF ²
Parameter	Units	Dry Season Monthly Effluent Limit	2013 – 2021 Dry Months (May – Oct) Averages	Estimated RO Conc	Estimated Combined Effluent ³	Estimated RO Conc	Estimated Combined Effluent ³
CBOD ₅	mg/L	8	3.4	14.3	7.8	17.8	11.7
TSS	mg/L	8		Removed by	MF/UF treat	ment	
Oil and Grease	mg/L	10	Removed by MF/UF treatment				
рН	s.u. ⁴	-	Can be adjusted as part of treatment process to meet discharge requirements				
Turbidity	NTU	10		Removed by	MF/UF treat	ment	
Chlorine, Total Residual	mg/L	-	ND^5	ND	ND	ND	ND
Ammonia, Total	mg/L as N	170	48.0	194.2	108.0	104.3	80.8
Copper, Total Recoverable	µg/L	52	5.8	24.7	13.6	24.7	16.8
Cyanide, Total	µg/L	21	3.0	12.9	7.1	6.5	5.0
Dioxin – TEQ	μg/L	1.4x10 ⁻⁸	unk ⁶	unk	unk	unk	unk

¹ 6-mgd AWPF assumes source water from SVCW only. ²12-mgd AWPF assumed source water from SVCW and San Mateo.

³ Combined effluent refers to the RO concentrate blended with 2.7 mgd of SVCW tertiary effluent. Based on available allotments and demands, the available effluent for dilution from SVCW may range from 1.7 mgd to 3.7 mgd. The availability of source water will be further evaluated during design phases.

⁴ s.u. = Standard units

⁵ ND = non detect

⁶ unk= unknown

Table C-4: Summary of San Mateo's Dry Season and Year Round Effluent Limitations and Estimated Combined Effluent Concentrations

			2015-2020 Average	6-mgd A	WPF ¹	
Parameter	Units	Average Dry Season Monthly Effluent Limit	from 2020 NPDES Self- Monitoring Report; CBOD and Ammonia Based on 2017 Projected Water Quality	Estimated RO Conc	Estimated² Combined Effluent	
CBOD ₅	mg/L	15	5.0	21.3	11.5	
TSS	mg/L	20	OK Remove	ed by MF/UF treatme	ent	
Oil and	mg/I	10	OK Domou			
Grease	mg/L	10	OK Removed by MF/UF treatment OK Can be adjusted as part of treatment process to meet			
рН	s.u. ³	-	discharge requirements			
Turbidity	NTU	-	OK Removed by MF/UF treatment			
Chlorine,						
Total						
Residual	mg/L	-	unk ⁴	unk	unk	
Ammonia,	mg/L					
Total	as N	66	1.0	0.0	0.0	
Copper,						
Total		- 4	5.0	.	10.0	
Recoverable	ug/L	51	5.8	24.7	13.3	
Cyanide,						
Total	ug/L	20	DNQ ⁵	DNQ	DNQ	
Dioxin-TEQ	ug/L	1.4 x 10 ⁻⁸	unk ⁴	unk	unk	

¹ 6-mgd AWPF assumes source water from San Mateo only.

² Combined effluent refers to the RO concentrate blended with 1.6 mgd of San Mateo tertiary effluent

³ s.u. = Standard units

⁴ unk= unknown

⁵ DNQ = Detected, not quantified

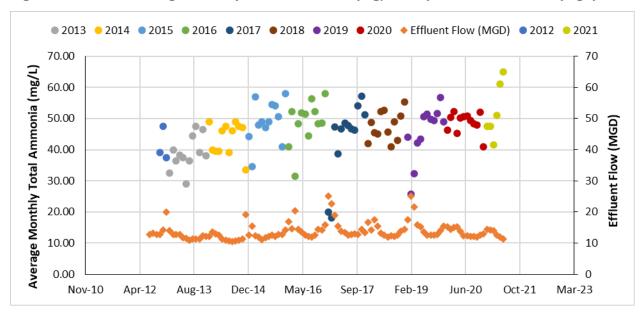
Given the level of analysis performed for this study, the following assumptions and considerations are noted:

- A preliminary estimate of the RO concentrate total dissolved solids (TDS) concentration is on the order of 6,000 mg/L, which is about 20 percent to 25 percent of the TDS in the South SF Bay. TDS is also not currently a regulated parameter in SVCW's NPDES permit.
- Toxicity is a key parameter that warrants additional evaluation in future studies, particularly during summer months when the RO concentrate dominates the outfall discharge flow. SVCW and San Mateo's NPDES permit includes toxic pollutant effluent limitations. This may be a concern for both the 6-mgd and 12-mgd scenarios and will need to be looked into further during future studies.

- The WDR for nutrients in the SF Bay Watershed includes 2019-2024 load targets, which are anticipated to turn into load caps as part of the next permit for 2025 onwards. Since these are load targets, and not concentration-based targets, the combined RO concentrate, and tertiary effluent discharge would not be impacted by the nutrient permit.
- CBOD₅ is the only constituent that does not meet monthly effluent limits for the 12-mgd scenario at SVCW and is close to the monthly effluent limits for the 6-mgd scenario at SVCW. To meet monthly effluent discharge limits for the 12-mgd scenario, a reduction in recovery during periods of high CBOD flow may be implemented to meet NPDES discharge limits or to increase the tertiary effluent contribution from San Mateo thereby increasing the available tertiary effluent from SVCW for dilution and discharge. For the 6-mgd scenario, a similar reduction in recovery during periods of high CBOD concentration may be implemented should CBOD₅ concentrations exceed monthly discharge limits. Because CBOD₅ cannot be monitored instantaneously, surrogate monitoring parameters such as total organic carbon (TOC) or chemical oxygen demand (COD) may be used to develop a relationship between CBOD₅ and TOC/COD concentrations.
- Tables C-3 and C-4 show that the estimated combined effluent under both the 6-mgd and 12-mgd scenarios would likely meet the ammonia discharge limit. However, ammonia should be continuously monitored to ensure effluent limits are not exceeded at SVCW because SVCW does not currently treat for ammonia. The planned treatment improvements to the San Mateo wastewater treatment plant are expected to significantly decrease ammonia concentrations to with a goal of <1 mg/L. High concentrations of ammonia have been reported during winter months (November/December) at SVCW. The rate of increase in ammonia concentration is higher than the rate of increase of effluent flows, consistent with Phase 2 findings. This is a common trend seen at WWTPs in California over the past few years and is likely due to growth in the wastewater service area coupled with water conservation. Figure C-4 shows the trend for SVCW average monthly total ammonia (mg/L as N) and effluent flows (in mgd) from 2013 to 2021. Although a similar trend is not observed for San Mateo, the planned treatment improvements at San Mateo would likely negate any potential ammonia fluctuations and impacts on discharge limits.
- TSS, Oil and Grease, and Turbidity would mostly be removed by the MF or UF treatment process. MF or UF reject would be sent back to the plant headworks and the RO concentrate is not anticipated to contain elevated levels of TSS, oil and grease, or turbidity.
- The AWPF would be able to meet pH effluent limits with the addition of chemicals to adjust the pH to be within the acceptable range. Typical chemicals used include sulfuric acid to decrease pH and sodium hydroxide to increase pH.
- Total residual chlorine levels have been below non-detect (ND) at SVCW and San Mateo outfall over the past few years and are not anticipated to be an issue. Chlorine would likely be added to form chloramines as part of the AWPF process to reduce biofouling in membranes (MF/UF/RO). Sodium bisulfite (SBS) is typically added to the RO concentrate stream prior to discharge to ensure there is no remaining chlorine residual.

• Copper and Cyanide concentrations are anticipated to increase since these constituents are not removed by the MF or UF membranes. However, both the estimated RO concentrate, and combined effluent concentrations are estimated to be below the average monthly limits for both SVCW and San Mateo.

Given the high-level analysis performed as part of this study, a more detailed analysis of water quality is warranted in future phases.





C.4 Nutrient Management

C.4.1 Nutrient Removal to Meet CSR Discharge Requirements

As shown in Table C-3, ammonia levels in the purified water would need to be reduced by roughly 3 log from 48 mg/L of ammonia as N to meet the annual median (0.025 mg/L as N) and maximum (0.4 mg/L as N) limits stipulated in the SF Bay Basin Plan, or possibly lower to meet background conditions in Upper CSR. To be conservative, ammonia concentrations from SVCW are evaluated for ammonia removal due to the higher ammonia concentrations from SVCW compared to San Mateo and the planned wastewater treatment improvements at San Mateo to reduce discharge ammonia concentrations. The SF Bay Basin Plan provides ammonia limits as un-ionized ammonia. Ammonia may exist as ionized or un-ionized depending on pH; however, it is conservative to reduce total ammonia concentrations to below the SF Bay Basin Plan limits.

Ammonia can be removed before entering the AWPF at the WWTP or in the purified water stream likely following RO treatment (i.e., RO permeate). Phosphorous is effectively rejected by RO membranes (>99 percent) and is not a major concern for the final recycled water. Nutrient removal in the RO concentrate is not needed because the discharges to SF Bay nutrient permit are based on a load target/cap and not a concentration limit. Still, RO concentrate considerations have also been included, should regulations change, and the load target/caps may also be breached if there is no further treatment in the long term. Nutrient removal strategies in the RO feed, permeate, and concentrate are summarized in Table C-5.

Treatment Location	Nitrogen Removal	Phosphorus Removal (Not needed)
RO Feed	 The RO permeate and concentrate nitrogen level reduced using one system Alkalinity and micronutrient in feed water can be used to buffer pH and support microbial growth Biosolids can be disposed at existing sludge handling facilities Highly buffered water may require significant chemical usage for pH adjustment Difficult to achieve low ammonia concentrations required by SF Bay Basin Plan Limits by one treatment technology 	 The RO permeate and concentrate phosphorus level reduced using one system Chemical phosphorus removal system would need to be larger to support full AWPF flow
RO Permeate	 Carbon, phosphorus, and micronutrient addition needed for biological denitrification could negatively impact water quality Lower ammonia concentrations to remove due to 95 percent rejection of ammonia by RO 	 Phosphorus removal not required due to high rejection by RO
RO Concentrate (not anticipated to be needed)	 High concentration and lower flow could allow for novel treatment processes (e.g., Anammox) to be used A second system would be required for permeate nitrogen removal 	 Chemical phosphorus removal kinetics and system size may be more optimal due to high concentrations and lower flows

Table C-5: Nutrient Removal Strategies

Ammonia can be removed at the WWTP prior to the AWPF using biological techniques (i.e., nitrification, denitrification) with several benefits including having one treatment system that can handle both (1) nitrogen removal for the AWPF feed and (2) nitrogen reduction in the RO concentrate (if needed in the future). Nitrogen removal at the AWPF also has the benefit of allowing the biosolids to be disposed at existing sludge handling facilities at SVCW. Physical ammonia removal methods such as ammonia stripping may also be implemented at the WWTP following biological treatment. However, ammonia stripping requires elevated pH's for effective stripping (e.g., pH 11) indicating significant chemical usage to raise and lower the pH before and after treatment, respectively.

Several treatment approaches that remove nitrogen at the RO feed were evaluated at a conceptual level: nitrification and denitrification (NDN) filters, moving bed bioreactor (MBBR) systems, and ammonia stripping. Advantages and disadvantages for these technologies are summarized in Table C-6.

NDN filters are filters that support bacterial growth and are used to accomplish nitrification and denitrification to remove ammonia. MBBR systems are systems that combine conventional activated sludge processes and biofilm media for nitrification and denitrification to remove ammonia. NDN filters are commonly used for tertiary nitrogen removal and have a smaller spatial footprint compared to MBBR systems. Both systems produce effluent that is low in nitrogen, with the NDN filter producing effluent that is slightly lower in nitrogen than the MBBR. MBBR systems have lower 0&M costs, mainly due to lower energy requirements while NDN has a high energy demand for aeration.

Ammonia stripping is an air stripping process that strips gaseous ammonia from the water. Ammonia stripping is a relatively straightforward process that can be accomplished using traditional stripping towers and does not require nitrification and denitrification. However, significant chemicals are often required to increase the pH (and subsequently decrease the pH) of the feedwater to basic conditions (pH 10-11) to ensure optimal ammonia removal. Mineral scaling may also form on the packing material and ammonia stripping is less effective in cold weather conditions.

These proposed technologies may not be able to achieve the low effluent ammonia concentrations required by the SF Bay Basin Plan Limits at 0.025 mg/L as N alone indicating additional polishing treatment technologies may be required at the WWTP or after the AWPF and incur additional costs.

Process	Advantages	Disadvantages
Nitrification and Denitrification (NDN) Filters	 Commonly used for tertiary nitrogen removal Carbon not consumed in aerobic zone Small footprint compared to MBBR Very low solids production Very low effluent N Low effluent TSS 	 Submerged filters have high energy demand for aeration Carbon addition required Backwash tank and solids handling required Nitrifying trickling filters susceptible to predation Higher pumping energy
Moving Bed Bioreactor (MBBR)	 Small footprint compared to activated sludge (AS) systems Higher treatment rates compared to AS No sludge recycling No backwashing required Low solids production Low effluent N 	 Secondary settling tank required Solids wasting and handling required Carbon may be consumed in aerobic zone Biofilm carrier media is patented and may only be provided by a single supplier
Ammonia Stripping	 Simple operation Not significantly impacted by fluctuations in water quality 	 Requires significant addition of chemicals to increase and decrease pH for treatment Carbonate scale formation pH and temperature dependent

Table C-6: Nutrient Removal Strategies: RO Feed Treatment

Ammonia removal systems may also be following RO treatment as summarized in Table C-7. RO membranes are conservatively assumed to achieve ~95 percent rejection of ammonia. Assuming no ammonia removal occurs prior the AWPF, the resulting ammonia concentration in the RO permeate is conservatively expected to be 2.4 mg/L (Table C-3). Treatment technologies should therefore aim to reduce ammonia from 2.4 mg/L to below 0.025 mg/L.

While biological processes (nitrification/dentification, nitrification only) can be implemented for ammonia removal in the RO permeate and the system size may be smaller than if implemented at the WWTP, these systems would require carbon, phosphorous, and micronutrient addition to support biological growth. The addition of these constituents can adversely impact water quality and should not be implemented after filtration. Ammonia stripping in the RO permeate may require less chemical addition for pH adjustment due to lower alkalinity in the RO permeate than in the WWTP but is less effective for a dilute ammonia stream. Similar to the challenges associated with implementing ammonia removal technologies prior at the WWTP and prior to the AWPF, these technologies may not be able to achieve the low ammonia concentrations (0.025 mg/L) required to meet the Basin Plan limits (Table C-3) in the final recycled water when implemented alone.

Breakpoint chlorination of the RO permeate may be a promising and more cost-effective ammonia removal method that can achieve ammonia concentrations below 0.025 mg/L without the need for additional ammonia removal technologies other than RO in the AWPF. Breakpoint chlorination utilizes high concentrations of chlorine to oxidize ammonia to nitrogen gas. While implementing breakpoint chlorination as a treatment technology can be expensive due to the high contact times and footprints needed, these costs may be mitigated by leveraging existing breakpoint chlorination operations at Pulgas Facilities, discussed later in Section C.5. Thus, breakpoint chlorination will be the assumed treatment technology for ammonia removal in this study. The specific treatment technology should be evaluated in future studies.

Process	Advantages	Disadvantages
Nitrification and Denitrification (NDN) Filters	 Commonly used for tertiary nitrogen removal Carbon not consumed in aerobic zone Small footprint compared to MBBR Very low solids production Very low effluent N Low effluent TSS 	 Requires addition of carbon and micronutrients that can impact downstream water quality Submerged filters have high energy demand for aeration Carbon addition required Backwash tank and solids handling required Nitrifying trickling filters susceptible to predation Higher pumping energy
Nitrification Only	Does not require denitrification	 Introduces undesirable high nitrate concentrations to water Can still induce algal growth
Breakpoint Chlorination	 Leverages existing breakpoint chlorination facilities at Pulgas 	 Requires high chlorine doses (10:1 ratio of chlorine to ammonia) May induce formation of DBPs
Ammonia Stripping	 Simple operation Not significantly impacted by fluctuations in water quality 	 Not as effective in low ammonia concentration waters (i.e., first order kinetics) Requires significant addition of chemicals to increase and decrease pH for treatment Carbonate scale formation pH and temperature dependent

As previously discussed, phosphorus removal would not be needed to meet SF Bay Basin Plan requirements; however, there may be interest in managing phosphorus levels. Phosphorus removal strategies in the RO concentrate are listed in Table C-8.

Process	Advantages	Disadvantages
Chemical Addition + Moving Bed Filter (Continuous Backwash)	 Relatively constant head loss across filter due to continuous backwash Small footprint Readily available and uses common sand media Long-lasting media requiring infrequent replacement and replenishment Continuous filtration reduced operational 	 Higher pumping energy Airlift pump to wash filter media required and continuously operated High backwash rate, up to 5% of treated water volume
Chemical Addition + Cloth Disk Filter	 Consistent effluent water quality Lower backwash rate, typically 5% of treated water flow Lower pumping energy Small footprint Continuous filtration 	 Specifically, designed cloths Cloths must be periodically replaced Increased level of automation

Table C-8: Phosphorus Removal Strategies: RO Concentrate

C.4.2 Nutrient Removal to Meet Bear Gulch Discharge

Consistent with nutrient removal techniques to meet CSR discharge requirements, breakpoint chlorination may be a promising method used to remove ammonia in the final recycled water to meet Bear Gulch discharge requirements. While breakpoint chlorination contact basins can be installed and implemented at Bear Gulch, a cost-effective alternative may be to perform breakpoint chlorination in the conveyance pipeline from the AWPF to Bear Gulch.

C.4.3 Nutrient Removal to Meet Drinking Water Requirements

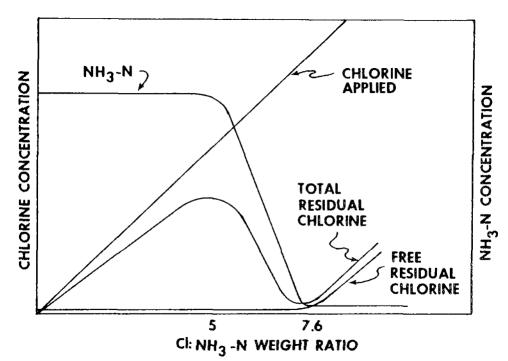
Additional ammonia removal may not be required for TWA because the recycled water is not discharged to a surface water body. A potential use for the ammonia may be to generate chloramine disinfectants, which are currently used in SFPUC drinking water supplies. However, thorough testing should be performed to validate the exact conditions (e.g., ratio, pH, temperature) required to generate chloramines. Testing should also be performed to validate the compatibility of mixing the treated recycled water and the drinking water to ensure compatible water quality and chloramine residual is maintained.

C.5 Breakpoint Chlorination and Dechloramination

C.5.1 Breakpoint Chlorination

Breakpoint chlorination is commonly performed in water treatment and utilizes chlorine to oxidize ammonia to nitrogen gas. Figure C-5 shows a typical breakpoint chlorination curve at near neutral pH conditions. At a weight ratio below 5:1 chlorine to ammonia, monochloramines are primarily formed. As more chlorine as added, the free chlorine residual and ammonia concentration decreases to a minimum defined as the breakpoint. Stoichiometrically, this is when the ratio of chlorine to ammonia is 7.6:1 at neutral pH. Past the breakpoint, the concentration of free chlorine matches that of the added chlorine. In practice, greater ratios of chlorine to ammonia may be required to achieve breakpoint chlorination (e.g., 10:1).

Figure C-5. Breakpoint Chlorination Curve



Source: (adapted from Westrick et al. 1978 EPA-600/2-78-165)

The formation of DBPs such as haloacetic acids (HAAs), trihalomethanes (THMs), and nnitrosamines (e.g., N-Nitrosodimethylamine (NDMA)) can form upon chlorination or breakpoint chlorination and should be evaluated. Performing breakpoint chlorination following reverse osmosis treatment can limit DBP formation due to the significantly lower concentration of DBP precursors in the RO permeate. Still, future testing is necessary to determine the formation of DBPs and to determine if additional treatment is needed to reduce the concentration of these DBPs following breakpoint chlorination.

C.5.2 SFPUC Pulgas Facilities for ResWA at CSR

Purified water from the AWPF (chloraminated during conveyance) would be blended with water from the RWS at the Pulgas Facilities before entering Upper CSR. The Pulgas Facilities include the Pulgas Tunnel, Pulgas Pump Station, Pulgas Balancing Reservoir, and Pulgas Dechloramination Facility, as shown in Figure C-6. All water supplied from the RWS, and the Sunol Valley Water Treatment Plant is transmitted from the mid-Peninsula to the northern portion of the Peninsula and San Francisco via the Pulgas Tunnel. The Pulgas Tunnel conveys water from the Pulgas Valve Lot in Redwood City to either the Crystal Springs Bypass System or to the Pulgas Pump Station. The Crystal Springs Bypass System diverts water directly to the low-pressure zone transmission pipelines on the northern portion of the Peninsula thereby bypassing the Peninsula Reservoirs and Harry Tracy WTP. When the Pulgas Tunnel flowrate exceeds the demand downstream of the Crystal Springs Bypass System, the excess water fills the Pulgas Balancing Reservoir, and eventually is discharged to CSR. The 60-MG Pulgas Balancing Reservoir supplements the system during peak demand periods and is located across from the Pulgas Dechloramination Facility. The Pulgas Dechloramination Facility removes chlorine and ammonia and balances pH prior to releases to Upper CSR. Among other upgrades to the Pulgas Facilities implemented by SFPUC over the years, the Pulgas Discharge Channel discharge capacity will be restored to accommodate flows up to 250 mgd in the coming years.

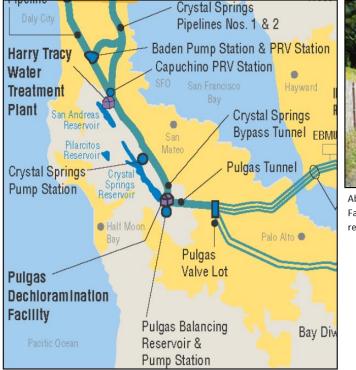


Figure C-6: RWS Pulgas Facilities



Above: Flows from the Pulgas Dechloramination Facility enter the Pulgas Discharge Chanel for release to Upper CSR.

Source: SFPUC Regional Water System Training Presentation

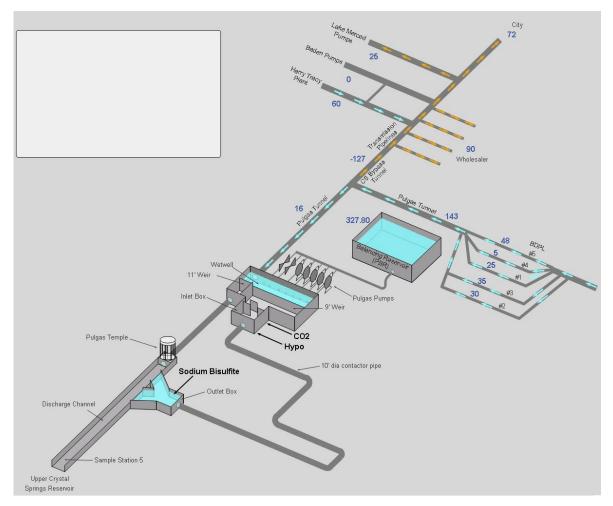
http://baywork.org/wp-content/uploads/2017/08/RegWtrSysOvrw 7-2017-sm.pdf

The Pulgas Facilities are designed for unmanned, automated process control using feedback from sampling stations implemented throughout the facility. CO₂ and sodium hypochlorite are added at the inlet box upstream of the 10' diameter contact pipes as shown in Figure C-7. CO₂ is added for pH control (targeting ~pH 7.5) and sodium hypochlorite is added for breakpoint chlorination. Assuming a flow of 100 mgd, the current chlorine contactor after sodium hypochlorite addition achieves a contact time of 15 minutes for breakpoint chlorination. Sodium bisulfite is then dosed at the outlet box to remove any chlorine residual before discharge to CSR.

For the purpose of the PREP Phase 3 Concept Study, it is assumed that a connection from the new purified pipeline to the existing Pulgas Facilities would be constructed. Upon preliminary discussions with SFPUC, a potential tie-in location to the existing facilities would be prior to the 9' or 11' weir to maintain separation between the existing potable and proposed treated recycled water supply. At this level of study, it would be conservative to assume that the water quality of augmented water would need to match or be compatible with the background levels of water entering the Pulgas Facilities to aid in the treatment at the Pulgas Dechloramination Facility. Additional points of monitoring for flow and water quality, as well as flow control, would be warranted upstream of where the purified water enters the Pulgas Facilities to provide SFPUC with operational flexibility.

Given the planned increase in capacity of the Pulgas Discharge Channel and current capacity of the Pulgas Dechloramination Facility, no major capital infrastructure modifications are assumed. However, SFPUC mentioned there are operational challenges associated with flows lower than 20 mgd at Pulgas. Because all current projected reuse scenarios are less than 20 mgd and there are periods of no flow at Pulgas, additional tanks (e.g., 2 MG) for increased detention time may be required to effectively perform breakpoint chlorination. Annual O&M costs for dechloramination are based on current chemical costs and concentrations used at the Pulgas Facilities for carbon dioxide, sodium hypochlorite, and sodium bisulfite (quantities provided by SFPUC). O&M costs for the purified water flows through the discharge channel are not included.

Figure C-7: Pulgas facilities schematic



C.5.3 New Facilities for RWA at Bear Gulch

Breakpoint chlorination and dechloramination at Bear Gulch can be accomplished by installing new chlorine contact pipes and facilities at Bear Gulch; however, costs may be saved by utilizing the conveyance pipeline from the AWPF to Bear Gulch as the contactor for breakpoint chlorination.

C.5.4 Consideration for TWA

Additional ammonia removal may not be required for TWA due to the purified water not being discharged to a surface water body. Alternatively, chlorine can be added to generate chloramines; however, thorough testing should also be performed to validate the compatibility of mixing the treated recycled water and the drinking water to ensure compatible water quality and chloramine residual is maintained.

C.6 Water Quality Improvement for Redwood City

There is an opportunity to use Redwood City's existing infrastructure, storage, and pipelines to reduce capital infrastructure costs for the project. Another opportunity for regional benefits would be to blend some of the high-quality purified water with tertiary recycled water to improve water quality for Redwood City's existing non-potable recycled water system.

Redwood City's recycled water is high in both chlorides and ammonia, making the recycled water corrosive to pipelines. Redwood City's recycled water currently (2019) has a chloride concentration of about 250 mg/L. At these levels, corrosion to Type 304 stainless steel could occur and the more expensive Type 316 stainless steel would be needed. In addition, carbon steel and other pipeline materials that are even less resistant to corrosion are currently used in Redwood City's service area for indoor commercial use. Reducing the chlorides to below 200 mg/L would minimize the potential and impact for corrosion on recycled water pipelines. Ammonia concentrations will not be significantly reduced by blending with the RO permeate and biological nitrogen removal would be required.

Redwood City continues to explore options to improve water quality, particularly related to controlling corrosion. An evaluation of piping alternatives for new commercial construction and code improvements for existing copper-plumbed buildings is being performed in 2019. Blending high-quality purified water with tertiary recycled water offers an opportunity to meet water quality objectives through treatment. Considering water quality aspects such as pH, alkalinity, and chloride concentrations, as well as the aesthetic characteristics, a 50:50 blend could be beneficial, but potential blends would need to be further investigated with initial testing.

Water quantity, water quality, and infrastructure considerations would need to be further explored to assess the viability and benefits of blending purified water with Redwood City's existing recycled water supply.

• Water quantity: Availability of tertiary recycled water, the seasonal demand of Redwood City's existing non-potable users, and the additional 0.9 mgd allocation for future non-potable users would all need to be considered. For example, if the influent to the AWPF is increased from 8 mgd to 8.9 mgd to use the remaining allocation, then AWPF capacity would need to be increased by just over 10 percent and the RO concentrate flow would also need to be higher (~2.2 mgd instead of 2 mgd). This would result in a ratio of 1:3 for the purified water that would be blended with the existing 2 mgd of Redwood City's demand. Another option would be to pass more of Redwood City's existing tertiary flow through the AWPF to increase the percent of purified water available for blending in for non-potable use to 50:50. This would involve sending 1.66 mgd of Redwood City's overall 2.9 mgd allocation to the AWPF, which would be warranted to explore the benefits, limitations, and costs of these options.

- **Water quality:** Closer examination of the entire water chemistry would be needed to decide on blending ratios in the long-term that would achieve effluent limits, reduce corrosion impacts, and keep the water aesthetics unchanged compared to the current quality.
- **Infrastructure:** Additional infrastructure would be required to blend purified water back into Redwood City's non-potable storage tank or directly into the distribution system. As noted, the AWPF facility may also need to be upsized to treat a portion of Redwood City's allocated supply without diminishing the amount of purified water produced for ResWA.

One approach to exploring options to improve the water quality of Redwood City's non-potable supply would be to conduct a demonstration project to blend purified water with tertiary effluent from SVCW in their recycled water tank. A demonstration project could serve multiple benefits by providing a vehicle to test the most current treatment technologies directly on source water from SVCW and produce a purified product water that could be beneficially used to improve water quality for Redwood City in the near-term. A demonstration project could potentially transition into a permanent system to continue to treat a side stream of recycled water to serve Redwood City.

C.7 Summary of Treatment Processes Assumed for Alternatives

All reuse alternatives including ResWA at CSR, RWA at BG, and TWA will require Full Advanced Treatment (FAT), which include MF, RO, and UV-AOP. However, reuse alternatives RWA at BG and TWA are considered direct potable reuse and additional log reduction credits are likely needed. These credits can be attained through the addition of ozone and BAF to FAT. Because reuse alternative ResWA at CSR is considered indirect potable reuse, ozone and BAF are not expected to be required, but may be added in the future if additional log reduction credits are needed.

To meet SF Bay Basin Plan Limits, nutrient removal, specifically ammonia removal, is required for reuse alternatives ResWA at CSR and RWA at Bear Gulch. Breakpoint chlorination is a promising treatment method that can remove ammonia at low cost and leverage existing infrastructure at Pulgas to concentrations < 0.025 mg/L ammonia as N, as required by the SF Bay Basin Plan. TWA may not require similar nutrient removal; instead, chloramine disinfectants may be generated from the ammonia in the recycled water. Treatment alternatives and methods are summarized in Table C-10.

Use	Nutrient Removal Strategy ¹	AWPF	Disinfection Residual	Disinfection Removal
Alt 1 & 2	Breakpoint	MF/RO/UV/AOP	Match RWS inflow	Pulgas
ResWA @ CSR	Chlorination		to Pulgas	Dechloramination
Alt 3	Breakpoint	MF/RO/UV/AOP	N/A	New Dechlorination
RWA @ BG	Chlorination	+ 03 + BAC		station

Table C-10: Summary of Treatment Process for Alternatives

¹ Nutrient removal drivers include meeting SF Bay Basin Plan requirements or match background concentrations for CSR and Bear Gulch Reservoir and meeting potable water distribution requirements for TWA.

APPENDIX D: Conveyance Considerations and Potential Pipeline Alignments

Conveyance is a critical component of any recycled water system and often accounts for a significant percentage of capital costs for a project. All potable reuse alternatives would involve conveyance of:

- 1. Tertiary recycled water from SVCW and/or San Mateo at a new AWPF
- 2. Purified water from the new AWPF to place of use for augmentation.
- 3. RO concentrate from the new AWPF to an existing outfall to the SF Bay
- 4. Repurposing existing infrastructure, such as abandoned pipelines, if available.

This appendix describes considerations for repurposing infrastructure at and hear the AWPF locations, potential alignments and pumping requirements and includes pipeline separation references.

D.1 Conveyance Considerations to Repurpose Infrastructure

Repurposing existing infrastructure offers a unique opportunity to reduce costs and impacts associated with constructing new facilities. This section discusses the potential to reuse pipelines owned by SVCW, use existing recycled water facilities owned by the City of Redwood City, and leverage existing SFPUC facilities and the right-of-way for their Bay Division pipelines to save money and reduce environmental and community impacts.

D.1.1 Repurpose SVCW Abandoned Pipelines

SVCW has embarked on the SVCW Gravity Pipeline Project to replace a failing sewer force main with 17,600 feet of gravity sewer pipeline in a 16-foot diameter tunnel deep under Redwood Shores. Upon completion of the project in 2023, some of the existing 54" and 48" pipelines will be abandoned. This creates an opportunity to repurpose these valuable assets, highlighted in Figure D-1, by installing and/or suspending a new pipeline within the abandoned pipe, as described below:

• **SVCW Influent Line** is a 54-inch pipeline that will be abandoned in 2022. This segment is approximately three miles in length and traverses through the Redwood Shores area, a community that is particularly sensitive to new construction. One, or possibly two, pipelines could be slip-lined into the abandoned pipeline and supported inside to convey: 1) purified water to the place of use; 2) tertiary effluent to the AWPF at the Hwy 101 site; and/or 3) the RO concentrate or reject water back to the SVCW outfall.

• **SVCW Abandoned Sewer Line** includes 48-inch to 54-inch pipeline segments that are also planned to be abandoned in 2022 after the SVCW Gravity Pipeline Project is complete. This segment is approximately 2.4 miles in length and passes through an environmentally sensitive area on Inner Bair Island (part of the Don Edwards San Francisco Bay National Wildlife Refuge managed by the US Fish and Wildlife Service), which would be a challenging and expensive stretch to lay new pipeline. A segment of the pipeline on Bair Island, now decommissioned and out of service, is subject to ground movement in poor soils and has had joint leaks while in service and operating under pressure.



Figure D-1: Reuse of Abandoned SVCW Pipelines

The PREP Phase 1 Initial Study provided a high-level assessment of the cost implications of repurposing these pipelines by installing a purified water, tertiary effluent, and/or the RO concentrate pipeline(s) within an abandoned segment to avoid new trenching or costly microtunneling. It was estimated that repurposing abandoned SVCW pipelines could realize a 10 percent overall project savings from those that assumed construction of all new pipelines.

The PREP Phase 2 Concept Study and Phase 3 Feasibility Study similarly assumed that SVCW's abandoned pipelines would be repurposed where possible, in most cases by slip-lining a new pipeline inside the abandoned segment. Section 4.7 discusses assumptions related to the number of assumed access and receiving pits that would be required to slip-line a new pipeline segments within an existing pipeline. A future study would be needed to confirm points of entry into the abandoned pipeline, location of insertion and receiving pits to pull the pipeline through, anchoring techniques, and other risks and cost implications.

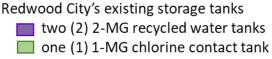
D.1.2 Use Redwood City Existing Infrastructure

Redwood City's Recycled Water Program was first introduced to the community in 2000, with a small trial in Redwood Shores. The program later expanded along the eastern edge of Hwy 101 from Redwood Shores to the Greater Bayfront Area, as shown in Figure D-2. Redwood City owns and operates two 2-MG storage tanks, a 1-MG chlorine contact tank and a distribution pump station at the SVCW facility, and 17 miles of distribution pipelines to serve non-potable reuse customers.

Based on discussions with Redwood City, there is a potential opportunity to use their existing recycled water tanks for source water equalization prior to the AWPF (if-needed). This would be a mutually beneficial opportunity to improve current recycled water quality in the tanks due to issues with stagnant water and underused capacity, while reducing costs associated with the need for a new equalization storage for AWPF-produced purified water.

Figure D-2: Redwood City Recycled Water Infrastructure





Redwood City's existing recycled water pipelines

SVCW

AWPF Site Jear SVCV Repurposing the tanks to provide purified water equalization would likely require a revision of the recycled water Distribution Pump Station control strategy, which has taken RWC several years to tune to its current operations, as well as modification of the current contract arrangement between SVCW and Redwood City. Structural modifications to the tank(s) would also be needed to install a new outlet to convey flow to a new pump station that would send the stored water to the AWPF site, which could be near SVCW or at the Hwy 101 site. Further discussions with Redwood City would be warranted to explore opportunities for shared use of their infrastructure.

The PREP Phase 1 Initial Study assumed reuse of Redwood City facilities, including the use of Redwood City's existing recycled water pipelines to convey tertiary flow from SVCW to an AWPF at the Hwy 101 Site and minor modifications to the existing Redwood City storage tank for use as source water equalization. The use of these facilities was assumed for all alternatives.

For the PREP Phase 2 Concept Study and this Phase 3 Feasibility Study, it is similarly assumed that these facilities would be repurposed where possible. Further discussions with Redwood City for use of their infrastructure would be needed to confirm risks and cost implications. There may also be an opportunity to blend high-quality purified water from the project with tertiary recycled water to improve water quality in Redwood City's Title 22 system.

D.1.3 Repurposing Infrastructure based on AWPF Location

AWPF at Site near SVCW

Should an AWPF Site Near SVCW be selected, the RO concentrate would be sent a short distance to the SVCW facility for treatment and blending prior to discharge. Purified water could be sent towards CSR via a slip-lined pipeline in the soon to be abandoned 54"-dia force main located in Redwood Shores Parkway. Similar to the prior section, repurposing this asset would minimize open trench construction, reduce community disruption, and require future studies to confirm pit locations, costs, and risks.

Highway 101 Site

Should the Highway 101 AWPF Site be selected, available capacity in the Redwood City recycled water system could be used to send available Title 22 flow from SVCW to an AWPF at the Hwy 101 Site via the existing recycled water main in Redwood Shores, shown by the highlighted segment in Figure D-2 This would eliminate the need for 3 miles of new pipeline, reducing project costs and reducing impacts to the Redwood Shores community. The Redwood Shores recycled water pipeline would only be used for an alternative project that sends Title 22 flow from SVCW to Hwy 101 AWPF Site. As previously noted, further discussions with Redwood City would be warranted to explore opportunities and limitations for shared use of their infrastructure.

An RO concentrate pipeline would still be needed to send the Ro reject water from the AWPF back to the SVCW outfall, which could use the soon to be abandoned 54"-dia force main located in Redwood Shores Parkway, shown in Figure D-1. This would also eliminate the need for 3 miles of new open trenched pipeline, reducing costs and impacts to the Redwood Shores community. It is assumed that 11 access or "insertion pits" and 11 receiving or "pulling pits" would be required at consistent intervals or key locations where the pipe makes a bend (both horizontal and vertical) to slip-line pipeline segments. Future alignment studies would be needed to refine exact pit locations and confirm cost implications and risks.

AWPF at Site near San Mateo WWTP

Tertiary effluent from the San Mateo WWTP could be treated at either the Hwy 101 AWPF Site or the AWPF Site near SVCW. There are no abandoned pipelines or existing assets identified to repurpose for conveying flows from the San Mateo WWTP to the AWPF. New pipelines would be constructed through the City of Foster City with the potential to serve non-potable recycled water customers along the way. AWPF facility sizing and associated costs to treat additional flows from the San Mateo WWTP, convey the associated purified water to the place of use and dispose of the RO concentrate are included in this effort.

The AWPF could also be located at the San Mateo WWTP. The AWPF would be supplied with the tertiary effluent from the San Mateo WWTP, and the purified water would tie-in to the potable drinking water system. Pipelines would be constructed to connect the AWPF with existing Foster City potable water tanks off of East 3rd Avenue. Purified water could also be sent directly to the CalWater distribution system at two points in the vicinity: a 12" connection at Norfolk Street and Newbridge Avenue and a 24" connection at Delaware Street and Newbridge Avenue.

D.2 SFPUC Pipeline Alignment and Infrastructure Considerations

As the owner and operator of the Hetch Hetchy Regional Water System, including CSR, SFPUC could leverage opportunities within their rights-of-way (ROWs) and existing infrastructure at CSR to reduce costs for a ResWA project. This section includes a list of considerations, provided by SFPUC, for estimating preliminary pipeline routing and costs to convey purified water to CSR. In general, it is recognized that it would be possible to co-locate a potable reuse transmission pipeline in the SFPUC's ROW from the Redwood City area to CSR. Major exclusions noted by SFPUC include the need to steer clear of the portion of the Bay Division Pipeline (BDPL) located in the East Bay (BDPL No. 5) and find an alternative path under Hwy 280 to avoid the Pulgas Tunnel.

D.2.1 SFPUC Considerations for Estimating Preliminary Pipeline routing and Costs

The following notes were provided by SFPUC on 28 April 2017 regarding the use of the Crystal Springs ROW, *from the Redwood City area to Crystal Springs Reservoir,* for a purified water pipeline.

Bay Division Pipelines in ROW

- There are three pipelines (Bay Division 1, 2, and 5) in the ROW on Edgewood Road. In the vicinity of Edgewood Road and Cordilleras Road, the three pipelines converge with two more (Bay Division 3 and 4).
- Five Bay Division pipelines jog NW to Hassler Road where they enter into the Pulgas Tunnel at the horseshoe of Hassler Road.
- Pulgas Tunnel is approximately two miles in length.

Co-locating a potable reuse transmission pipeline in the ROW

- Allow for uncertainty in the project's consideration of alternatives.
- There is a limit to confirming the feasibility of locating a pipeline in the ROW.
- Assuming an 18" transmission pipeline.
- The terrain looks to be difficult for heavy equipment access in the ROW.
- Would not be able to put the potable reuse transmission pipeline in the tunnel. Would have to open cut around the tunnel area.
- Would need to tunnel under 280.
- Need to steer clear of Bay Division 5
- 15' clear between lines and 5 feet clear between pipeline and boundary.
 - The SFPUC will allow situations where these requirements are not met for short distances, like where the lines cross or where obstacles are skirted, but at those locations, as everywhere, the State's requirements for separation of drinking water pipelines and non-potable water pipelines must be complied with, or State approved variances.
 - Consider allowing that the location of the drinking water pipelines is only approximately known – this means that separation requirements are not to be violated if the drinking water pipelines are found to occupy a space closer than expected to the proposed pipeline's alignment. In such cases the proposed pipeline must be realigned and/or State-approved measures for separation of potable and non-potable water pipelines must be provided.
- Pulgas Tunnel daylights at Pulgas Water Temple. Pulgas Water Pipeline runs from Water Temple to the Pulgas Dechloramination Facility, then into reservoir.
- SPFUC would own and operate the section of pipeline in the SFPUC's ROW.

There are other special considerations of locating a non-potable water pipeline within the SFPUC's drinking water pipeline ROW:

- Design life and duty the line should be designed to serve trouble-free for at least 75 years and to withstand heavy pipeline construction loading.
- Construction materials no element of the proposed facility should ever require painting within its lifespan.
- ROW any pipeline project is to conform and protect the earth cover of existing drinking water pipelines and provide for their structural protection from construction loading, as well as provide finish grading to assure positive drainage of the entire width of the ROW and provide for proper conveyance of ROW drainage to local storm water systems.

- Depth of burial finished grading is to allow for a minimum of 4' of soil cover to top of proposed pipe, except where shallower installation is specifically confirmed by maintenance engineering analysis.
- Appurtenances all air-release, vacuum relief, blow-off and any fill or sample extraction appurtenances are to be provided with water-tight containment and water-tight drainage to sanitary sewer systems.
- Zone valving stations are to allow isolation and drainage of reaches of 2 miles or less.
- Monitoring and automation instrumentation and SCADA is to be provided to monitor pressures in each reach of the proposed pipeline and automatic shutdown in the event of sudden pressure loss.
- Corrosion protection cathodic protection is to be provided to assure design life, and the proposed water pipeline can in no way contribute to the corrosion of drinking water pipelines in the ROW galvanic corrosion from contact with dissimilar metals is prohibited.
- Earthquake design criteria seismic hardness and performance criteria of the proposed pipeline are to meet or exceed the standards established for pipelines under SFPUC's Water System Improvement Program.
- Pressure design criteria transient pressure performance criteria of the proposed pipeline are to meet or exceed the standards established for pipelines under WSIP.
- It is likely that there will not be a contiguous ROW for this pipeline, however, it should be obtained.

Operations

- Water quality of the purified water would need to meet the requirements in the NPDES permit for Crystal Springs. Requirements are unique and have to do with wildlife and plants. Need to look at the parameters in the permit, and what the quality would be from the Advanced Water Purification Facility.
- Water quality would need to be monitored.
- Could potentially run water through Pulgas Dechloramination Facility if necessary.

D.2.2 Phase 3 Assumptions regarding use of SFPUC Right of Way

The SFPUC prefers 15-feet of clear separation between pipelines and 5-feet between the pipeline and boundary but will allow situations where these requirements are not met for short distances, like where the lines cross, or where obstacles are skirted, but at those locations as everywhere, the Title 22 of the California Code of Regulations (CCR) requirements for separation of drinking water pipelines and non-potable water pipelines must be complied with, or State approved variances. Pipeline separation considerations are further discussed in the following section.

The use of the ROW and identification of potential fatal flaw issues have not been vetted by SFPUC's Water Supply and Treatment Division as part of this study. SFPUC has encountered issues on other projects related to putting purple pipe into a drinking water ROW, even in cases where regulatory requirements were met. Consideration of the use of the SFPUC ROW requires further investigation, but for the purpose of this study an alignment in the SFPUC ROW will move forward as one of the options.

For the purpose of the PREP Phase 3 Feasibility Study, it is assumed that an alignment could be identified within the SFPUC ROW that would provide sufficient separation from BDPL No. 5 and would not use the Pulgas Tunnel. Contingencies are included to address other considerations and preferences noted by SFPUC, recognizing that future studies would be needed to confirm alignments, construction methods, and costs. Use of the SFPUC ROW is considered as one of three options to convey purified water to CSR.

D.2.3 Phase 3 Assumptions regarding use of Puglas Facilities

SFPUC owns and operates the Pulgas Dechloramination Facility and a discharge facility that delivers Hetch Hetchy flows to CSR. Purified water could potentially run through these facilities to save costs and avoid the need to build a new dechlorination system and a new discharge facility.

D.3 Pipeline Separation Considerations

Current regulations clearly define separation requirements between potable water pipelines and other pipelines, such as sanitary sewers, raw water, tertiary recycled water, and other non-potable fluids. Specifically, the CCR(CCR Title 22, Division 4, Chapter 16, Section 64572) establish criteria for the separation of new water mains and new supply lines from non-potable pipelines (excerpt included in Section D.3.1). This section also includes criteria for separation between purified water pipelines and potable water mains.

Separations between recycled water or purified water pipelines and other non-potable pipelines are not specified in regulations and are looked at by SBDDW on a case-by-case basis. Due to the lack of specific regulations or design requirements, the industry design standard for this scenario generally adheres to the separation requirements between potable water mainlines and nonpotable water mains.

A 2017 SBDDW memo (included in Section D.3.2) addresses requests for alternatives to the waterworks standards. Specifically, it states that "The SBDDW recognizes that certain conditions may call for the installation of pipelines with less separation distance than what is required by the regulations. In these situations, the water system may propose an alternative pursuant to CCR, Title 22, Section 64551; 100." The request for a waiver must demonstrate the proposed alternative would provide at least the same level of protection to public health, and a written approval from the SBDDW is required prior to implementation.

Other Considerations

Pipeline separation between a purified water pipeline and Bay Division pipelines carrying untreated RWS flows within SFPUC's ROW would need to be evaluated from a regulatory, risk, and operational perspective. Similarly, all tertiary, the RO concentrate, and purified water pipeline alignment traversing through the San Francisco Mid-Peninsula region would require an in-depth study of existing water, wastewater, and other utilities to ensure separation requirements and/or preferences are met.

Slip-lining one or more pipelines into one of the abandoned SVCW pipelines would also warrant an assessment of separation criteria from regulatory, risk, and operational perspectives. For example, placing a tertiary recycled water and a purified water pipeline together in the abandoned 54"-dia SVCW influent line along Redwood Shores may not have specific regulatory separation requirements, however there may be some operational criteria related to O&M and access that may influence the design and viability. Permitting approval for slip-lining a purified water pipeline into an abandoned sewer line may require specific installation, suspension, or lining techniques to address areas of poor soils or segments that have had prior joint leaks.

To protect from cross-contamination risks, fused high density polyethylene (HDPE) pipeline could be used for conveyance of purified water and the RO concentrate. HDPE pipelines do not have joints and therefore are not prone to cracking or joint failure that could lead to losses, which could create cross-contamination scenarios. Slip-lined pipes in the abandoned SVCW RCP force main pipe would likely be surrounded by low-strength flowable grout that would support the pipes and contain any leaks at joints, if any. The use of grout and jointless pipes would reduce the risk of cross contamination between potable and non-potable slip-lined pipelines, making the regulatory requirements the largest hurdle to overcome.

For the purpose of this study, the placement of a 20"-dia tertiary pipeline and a 24"-dia purified water pipeline together in the 54"-dia SVCW influent line, in the case of a 12-mgd ResWA project with the AWPF located near SVCW, was considered but deemed not viable due to separation considerations as stated above. It was assumed that a new open trench pipeline would be required in Redwood Shores in addition to slip-lining, in this case.

This Page Intentionally Blank

D.3.1 California Code of Regulations (CCR), Title 22, Division 4, Chapter 16, Section 64572 Water Main Separation

-INSERT PDF-

Home Table of Contents

§ 64572. Water Main Separation. 22 CA ADC § 64572 BARCLAYS OFFICIAL CALIFORNIA CODE OF REGULATIONS

Barclays Official California Code of Regulations <u>Currentness</u> Title 22. Social Security Division 4. Environmental Health Chapter 16. California Waterworks Standards Article 4. Materials and Installation of Water Mains and Appurtenances

22 CCR § 64572

§ 64572. Water Main Separation.

(a) New water mains and new supply lines shall not be installed in the same trench as, and shall be at least 10 feet horizontally from and one foot vertically above, any parallel pipeline conveying:

- (1) Untreated sewage,
- (2) Primary or secondary treated sewage,
- (3) Disinfected secondary-2.2 recycled water (defined in section 60301.220),
- (4) Disinfected secondary-23 recycled water (defined in section 60301.225), and
- (5) Hazardous fluids such as fuels, industrial wastes, and wastewater sludge.

(b) New water mains and new supply lines shall be installed at least 4 feet horizontally from, and one foot vertically above, any parallel pipeline conveying:

- (1) Disinfected tertiary recycled water (defined in section 60301.230), and
- (2) Storm drainage.

(c) New supply lines conveying raw water to be treated for drinking purposes shall be installed at least 4 feet horizontally from, and one foot vertically below, any water main.

(d) If crossing a pipeline conveying a fluid listed in subsection (a) or (b), a new water main shall be constructed no less than 45degrees to and at least one foot above that pipeline. No connection joints shall be made in the water main within eight horizontal feet of the fluid pipeline.

(e) The vertical separation specified in subsections (a), (b), and (c) is required only when the horizontal distance between a water main and pipeline is less than ten feet.

(f) New water mains shall not be installed within 100 horizontal feet of the nearest edge of any sanitary landfill, wastewater disposal pond, or hazardous waste disposal site, or within 25 horizontal feet of the nearest edge of any cesspool, septic tank, sewage leach field, seepage pit, underground hazardous material storage tank, or groundwater recharge project site.

(g) The minimum separation distances set forth in this section shall be measured from the nearest outside edge of each pipe barrel.

(h) With State Board approval, newly installed water mains may be exempt from the separation distances in this section, except subsection (f), if the newly installed main is:

(1) less than 1320 linear feet,

(2) replacing an existing main, installed in the same location, and has a diameter no greater than six inches more than the diameter of the main it is replacing, and

(3) installed in a manner that minimizes the potential for contamination, including, but not limited to:

(A) sleeving the newly installed main, or

(B) utilizing upgraded piping material

Note: Authority cited: Sections 116271, 116350 and 116375, Health and Safety Code. Reference: Sections 116275 and 116375, Health and Safety Code.

HISTORY

1. New section filed 2-8-2008; operative 3-9-2008 (Register 2008, No. 6).

2. Change without regulatory effect amending subsection (h) and Note filed 6-2-2015 pursuant to section 100, title 1, California Code of Regulations (Register 2015, No. 23).

This database is current through 5/3/19 Register 2019, No. 18

22 CCR § 64572, 22 CA ADC § 64572

END OF DOCUMENT

 $\ensuremath{\textcircled{\sc 0}}$ 2019 Thomson Reuters. No claim to original U.S. Government Works.

© 2019 Thomson Reuters

D.3.2 State Water Resources Control Board – Division of Drinking Water (SBDDW) 2017 - Separation of Water Mains and Non-Potable Pipelines – Requests for Alternatives to the Waterworks Standards

-INSERT PDF-

APPENDIX D.3.2



EDMUND G. BROWN JR. GOVERNOR MATTHEW RODRIQUEZ SECRETARY FOR ENVIRONMENTAL PROTECTION

State Water Resources Control Board Division of Drinking Water

December 14, 2017

Separation of Water Mains and Non-Potable Pipelines – Requests for Alternatives to the Waterworks Standards

Dear Public Water System Owners and Operators:

This letter supersedes prior guidance regarding the separation of water mains and non-potable pipelines, including Guidance Memo 2003-02, dated October 16, 2003. Guidance Memo 2003-02 and previous versions should be discarded.

The California Waterworks Standards (California Code of Regulations (CCR), Title 22, Division 4, Chapter 16, Section 64572) establish criteria for the separation of new water mains from nonpotable pipelines. Public water systems should ensure that these distances are met, whenever feasible, for all new construction. The Division of Drinking Water (Division) recognizes that certain conditions may call for the installation of pipelines with less separation distance than what is required by the regulations. In these situations, the water system may propose an alternative pursuant to CCR, Title 22, Section 64551.100:

§64551.100. Waivers and Alternatives.

- (a) A water system that proposes to use an alternative to a requirement in this chapter shall:
 (1) Demonstrate to the State Board that the proposed alternative would provide at least the same level of protection to public health; and
 - (2) Obtain written approval from the State Board prior to implementation of the alternative.

In proposing an alternative to the Waterworks Standards, water systems should observe the following:

- The water system must accept responsibility for the adequacy of the proposed alternative. The Division may require a written statement, signed by the water system's management, certifying that the proposed alternative adequately protects public health.
- In most circumstances, the Division cannot offer technical assistance with pipeline or infrastructure design. The water system proposing an alternative must demonstrate adequate expertise on the part of its own personnel or its hired consultants.
- The water system should describe how the proposed alternative provides at least the same level of protection to public health as the minimum separation distances prescribed in the regulation.
- While exorbitant cost may present a hardship in meeting the regulatory separation requirements and can be considered, public health must be prioritized above construction costs in determining an acceptable alternative.

FELICIA MARCUS, CHAIR | THOMAS HOWARD, EXECUTIVE DIRECTOR

1001 | Street, Sacramento, CA 95814 | Mailing Address: P.O. Box 100, Sacramento, Ca 95812-0100 | www.waterboards.ca.gov

The Division has prepared an application checklist that may be used by water systems in proposing an alternative to the Waterworks Standards (Enclosure). The purpose of the checklist is to ensure that the Division has sufficient information to evaluate the proposal. The water system may submit the information in a different format from the checklist, provided that the submittal provides adequate information. The checklist may also be used to provide written certification that the proposed alternative adequately protects public health.

If you have any questions, please contact the Division office that oversees your water system.

Sincerely,

Darrin Polhemus, P.E. Deputy Director Division of Drinking Water

Enclosure: Waterworks Standards Main Separation Alternative Request Example Checklist

APPENDIX E: Water Supply Modeling

This appendix describes the existing water supply models used to simulate operations of the Regional Water System (RWS) and reservoir operations for Crystal Spring Reservoir (CSR) and Bear Gulch Reservoir, the two surface water reservoirs being considered for potable reuse as part of the PREP Phase 3 Study.

E.1 Hetch Hetchy Local Simulation Model (HHLSM)

The SFPUC has developed and maintained a monthly timestep water balance model called the Hetch Hetchy Local Simulation Model (HHLSM), which simulates RWS operations using historical hydrology from 1920 to 2017. HHLSM can be used to simulate the way that different combinations of RWS infrastructure and operational requirements would perform through the historical hydrology. For the PREP Phase 3 Study, the HHLSM model was primarily used to understand the amount of available storage space for purified water in the RWS in dry years, the associated water supply benefits for the RWS, and conversely to evaluate the amount of water that would "spill" from the RWS to make room for purified water when the reservoir system is full (e.g., primarily in wet years).

The HHLSM quantifies the amount of available storage in the RWS, including in the SFPUC Water Bank Account (Water Bank) in New Don Pedro Reservoir (Don Pedro). The Water Bank is typically the last RWS storage to be filled, and it is typically the first RWS storage to be emptied during droughts.

Figure E-1 illustrates the amount of available storage in the Water Bank during the 6-year drought and 6-year normal/wet period hydrologic flow regime. When water stored in the Water Bank is less than the maximum allowable account storage, there is room for new supplies to be added to the system, as indicated by the blue area. When the water bank is at the maximum account storage, then there is no room to capture or store additional water, and any additional inflow "spills" from the RWS system.

Figure E-2 illustrates the amount of upcountry "spill" (green line) that would occur during normal and wet years during current operations when there is insufficient room in the NDP Water Bank to store water. Over the 12-year sequence, approximately 6,350,000 AF (2 trillion gal) would "spill" during normal operations and approximately 1,057,000 AFY (340 billion gal per year) would "spill" on average during 6-year wet period.

During these "spill" periods, any new supplemental supplies, for example from a purified water project, would result additional releases from the system. However, under the proposed instream flow requirements in the Bay-Delta Water Quality Control Plan update, there would be more room for supplemental supplies as increases to required releases to the Tuolumne River would "free-up" space in the Water Bank more frequently than under current conditions.

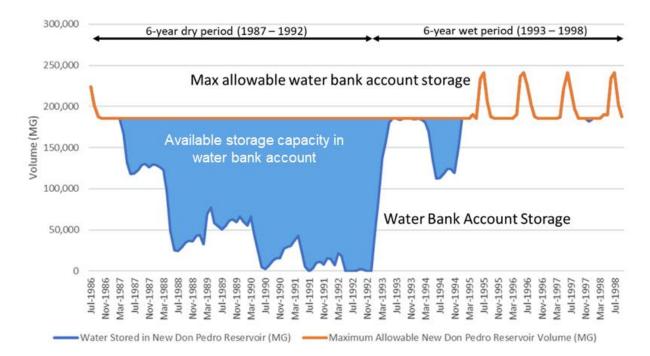
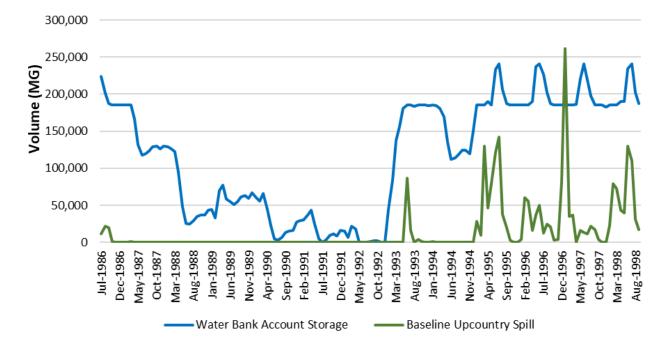


Figure E-1: Available Water Storage in the Water Bank during Dry and Wet Periods

Figure E-2: Water Bank Account Storage and Spills Under Current Operational Scenarios



E.2 BAWSCA Regional Water Reliability Model

The Bay Area Water Supply BAWSCA has developed a Regional Water Reliability Model to develop BAWSCA's long-term reliable water supply strategy and support decision making. This model receives inputs from but is independent from the SFPUC's HHLSM model. BAWSCA's Regional Water Reliability Model also receives input through regional cooperation with Valley Water's Water Evaluation and Planning (WEAP) Model, Alameda County Water District's Integrated Resources Planning Model (IRPM) and other local supply information (e.g., Cal Water's Bear Gulch System). The study area includes the RWS downstream of San Antonio Reservoir through the City of San Francisco. The model provides member agency perspective on frequency, magnitude and timing of shortages based on each agencies demand and regional supplies. Hazen and Sawyer provided the PREP Parties output of modeled shortages from July 1986-2011 to simulate shortages by the PREP Parties during the defined hydrologic flow regimes.

Annual shortages were simulated by BAWSCA's Regional Water Reliability Model during the historical 6-year drought period that was used to evaluate the PREP project alternatives. These shortages are presented in Table E-1. The Cal Water Bear Gulch shortage ranged from 2.4 mgd in the winter to 4.5 mgd in the summer, while the combined Cal Water San Mateo/San Carlos shortage ranged from 3.7 mgd in the winter to 5.0 mgd in the summer. Foster City's shortage ranged from 0.4 mgd in the winter to 0.7 mgd in the summer and Redwood City's shortage ranged from 2.3 mgd in the winter to 3.1 mgd in the summer. A potable reuse project could serve to reduce or even eliminate these shortages in dry periods.

	DPR RELEVANCE											
	Bear Gi	ılch	SM/S	C	Foster	City	Redwood City					
Fiscal Year	CWS Bear Divers Shorta	ion	CWS Bay: Mid-Peni Divers Shorta	nsula ion	EMID (F City) Sho		Redwood City Diversion Shortage					
(FY)	(AF)	(mgd)	(AF)	(mgd)	(AF)	(mgd)	(AF)	(mgd)				
1988	2,576	2.3	3,173	2.8	334	0.3	1,539	1.4				
1989	3,013	2.7	3,586	3.2	383	0.3	1,748	1.6				
1990	4,624	4.1	5,453	4.9	764	0.7	2,966	2.6				
1991	3,587	3.2	4,405	3.9	551	0.5	2,292	2.0				
1992	4,207	3.8	5,095	4.5	699	0.6	2,738	2.4				
1993	1,348	1.2	2,766	2.5	392	0.4	1,524	1.4				

Table E-1: Summary of BAWSCA Regional Water Reliability Model – Shortages Output for PREP Water Suppliers

E.3 Crystal Springs/San Andres Integrated Reservoir System Operations

E.3.1 Overview of the Integrated Reservoir System

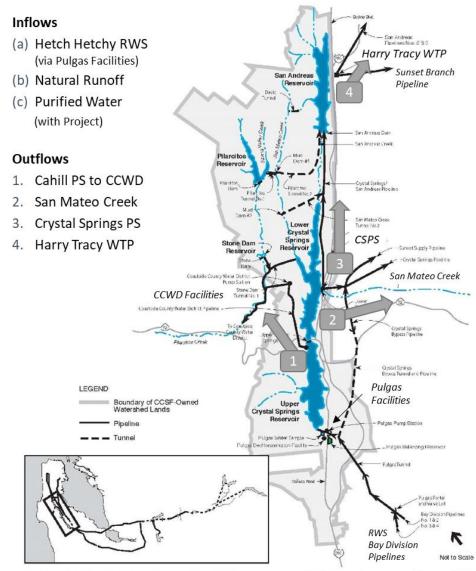
The Crystal Springs/San Andres Integrated Reservoir System consists of Upper Crystal Springs Reservoir (CSR), Lower CSR, and San Andreas Reservoir. Upper and Lower CSR are hydraulically connected via two culverts and are operated as a single reservoir. Lower CSR is connected to San Andreas Reservoir in the north via the Crystal Springs Pump Station (CSPS) and Crystal Springs-San Andreas pipeline. The two-reservoir system (CSR and San Andreas Reservoir) is owned and operated as part of the RWS.

When CSR is refilled with water from the Tuolumne River or the RWS East Bay watersheds, treated drinking water in the RWS transmission system is dechloraminated and discharged into Upper CSR at the Pulgas Facilities. Upper and Lower CSRs also capture water from local runoff their respective local watersheds. Water from the Pilarcitos Creek watershed is also periodically transferred to Lower CSR.

As illustrated in Figure E-3, there are three main outflows from the three-reservoir system.

- Water is pumped out of Upper CSR through the Cahill Ridge Pump Station to Coastside County Water District (CCWD) facilities to supplement the other three sources of supply for use in Half Moon Bay. All CCWD water supplies are treated at the Nunes Water Treatment Plant (Nunes WTP), which has a capacity of 4.5 mgd.
- 2. Stream releases to San Mateo Creek occur at the release structures in Lower CSR Reservoir. Water is released from Lower Crystal Springs Dam to San Mateo Creek based on a release schedule defined as part of the Lower Crystal Springs Dam Improvement Project (SFPUC 2010). The minimum release depends on both the type of water year (normal/wet or dry) and time of year. In winter and spring of wetter years, additional releases from CSR to San Mateo Creek are commonly made to keep the reservoir storage at the operational target.
- 3. Water is pumped through the Crystal Springs Pump Station to San Andreas Reservoir, then to the **Harry Tracy Water Treatment Plant** east of the reservoir, where it is treated before being supplied to RWS drinking water customers. San Andreas Reservoir storage is generally maintained at seasonal target storage, so the CSPS rate tends to generally match Harry Tracy WTP production rate. Under typical operation, most of the water treated at Harry Tracy WTP flows to San Francisco, but there are a few wholesale turnouts along the way that include Daily City, City of South San Francisco, City of San Bruno, Westborough, North Coast County Water District, and the Crystal Springs Golf Course. When running at peak capacity, Harry Tracy WTP could be used to feed San Francisco and other RWS wholesalers on the peninsula, but that is not typical operation.

Figure E-3: Crystal Springs/San Andres Integrated Reservoir System - Inflows and Outflows



SOURCE: PEIR ON SFPUC WATER SYSTEM IMPROVEMENT PROGRAM / 203287

Other hydraulic features include open culverts that connect Upper and Lower CSR, which is not considered an outflow but instead a static condition, and the Crystal Springs Pump Station (CSPS), which conveys flows from Lower CSR to San Andres Reservoir. The Sunset Branch pipeline can convey untreated water from Lower CSR to RWS wholesalers on the peninsula, but as noted above this is not typical operation and would only be used in an extreme emergency when raw water flows are needed to fight a large fire for example.

CSR's large surface area (approximately 1,300 acres) and significant capacity (approximately 18 billion gallons), along with its existing infrastructure, make this reservoir a suitable reservoir for ResWA. The elongated shape with natural separations between each holding area is beneficial for meeting an extended retention time. The reservoir's overall large capacity provides for generous dilution even at high augmentation rates.

SFPUC's existing water treatment plant (Harry Tracy WTP) and the Pulgas Facilities at the southern end of CSR, including a dechloramination system and discharge facility, have sufficient capacity to accept purified water from a ResWA project. The Pulgas Facilities are further discussed in Appendix C. The following sections provide a high-level evaluation of estimated retention times, dilution, and source water quality to assess the viability of a ResWA project at CSR to meet existing regulations.

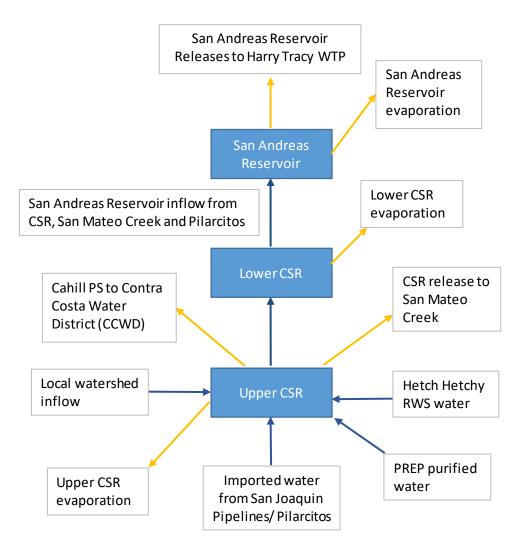
E.3.2 CSR Reservoir Operation Model

As part of the PREP Phase 3 effort, a CSR Reservoir Operations Model (CSR ROM) for Reservoir Water Augmentation was developed using a monthly time-step based on outputs from SFPUC's HHLSM model (described in Section E-1). The purpose of the CSR ROM is to:

- 1) Estimate the available storage in the RWS and the amount of Hetch Hetchy water that would "spill" in the upcountry system as a result of purified water addition to CSR, and
- 2) Simulate how a potable reuse project that introduces purified water into CSR would meet ResWA regulatory requirements for retention and dilution.

The ROM uses HHLSM data from 1987 to 1998 to represent the 12-year flow regime selected for the evaluation to represent both an extended 6-year dry period (1987 – 1992) and extended 6-year wet period (1993 – 1998). Model parameters include inflows, storage volumes, and outflows to Upper CSR, Lower CSR and San Andres reservoir, available storage in the RWS and releases to Harry Tracy WTP. A flow diagram for the CSR ROM is illustrated in Figure E-4.

Figure E-4: CSR ROM Flow Diagram



E.4 Bear Gulch Reservoir Operations

E.4.1 Overview of the Bear Gulch Reservoir System

Bear Gulch is a small reservoir located in a residential area in Atherton, owned and operated by the California Water Service Company (Cal Water). The reservoir provides 20 percent of water supply for the cities of Menlo Park, Atherton, Portola Valley, and Woodside. Bear Gulch is filled via runoff from the Santa Cruz Mountains that is captured by Woodside Diversion Dam, as well as water diverted from the upper and lower portions of Bear Gulch Creek near Manzanita Rd. in Woodside. Stored water is conveyed from the reservoir outlet to the Station 2 Filter Plant (shown in Figure E-5), which is also owned by Cal Water. The outflow is through the Filter Plant or drain is used for wet-weather emergencies only. Treated water is then distributed via a potable water transmission pipeline to 18,000 customer connections in the Bear Gulch System (Tenera Environmental, 2011).

Figure E-5: Bear Gulch Reservoir



The current capacity of Bear Gulch Reservoir is 166 million gallons (MG), with a maximum operating elevation capacity of 143 MG (438 AF), and an emergency low, or base level capacity of 50 MG, at which point the filtration plant is shut down. The reservoir must be operated such that the water surface elevation does not drop more than 0.3 feet per day, including evaporation. In the summer months, the typical outflow is 0.7 mgd when the reservoir contains more than 50 MG. Winter outflows can range from 0.1 to 2.7 mgd. Storage data for the reservoir, provided by Cal Water for the 12-year flow period, is illustrated in Figure E-6, which shows the monthly historical storage levels in Bear Gulch Reservoir at the end of each month after accounting for diversions to the reservoir as well as outflows to the filter plant. There is a seasonal fluctuation in the reservoir levels due to inflow to the reservoir from natural runoff in the winter period and subsequently the filter plant does not operate year-round. The amount of storage available in the reservoir to add purified water would be limited in winter months and wet years unless operations were to be modified.

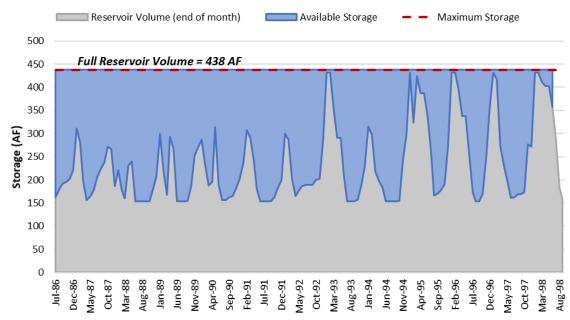


Figure E-6: Bear Gulch Reservoir Historical Storage Levels

The average daily inflows to the Filter Plant inflows and the total diversions to the reservoir is shown in Figure E-7, illustrating that the Filter Plant operation is timed to coincide with the wet winter months, when there are diversions to the reservoir. The total filter plant capacity is 6 mgd, however historically the average filter plant production was far less, ranging from 0.7 mgd to 1.2 mgd during the 6-year dry period and the 6-year wet period, respectively.

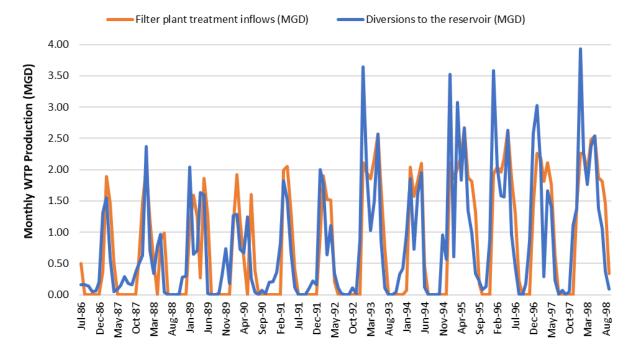


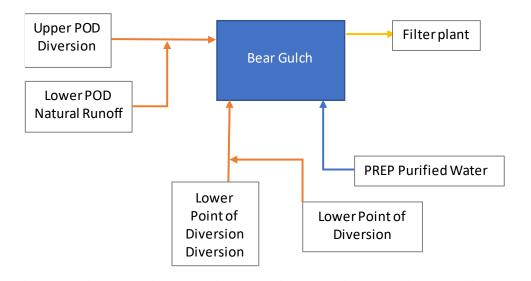
Figure E-7: Bear Gulch Reservoir Baseline Operations

E.4.2 Bear Gulch Reservoir Operations Model

A Bear Gulch Reservoir Operations Model (BG ROM) was developed as a monthly time-step model, with similar operational considerations that were taken into account for the CSR ROM. Monthly data from 1987 to 1998, provided by Cal Water, was used to evaluate a RWA project at Bear Gulch Reservoir. Model parameters include inflows, storage volume, and outflows to the filter plant. A flow diagram for the BG ROM is illustrated in Figure E-8.

As previously discussed, historically, the filter plant at Bear Gulch has been operated at partial capacity during wet periods, when local diversions are used to fill the reservoir. For any RWA, the filter plant would be continuously operated at the full capacity (6 mgd) to utilize the augmented purified water. This change in operational practices would require significant upgrades to the treatment plant and reservoir, which is discussed in the following section.

Figure E-8: CSR ROM Flow Diagram



This Page Intentionally Blank

APPENDIX F: Engineers Opinion of Probable Costs

This appendix includes a summary of the cost approach and detailed cost sheets for each subalternative.

F.1 Capital Cost Assumptions

The following assumptions are applied to estimate facility costs:

Distribution Pipelines: unit costs used for pipeline costs are listed in Table F-1. Cost numbers • are based on recently bid projects and professional experience.

Table F-1: Distribution Pipeline Unit Cost Assumptions

Construction Type	Unit		\$/Unit	Location
Open Trench				
Regular	per inch-dia LF	\$	12-18	Unpaved roads, SFPUC ROW
Busy Areas	per inch-dia LF	\$	18-19	Heavy traffic and commercial areas
Environmental-Sensitive Areas	per inch-dia LF	\$	25	Along the bay
Microtunneling (<1000 ft Segme	nt, 36 ft deep pit)			
Microtunneling	per inch-dia LF	\$	30	
Jacking Pit (35 ft deep)	EA	\$	150,000	 Under major intersections, highways, railroads
Receiving Pit (35 ft deep)	EA	\$	100,000	ingitways, rain oaus
Modified Microtunneling (>1000	ft Segment, 60 ft d	eep	pit)	
Microtunneling	per LF	\$	700-800	
Jacking Pit (60 ft deep)	EA EA		2,000,000	 Belmont slough crossing at the end of Foster City Blvd.
Receiving Pit (60 ft deep)			2,000,000	the chu of i oster city bivu.
Modified Microtunneling (>1000	ft Segment, 100 ft	dee	p pit)	
Microtunneling	per LF		700-800	
Jacking Pit (100 ft deep)	EA	\$	2,000,000	 Belmont slough crossing at the end of Baffin St.
Receiving Pit (100 ft deep)	EA	\$	2,000,000	the end of bannin St.
Slip-lining				
Slip-lining	per inch-dia LF	\$	10	Inside existing SVCW
Access Pits	EA	\$	150,000	pipelines to Shoreway Rd
Receiving Pits	EA		60,000	and to Woodside Rd.
Pipe Suspension				
Slip-lining	per LF	\$	300	East 3rd St. Bridge
Note: EA = Each (per unit)				

Note: EA = Each (per unit)

- **Pump Stations:** Pumping costs were estimated based on brake Hp requirements, assuming different redundancy factors for different alternatives; pumps and motor control centers located outside; and variable speed pumps. A unit cost of \$5,000 per Hp required is applied and multiplied by redundancy factors for standby pumps, enclosure, drive factor, wet-well and empirical coefficients based on pump station design experience. Land acquisition costs for pump stations are not included in the cost estimate.
- **Operational Storage:** The unit cost for new storage tanks (concrete and steel) is based on cost curves from RS Means, recently constructed projects in California, and from professional experience (range is from \$0.60 to \$1.00 per gallon).
- **AWPF:** Cost estimates for tertiary, MF, RO, UV-AOP, and chlorination facilities are provided based on recent projects, planning studies, and professional experience. Additional unit costs include post treatment and chemical handling, enclosed buildings, and off-site additional costs (e.g., new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc.). Loaded estimates of AWPF costs are within the range of similar facilities being designed or recently constructed by other California water agencies (between \$8/gal to \$16/gal depending on capacity and other factors).
- Nutrient Removal: There are a variety of established technologies and new innovative strategies that could be implemented to reduce nutrients prior to reuse, with a wide range of costs. Additional studies would be needed to identify a preferred treatment alternative that would meet the potable reuse requirements. These would need to be further explored with the RWQCB /SBDDW and with SVCW to provide a nexus with their long-term nutrient management objectives.
 - Nutrient Removal for ResWA: assuming breakpoint chlorination is the selected treatment technology, and unit cost of \$0.0002/gallon was used. This cost only includes chemical dosing costs which includes sodium hypochlorite dosing for breakpoint chlorination followed by sodium bisulfite dosing for dechlorination. It was assumed that the existing breakpoint chlorination contact infrastructure at Pulgas would be sufficient. Additional capital costs were included for 2, 1 MG storage tanks for equalization during low flow periods and for additional chemical dosing pumps and storage tanks. These costs are not represented in the unit cost of \$0.0002/gallon.
 - Nutrient Removal for RWA: similar to nutrient removal for ResWA, breakpoint chlorination was assumed to be the selected treatment technology at the same unit cost of \$0.0002/gallon. These again include chemical costs for sodium hypochlorite and sodium bisulfite. Although no breakpoint chlorination infrastructure exists at bear gulch, it is assumed that breakpoint chlorination may be performed in the conveyance pipeline to bear gulch. Additional capital costs for chemical dosing and storage were also included, but not represented in the unit cost of \$0.0002/gallon.

- Nutrient Removal for TWA: unlike nutrient removal for ResWA and RWA, ammonia may not need to be removed and be used to generate chloramine disinfectants as SFPUC currently uses chloramines in the drinking water. Still, significant testing is needed to validate this treatment approach. The unit costs for chloramination are assumed to be \$0.000085/gallon and include the dosing chemical costs for chlorine and ammonia. Capital costs for chemical dosing and storage are also included, but not represented in the \$0.000085/gallon unit costs.
- **Other cost benefits**: from an integrated water management approach could be realized; resulting in cost and energy savings to the community that are worth investigating.

The following allowances, contingencies, and non-contract cost percentages are applied to the **Subtotal Facility Costs:**

- Additional Facility Capital Costs: The following percentages are applied to subtotal of treatment, pump station, storage, discharge facility, and well costs: site development costs at 5 percent; yard piping at 5 percent; and Electrical, Instrumentation and Controls (I&C), and Remote (low-tech) Control at 15 percent.
- **Taxes:** 8.75 percent is applied to materials (estimated at 40 percent of the total facility cost).

The following allowances, contingencies, and non-contract cost percentages are applied to the **Facility Direct Costs**:

- Allowance for Unlisted Items: A markup of 5 percent for mobilization, bonds, and permits; 10 percent for engineering and design; 15 percent for construction management; 15 percent for owner's administration; 5 percent for environmental/permitting; and 15 percent for Contractor Overhead and Profit are applied to the facility direct costs.
- Estimated Contingency: A markup of 40 percent of the facility direct costs was added to pay contractors for overruns on quantities, changed site conditions, change orders, etc. Contingencies are considered as funds to be used after construction starts and not for design changes or changes in project planning.

The resulting **Subtotal with Contractor Markups and Contingency** is increased by 3 percent per year to reflect escalation to midpoint of construction, based on project implementation timeline assumptions (start and end date of 2026 and 2029 respectively).

The **Project Capital Cost** includes all facility costs, allowances, markups, contingencies, and the escalation to the midpoint of construction. Costs are provided in January 2019 dollars using the Engineering News-Record Construction Cost Index (ENRCCI) for San Francisco.

F.2 O&M Cost Assumptions

Operations and maintenance (O&M) costs are estimated to include the following items:

- **Energy Cost:** The cost for power varies diurnally and seasonally, thus energy costs are estimated to be \$0.20/kWh for continuous treatment and pumping. A factor of 10 percent is applied to all energy costs.
- **Labor Costs:** Treatment-related labor is based on a full-time salary with benefits of \$175,000 per year. Labor for other work such as work related to pipelines, pump stations, and customer service is based on a full-time salary with benefits of \$125,000 per year.
- Chemical Costs: for advanced treatment processes is estimated at approximately \$100 per acre foot of purified water produced for pre-treatment to minimize fouling and post-treatment to stabilize the RO permeate and meet regulatory requirements. Chemicals may include, but are not limited to sodium hypochlorite, sodium bisulfite, citric acid, caustic soda, sulfuric acid, scale inhibitors, lime, carbon dioxide, chlorine, etc. Dechloramination chemical costs are based on current unit costs and doses at the Pulgas Dechloramination Facility provided by SFPUC (September 2021), which are estimated to be approximately \$61/MG. Breakpoint chlorination chemical costs are also based on current unit costs and doses at the Pulgas Dechloramination Facility provided by SFPUC (September 2021), which are estimated to be approximately \$61/MG. Breakpoint chlorination Facility provided by SFPUC (September 2021), which are estimated to be approximately \$200/MG. Chloramination costs were based on current unit costs provided by SFPUC (September 2021) for sodium hypochlorite and anhydrous ammonia costs were based on the average anhydrous ammonia costs from 2009 to 2020 taken from the Agricultural Marketing Services and reported on the website FarmDocDaily from the University of Illinois at Urbana Champaign. The estimated cost is approximately \$85/MG.
- **Maintenance Costs:** A unit cost of \$170/AF is included to account for replacement and repair of AWPF facility membranes, UV lights, and other AWPF process equipment. General maintenance costs for other items are estimated at 1.5 percent of capital costs (not including the AWPF).
- **Contingency**: A contingency of 10 percent of the subtotal of O&M costs is also included.

F.3 Ramping Down and Shutting Down AWPF

Ramp down or shutdown scenarios occur during a wet year where the demand for recycled water is low, and the treatment plant is required to reduce treatment capacity. The primary treatment process that requires special consideration during reduced treatment demand are RO membranes. RO membranes generally cannot be out of service for more than 24 hours and if removed from service for more than 24 hours, the membranes should be preserved by a solution of 500-1000 mg/L sodium bisulfite. During a ramp-down scenario, a common practice is to rotate operational RO skids daily to ensure membranes remain wet and in operation and is not expected to be labor intensive. Therefore, no additional O&M costs were assumed in a ramp-down scenario. For a shutdown scenario, membrane preservation is required and assumed to cost ~\$8,333/MG per year (\$50,000/year for 6 mgd plant shutdown, \$100,000/year for 12 mgd plant shutdown). These costs include chemical costs for sodium bisulfite (1000 mg/L preservation solution) and operator time for preservation assumed to occur every two weeks. A summary of ramp down and shutdown cost assumptions is provided in Table F.2.

			6-mgd Capacity		1	2-mgd Capacit	y			
		CONTINUOUS	WET YEAR RAMP DOWN	WET YEAR SHUT DOWN	CONTINUOUS	WET YEAR RAMP DOWN	WET YEAR SHUT DOWN			
Wet Year	(mgd)	6	4.5	3	12	9	6			
Dry Year	(mgd)	6	6	6	12	12	12			

Table F-2: Ramp Down and Shutdown Cost Assumptions

Purified Water Delivered and Use:	6-mgd Capacity ResWA			12-1	mgd Cap	acity Res	SWA	6-mgd Capa	6-mgd Capacity TWA			12-mgd Capacity TWA		
Flow Scenarios:	Contii	nuous	Wet Year Ramp Down	Wet Year Shut Down	Conti	nuous	Wet Year Ramp Down	Wet Year Shut Down	Continuous	Wet Year Ramp Down	Co	Continuous		Continuous
Alts:	1a	1b	1c	1d	2a	2b	2c	2d	3a	3b	4a	4b	4c	5
TOTAL Annual O&M Costs (\$mil/year)	\$8.6	\$9.4	\$7.9	\$7.4	\$16.3	\$15.5	\$15.1	\$14.1	\$6.3	\$6.1	\$3.9	\$4.2	\$3.2	\$17.3
Δ Annual O&M Costs (%)	n/a	n/a	-7%	-14%	n/a	n/a	-7%	-13%	n/a	-4%	n/a	n/a	n/a	n/a
Annual Unit O&M Costs (\$/AF)	1,275	1,396	1,349	1,459	1,209	1,157	1,286	1,399	945	1,032	582	631	470	1,286
Δ Annual Unit O&M Costs (%)	n/a	n/a	6%	14%	n/a	n/a	6%	16%	n/a	9%	n/a	n/a	n/a	n/a

F.4 Engineers Opinion of Probable Costs

This appendix includes an overall cost summary by facility components and supporting detailed treatment and conveyance cost sheets.

Overall Cost Summary: by facility component for Alternatives 1 to 5 and Hybrid A and B projects

Treatment Cost Sheets:

ALTERNATIVES

- Reservoir Water Augmentation at CSR Treatment + Storage + Discharge Facility 6 mgd IPR
- Reservoir Water Augmentation at CSR Treatment + Storage + Discharge Facility 12 mgd IPR
- Raw Water Augmentation at Bear Gulch Treatment + Storage + Discharge Facility 6 mgd DPR
- Treated Water Augmentation Treatment + Storage + Discharge Facility 6 mgd DPR
- Treated Water Augmentation Treatment + Storage + Discharge Facility 12 mgd DPR

PROPOSED TITLE XVI PROJECT

- HYBRID A Phase 1 | Treated Water Augmentation Treatment + Storage 6 MGD DPR sized for future 12MGD capacity
- HYBRID A Phase 2 | Treated Water Augmentation Treatment + Storage Expansion to 12 MGD DPR Capacity
- HYBRID B Phase 1 | Reservoir Water Augmentation at CSR Treatment + Storage + Discharge Facility 6 MGD IPR
- HYBRID B Phase 2 | Treated Water Augmentation Treatment + Storage 6 MGD DPR

Conveyance Cost Sheets:

ALTERNATIVES

- 1a Reservoir Water Augmentation at CSR Pipelines + Pump Stations AWPF near SVCW Site 6 mgd IPR
- 1b Reservoir Water Augmentation at CSR Pipelines + Pump Stations AWPF at HWY 101 Site – 6 mgd IPR
- 2a Reservoir Water Augmentation at CSR Pipelines + Pump Stations AWPF near SVCW Site 12 mgd IPR
- 2b Reservoir Water Augmentation at CSR Pipelines + Pump Stations AWPF at HWY 101 Site – 12 mgd IPR
- 3a-b Raw Water Augmentation at Bear Gulch Pipelines + Pump Stations 6 mgd DPR
- 4a Treated Water Augmentation Pipelines + Pump Stations + POC to Redwood City/CalWater 6 mgd DPR
- 4b Treated Water Augmentation Pipelines + Pump Stations + POC to Redwood City/CalWater 6 mgd DPR
- 4c Treated Water Augmentation Pipelines + Pump Stations + POC to Foster City/CalWater 6 mgd DPR
- 5 Treated Water Augmentation Pipelines + Pump Stations + POC to Redwood City/CalWater 12 mgd DPR

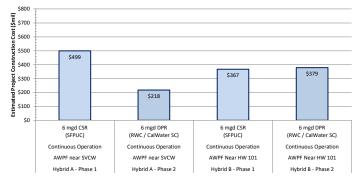
PROPOSED TITLE XVI PROJECT

- HYBRID A Phase 1 | ResWA at CSR Pipelines + Pump Stations AWPF near SVCW Site 12 MGD Capacity
- HYBRID A Phase 2 | Pipelines + Pump Stations from San Mateo to AWPF near SVCW Site + POC to Redwood City/CalWater 6 mgd DPR
- HYBRID B Phase 1 | ResWA at CSR Pipelines + Pump Stations AWPF at HWY 101 Site 12 MGD Capacity
- HYBRID B Phase 2 | Pipelines + Pump Stations from San Mateo to AWPF at HWY 101 Site + POC to Redwood City/CalWater 6 mgd DPR

PREP Phase 3 | COST SUMMARY TABLE

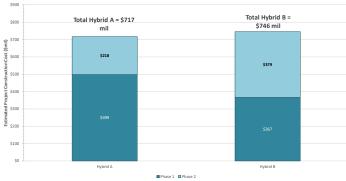
Sub-Alternative	Hybrid A - Phase 1	Hybrid A - Phase 2	Hybrid B - Phase 1	Hybrid B - Phase 2	
AWPF Location	AWPF near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF Near HW 101	
Operations	Continuous Operation	Continuous Operation	Continuous Operation	Continuous Operation	
Operations	6 mgd CSR	6 mgd DPR	6 mgd CSR	6 mgd DPR	
Receiving Water System	(SFPUC)	(RWC / CalWater SC)	(SFPUC)	(RWC / CalWater SC)	
	(SFPUC)	San Mateo (~8 mgd)	(SFPUC)	(KWC / Calwater SC)	
Source Water	SVCW (~8 mg)	blended with SVCW	SVCW (~8 mgd)	San Mateo (~8 mgd)	
Average Purified Water Deliveries (Assumed Wet a	nd Dry Years)				
Purified Water Produced (mgd)	6.0	6.0	6.0	6.0	
Purified Water Produced (AFY)	6,720	6,720	6,720	6,720	
Ave Annual Displaced Water or "Spill"	2,430	2,430	2,430	2,430	
poste data poste (apr)	4 200	4 200	4 300	4 200	
Purified Water Benefit (AFY)	4,290	4,290	4,290	4,290	
Dry Year Average Spill (AFY)	378	378	378	378	
Wet Year Average Spill (AFY)	4,485	4,485	4,485	4,485	
Purified Water Benefit (mgd)	3.8	3.8	3.8	3.8	
Facility Component					
Treatment	\$329,000,000	\$140.000.000	\$208.000.000	\$290.000.000	
Pipelines	\$112.000.000	\$73,000,000	\$101,000,000	\$79,000,000	
Pump Station	\$40,000,000	\$5,000,000	\$44,000,000	\$5,000,000	
Storage	\$7,000,000	\$3,000,000	\$4,200,000	\$4,600,000	
Reservoir Facility Improvements	\$10,500,000	30 \$0	\$4,200,000	\$4,600,000	
Reservoir Facility Improvements	\$10,500,000	οų	\$9,000,000	ŞU	
Total Est. Capital Cost (\$)	\$498,500,000	\$218,000,000	\$366,800,000	\$378,600,000	
Estimated Capital Cost (\$mil)	\$499	\$218	\$367	\$379	
Annualized Capital Cost (\$mil)	\$499	\$9.2	\$15.0	\$13.7	
	\$20.7	\$9.2	\$15.0	\$13.7	
Annualized Unit Capital Cost for Produced Water (\$/AF)	\$3,080	\$1,370	\$2,240	\$2,040	
Annual O&M Cost (\$/yr)	\$15.028.000	\$17,109,000	\$12,100,000	\$24,920,000	
Annual Unit O&M Cost for Purified Water Produced/Delivered (\$/AF)	\$2.240	\$2,550	\$1,800	\$3,710	
Annulaized Project Unit Cost for Purified Water Produced/Delivered (\$/AF)	\$5,320	\$3,920	\$4,040	\$5,750	
Unit Cost (\$/CCF)	\$0.0	\$0.0	\$14.5	\$20.6	
Unit Cost (\$/gal)	\$0.000	\$0.000	\$0.019	\$0.028	
Average Annual Cost of Purified Water Produced/Delivered (\$mil)	\$35.8	\$26.3	\$27.1	\$38.6	
Average Annual Cost of "Spill" (\$mil)	\$12.9	\$9.5	\$9.8	\$14.0	
Dry Year Average Annual Cost of "Spill" (\$mil)	\$2.0	\$1.5	\$1.5	\$2.2	

PREP Phase 3 | COST SUMMARY BAR CHARTS



Total Estimated Capital Costs



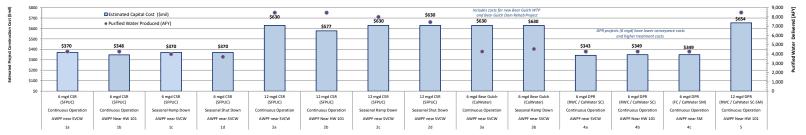


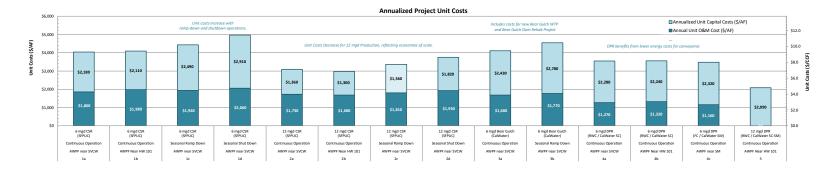
PREP Phase 3 | COST SUMMARY TABLE

Sub-Alternative	1a	1b	1c	1d	2a	2b	2c	2d	3a	3b	4a	4b	4c	5
AWPF Location	AWPF near SVCW	AWPF Near HW 101	AWPF near SVCW	AWPF near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF near SVCW	AWPF near SVCW	AWPF near SVCW	AWPE near SVCW	AWPF near SVCW	AWPF Near HW 101	AWPF near SM	AWPF Near HW 101
Operations	Continuous Operation	Continuous Operation	Seasonal Ramp Down	Seasonal Shut Down	Continuous Operation	Continuous Operation	Seasonal Ramp Down	Seasonal Shut Down	Continuous Operation	Seasonal Ramp Down	Continuous Operation	Continuous Operation	Continuous Operation	Continuous Operation
	6 mgd CSR	6 mgd CSR	6 mgd CSR	6 mgd CSR	12 mgd CSR	12 mgd CSR	12 mgd CSR	12 mgd CSR	6 mgd Bear Gulch	6 mgd Bear Gulch	6 mgd DPR	6 mgd DPR	6 mgd DPR	12 mgd DPR
Receiving Water System	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(SFPUC)	(CalWater)	(CalWater)	(RWC / CalWater SC)	(RWC / CalWater SC)	(FC / CalWater SM)	(RWC / CalWater SC-SM)
Source Water	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mg) + San Mateo (~8 mgd)		SVCW (~8 mg) + San Mateo (~8 mgd)	SVCW (~8 mg) + San Mateo (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mgd)	SVCW (~8 mg) + San Mateo (~8 mgd)
Average Purified Water Deliveries (Assumed Wet and I	Dry Years)													
Purified Water Produced (mgd)	6.0	6.0	5.3	4.5	12.0	12.0	10.5	9.0	6.0	5.3	6.0	6.0	6.0	12.0
Purified Water Produced (AFY)	6,720	6,720	5,880	5,040	13,440	13,440	11,760	10,080	6,720	5,880	6,720	6,720	6,720	13,440
Ave Annual Displaced Water or "Spill"	2,430	2,430	1,880	1,320	4,960	4,960	3,750	2,630	2,431	1,324	2,431	2,431	2,431	4,958
Purified Water Benefit (AFY) Dry Year Average Soill (AFY)	4,290	4,290	4,000	3,720	8,480 880	8,480 880	8,010 473	7,450	4,289	4,556	4,289	4,289	4,289	8,482
Wet Year Average Spill (AFY)	4,485	4,485	3.512	2.539	9.037	9,037	7.024	5.078						
Wet Year Average Spill (AFY) Purified Water Benefit (mgd)	4,485	4,485	3,512	2,539	9,037	9,037	7,024	5,078	3.8	4.1	3.8	3.8	3.8	7.6
Purified Water Benefit (mgd)	3.8	3.8	3.6	3.3	7.6	7.6	7.2	6.7	3.8	4.1	3.8	3.8	3.8	7.6
Facility Component Treatment	\$227.000.000	\$208.000.000	\$227.000.000	\$227,000,000	\$385.000.000	\$346.000.000	\$385.000.000	\$385.000.000	\$459,000,000	\$459.000.000	\$301.000.000	\$290.000.000	\$306.000.000	\$466.000.000
Pipelines	\$105,000,000	\$99,000,000	\$105,000,000	\$105,000,000	\$184,000,000	\$166,000,000	\$184,000,000	\$184,000,000	\$66,000,000	\$66,000,000	\$31,000,000	\$47,000,000	\$29,000,000	\$147,000,000
Pump Station	\$24,000,000	\$27,000,000	\$24,000,000	\$24,000,000	\$45,000,000	\$49,000,000	\$45,000,000	\$45,000,000	\$20,000,000	\$20,000,000	\$7,000,000	\$8,000,000	\$10,000,000	\$34,000,000
Storage	\$4,200,000	\$4,200,000	\$4,200,000	\$4,200,000	\$6,400,000	\$6,400,000	\$6,400,000	\$6,400,000	\$4,600,000	\$4,600,000	\$4,200,000	\$4,200,000	\$4,200,000	\$7,000,000
Reservoir Facility Improvements	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$9,600,000	\$80,700,000	\$80,700,000	n/a	n/a	n/a	n/a
Total Est. Capital Cost (\$)	\$369,800,000	\$347,800,000	\$369,800,000	\$369,800,000	\$630,000,000	\$577,000,000	\$630,000,000	\$630,000,000	\$630,300,000	\$630,300,000	\$343,200,000	\$349,200,000	\$349,200,000	\$654,000,000
Estimated Capital Cost (Smil)	\$370	\$348	\$370	\$370	\$630	\$577	\$630	\$630	\$630	\$630	\$343	\$349	\$349	\$654
Annualized Capital Cost (Smil/yr)	\$14.7	\$14.2	\$14.7	\$14.7	\$18.3	\$17.4	\$18.3	\$18.3	\$16.3	\$16.3	\$15.3	\$15.0	\$15.6	\$28.1
Annualized Unit Capital Cost for Produced Water	· · · · · · · · · · · · · · · · · · ·													
(\$/AF)	\$2,180	\$2,110	\$2,490	\$2,910	\$1,360	\$1,300	\$1,560	\$1,820	\$2,430	\$2,780	\$2,280	\$2,240	\$2,320	\$2,090
Annual O&M Cost (S/vr)	\$12,500,000	\$13.300.000	\$11,400,000	\$10,400,000	\$23,300.000	\$22,600.000	\$21,300,000	\$19.500.000	\$11.300.000	\$10,400,000	\$8,518,000	\$8.850.000	\$7.826.000	#VALUE!
Annual Okiw Cost (5/91)	000,000 مدي	222,000,000	J11,400,000	\$10,4J0,000	,000,000	<i>~~~,~000,000</i>	,,	223,300,000	000,000	\$10,400,000	, , , , 18,000	20,050,000	<i>\$1,020,000</i>	=vaLUE1
Annual Unit O&M Cost for Purified Water Produced/Delivered (\$/AF)	\$1,860	\$1,980	\$1,940	\$2,060	\$1,730	\$1,680	\$1,810	\$1,930	\$1,680	\$1,770	\$1,270	\$1,320	\$1,160	#VALUE!
Annulaized Project Unit Cost for Purified Water Produced/Delivered (\$/AF)	\$4,040	\$4,090	\$4,430	\$4,970	\$3,090	\$2,980	\$3,370	\$3,750	\$4,110	\$4,550	\$3,550	\$3,560	\$3,480	#VALUE!
Unit Cost (\$/CCF)	\$14.5	\$14.7	\$15.0	\$15.5	\$11.3	\$10.8	\$11.4	\$11.7	\$14.8	\$13.5	\$12.8	\$12.8	\$12.5	#VALUE!
Unit Cost (\$/gal)	\$0.019	\$0.020	\$0.020	\$0.021	\$0.015	\$0.015	\$0.015	\$0.016	\$0.020	\$0.018	\$0.017	\$0.017	\$0.017	#VALUE!
Average Annual Cost of Purified Water Produced/Delivered (Smil)	\$27.1	\$27.5	\$26.0	\$25.0	\$41.5	\$40.1	\$39.6	\$37.8	\$27.6	\$26.8	\$23.9	\$23.9	\$23.4	#VALUE!
Average Annual Cost of "Spill" (Smil)	\$9.8	\$9.9	\$8.3	\$6.6	\$15.3	\$14.8	\$12.6	\$9.9	\$10.0	\$6.0	\$8.6	\$8.7	\$8.5	#VALUE!
Dry Year Average Annual Cost of "Spill" (\$mil)	\$1.5	\$1.5	\$1.0	\$0.5	\$2.7	\$2.6	\$1.6	\$0.7						
Wet Year Average Annual Cost of "Spill" (Smil)	\$18.1	\$18.3	\$15.6	\$12.6	\$27.9	\$26.9	\$23.7	\$19.0	1					

102%

PREP Phase 3 | COST SUMMARY BAR CHARTS





Total Estimated Capital Costs

Potable Reuse Exploratory Plan (PREP) Phase 3 Feasibility Study- DRAFT

21%

Engineers Opinion of Probable Cost

Kennedy Jenks

Reservoir Water Augmentation at CSR - Treatment + Storage + Discharge Facility - 6 MGD IPR
--

	Water Augmentation at CSR - Trea										
Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX. DT			Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd			
Project:	ResWA at Crystal Springs Reservoir			Date Prepared By:		-	Average Annual Product Flow: 6.00 mgd RW Produced: 6720 Average Annual Production (AFY)				
i i ojecti	Restricter of year springs reservoir			- Dute rreputeu.	500 2023	-		Spill: 2431 Average Annual Spill (AFY)			
				-		-		RW Benefit: 4290 Average Annual Benefit (AFY)			
AWPF Location:	AWPF at HW 101 Site or near SVCW			K/J Proj. No.	1668011.03	ī		Design Capacity: 4,167 Max Day Demand (gpm)			
Repurpose:	RWC Tanks			ENR	13,098	(Jan 2021 SF)					
Estimate:	Conceptual Level Cost-Analysis					=					
						-					
Item				Tota	I Costs						
							Annualized Capital	Notes/Source			
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Life	Cost				
	orage and Discharge										
Facility Capital Cos	sts - Part 1		1	1	1	1	1				
1.0	Treatment				52 420 405			Unloaded Unit Treatment Costs			
1.1	Microfiltration	7.8	MGD	\$ 1,600,000	52,430,196 12,549,020	30	640,242	AWTF = \$8.7 /gal before contingencies			
1.1	Reverse Osmosis	7.8	MGD	\$ 2,400,000	16,941,176	30	864,326	Nutrient Removal = \$0.0 /gal before contingencies			
1.3	Advanced Oxidation Process (includes UV)	6.0	MGD	\$ 500,000	3,000,000	30	153,058	Total Treatment = \$8.7 /gal before contingencies			
1.4	Free Chlorine	6.0	MGD	\$ 100,000	600,000	30	30,612	Increased building cost for more complicated sites			
1.5	Post Treatment and Chem Handling	6.0	MGD	\$ 800,000	4,800,000	50	186,554	SVCW Site = \$10.2 million b/c of need for piles in bay mud			
1.6	Building (standard)	30,000	SF	\$ 250	7,500,000	75	252,510				
1.7	Land Cost		SF	not incl	,,			Cost of land NOT included in this analysis			
1.2	Nutirent Removal			not incl		I		Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint			
								chlorination. Costs for breakpoint chlorination included in O&M			
1.10	Breakpoint Chlorination Dosing - Chemical/Storage	1	LS	\$ 200,000.00	200,000	50	7,773	Additional chemical dosing and storage at Pulgas OR new facilities at the AWPF			
1.11	Breakpoint Chlorination - Contact Pipe for Retention			not incl				Assume retention for breakpoint chlorination at Pulgas or in conveyance pipeline from AWPF			
1.12	Off-Site Additional Costs			15%	6,840,000	50	265,840	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to above treatment facility costs)			
2.0	Storage Tanks				1,060,000	50	41,197	Assume equalization needed for influent and product water			
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF)		MG	not incl				Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization			
	Alternately convert RWC for use as EQ tank	1	LS	\$ 200,000	200,000			Placeholder cost provided for new connection from RWC tank to AWPF			
2.2	Steel Storage Tanks for Product Water Tank	1	MG	\$ 860,000	860,000						
3.0	Upgrades at Pulgas Facilities				2,420,000	50	94,054				
3.1 3.2	Connection to Pulgas Facilities Pulgas Dechlorimation - New Equalization Tank	2	LS MG	\$ 1,000,000 \$ 710,000	1,000,000 1,420,000			Assume connection to d/s of wet well - exact location to be determined in future study Additional tanks to accomodate continuous low flow (change to current operations)			
3.3	Discharge Facility Upgrades	2	Mid	not incl	1,420,000			Assume current discharge channel capacity of 250 mgd is sufficient			
5.5	bischarge racincy opgrades			not inci				- no capital upgrades needed to support additional flow			
			Subtotal Facility C	Capital Costs - Part 1	\$55,910,196	Annualized	\$2,536,166	•			
Facility Capital Cos	sts - Part 2										
4.0	Site Development Costs	@	5%		2,795,510		126,808	% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)			
5.0	Yard Piping	@	5%		2,795,510		126,808	% of Subtotal facility costs (not inluding pipelines)			
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		8,386,529		380,425	% of Subtotal facility costs (not inluding pipelines)			
			Contractional Examiliary of	and the L Country Dough 2	642 077 540	A second line of	6624.042				
			Subtotal Facility C	Capital Costs - Part 2	\$13,977,549	Annualized	\$634,042				
				Capital Costs - Part 2 Facility Direct Costs	\$13,977,549 \$69,887,745		\$634,042 \$3,170,208				
Markups and Cont	lingency										
Markups and Cont	tingency Traxes	e						apply taxes to 40% of the Capital Costs for facilities			
Markups and Cont					\$69,887,745		\$3,170,208	Apply taxes to 40% of the Capital Costs for facilities % of facility Direct Costs			
Markups and Cont	Taxes	@ @ @	8.75% 5% 10%		\$69,887,745 1,956,857 3,494,387 6,988,775		\$3,170,208 88,766 158,510 317,021	% of Facility Direct Costs % of Facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition	@ @ @	8.75% 5% 10% 15%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162		\$3,170,208 88,766 158,510 317,021 475,531	N: of Facility Direct Costs Si of Facility Direct Costs Not Included (note that this may be a significant future cost for the program)			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management	@ @ @ @	8.75% 5% 10% 15%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162		\$3,170,208 88,766 158,510 317,021 475,531 475,531	S of Facility Direct Costs So of Facility Direct Costs Not included (note that this may be a significant future cost for the program) So of Facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration	@ @ @ @ @	8.75% 5% 10% 15% 15%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162		\$3,170,208 88,766 158,510 317,021 475,531 475,531 475,531	No of Facility Direct Costs S of Facility Direct Costs Not included (note that this may be a significant future cost for the program) No of Facility Direct Costs S of Facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration EnvironmentAI/Permitting	@ @ @ @ @ @	8.75% 5% 10% 15% 15% 5%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 3,494,387		\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510	s of Facility Direct Costs % of Facility Direct Costs Nor Induced (notes that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @	8.75% 5% 10% 15% 15% 15% 5% 5%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 10,483,494,387 10,483,162		\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510 475,531	% of Fairling Driver Costs 56 of Fairling Driver Costs Not included (note that this may be a significant future cost for the program) % of Fairling Driver Costs % of Fairling Driver Costs % of Fairling Driver Costs 56 of Fairling Driver Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration EnvironmentAI/Permitting	@ @ @ @ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 15% 40%	Facility Direct Costs	\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,088	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 475,531 158,510 475,531 1,268,083	s of Facility Direct Costs % of Facility Direct Costs Nor Induced (notes that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 15% 40%		\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,088	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510 475,531	% of Fairly Direct Costs 56 of Fairly Direct Costs Not included (note that this may be a significant future cost for the program) % of Fairly Direct Costs % of Fairly Direct Costs % of Fairly Direct Costs % of Fairly Direct Costs 56 of Fairly Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 15% 40%	Facility Direct Costs	\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,088	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 475,531 158,510 475,531 1,268,083	% of Facility Direct Costs % of Facility Direct			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ @ %	8.75% 5% 10% 15% 15% 15% 15% 15% 40% botal with Marku	Facility Direct Costs	\$69,887,745 1,956,857 3,494,387 6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 27,955,098 \$155,709,896	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223	% of Facility Direct Costs % of Facility Direct			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ @ %	8.75% 5% 10% 15% 15% 15% 5% 15% 40% btotal with Marku 43%	Facility Direct Costs	\$69,887,745 1,956,857 3,494,387 10,483,16210,483,162 10,483,16210,483,162 10,483,16210,483,162 1	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223 3,007,244	St of facility Direct Costs St of facility Direct Costs Not induded (note that this may be a significant future cost for the program) St of facility Direct Costs			
Markups and Cont	Taxes Mobilization/Bonds/Permits Engineering and Design Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ @ %	8.75% 5% 10% 15% 15% 15% 5% 15% 40% btotal with Marku 43%	Facility Direct Costs	\$69,887,745 1,956,857 3,494,387 10,483,16210,483,162 10,483,16210,483,162 10,483,16210,483,162 1	Annualized	\$3,170,208 88,766 158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223	St of facility Direct Costs St of facility Direct Costs Not induded (note that this may be a significant future cost for the program) St of facility Direct Costs			

Annual Operations and Maintenance Costs

Item				Total A	nnual Costs		
No.	Description	Qty	Units	\$/Unit	Total		
1.0	Energy Costs						
1.1	Energy - Treatment	6,033,655	KWh	\$ 0.20	1,210,000		Treatment Operation = 24 hours per day
1.2	Energy - Other			10%	121,000		8760 hours operated per year
							2755 KWH/MG
2.0	Chemicals						
2.1	AWPF	6,720	AF	\$ 100.50	680,000		
	Breakpoint Chlorination						
2.2	Sodium Hypochlorite	2,190	MG	\$ 191	418,000		Additional chemical dosing at Pulgas OR new facilities at the AWPF
2.3	Sodium Bisulfite	2,190	MG	\$ 9	20,000		Additional chemical dosing at Pulgas OR new facilities at the AWPF
	Pulgas Dechloramination O&M (chemicals only)						Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021)
2.4	Carbon dioxide	2,190	MG	\$ 9	19,700		Carbon dioxide - \$0.30/LB dosed at 30 lbs/MG
2.5	Sodium Hypochlorite	2,190	MG	\$ 27	59,000		Sodium Hypochlorite - \$0.96/LB dosed at 3.4 mg/L
2.6	Sodium Bisulfite	2,190	MG	\$ 25	55,000		Sodium Bisulfite – \$731.19/dry ton dosed at 8.13 mg/L
3.0	Labor Costs						
3.1	Labor - AWPF	8.0	staff	\$ 175,000	1,400,000		full time staff at \$175,000 average salary + benefits per year
3.2	Labor - Pulgas		not incl.				Assume existing staff could accommodate changes in operation
4.0	Discharge Facility O&M			not incl			Assume no additional discharge facility O&M costs
	Maintenance:						
5.1	AWPF Equipment (Replacement/Repair)	6,720	AF	\$ 170			Estimated for MF/RO/UV-AOP equipment and pumps
5.2	Other Equipment (Replacement/Repair)	@	1.5%		260,000		% of facility direct costs not including Treatment
6.0	Contingency	@	10.0%		540,000		% of above O&M costs
			Annual	O&M Costs (\$/year)			
					Annual Unit O&M	Costs (\$/AF) \$1,400	

Engineers Opinion of Probable Cost

Study: Project:

Reservoir Water Augmentation at CSR - Treatment + Storage + Discharge Facility - 12 MGD IPR

Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 ResWA at Crystal Springs Reservoir



 Average Annual Influent Flow:
 15.69
 mgd

 Average Annual Product Flow:
 12.00
 mgd

 RW Delivered:
 13440
 Average Annual Production (AFY)

 Spll:
 4958
 Average Annual Spill (AFY)

 RW Benefit:
 8490
 Average Annual Spill (AFY)

 Design Capacity:
 8,333
 Max Day Demand (gm)

								Spill: 4958 Average Annual Spill (AFY) RW Benefit: 8490 Average Annual Benefit (AFY)
AWPF Location:	AWPF at HW 101 Site or near SVCW			K/J Proj. No.	1668011.03			Design Capacity: 8,333 Max Day Demand (gpm)
Repurpose: Estimate:	RWC Tanks Conceptual Level Cost-Analysis			ENR	13,098	(Jan 2021 SF)		
Estimate.	Conceptual Level Cost-Analysis			-				
Item				Tota	l Costs			
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
	rage and Discharge	44	onits	\$7 Onic	Total capital cost	Life	COSL	
Facility Capital Costs								
1.0	Treatment Microfiltration	15.7	MGD	\$ 1,300,000	87,185,686 20,392,157	30	1,040,393	Unloaded Unit Treatment Costs AWTF = \$7.3 /gal before contingencies
1.2	Reverse Osmosis	14.1	MGD	\$ 1,900,000	26,823,529	30	1,368,517	Nutrient Removal = \$0.0 /gal before contingencies
1.3	Advanced Oxidation Process (includes UV)	12.0	MGD	\$ 400,000	4,800,000	30	244,892	Total Treatment = \$7.3 /gal before contingencies
1.4	Free Chlorine	12.0	MGD	\$ 100,000	1,200,000	50	46,639	Increased building cost for more complicated sites
1.5	Post Treatment and Chem Handling	12.0	MGD	\$ 600,000	7,200,000	50	279,832	SVCW Site = \$20.3 million b/c of need for piles in bay mud
1.6	Building (standard)	60,000	SF	\$ 250	15,000,000	75	505,019	Standard building @ Hwy 101 Site. 5,000 sf/mgd Cost of land NOT included in this analysis
1.7	Land Cost Nutirent Removal		SF	not incl not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint
1.2	Breakpoint Chlorination Dosing - Chemical/Storage	2	LS	\$ 200,000.00	400,000	50	15 546	chlorination. Costs for breakpoint chlorination included in O&M Additional chemical dosing and storage at Pulgas OR new facilities at the AWPF
1.10	Breakpoint Chlorination - Contact Pipe for Retention	2	1.5	not incl	400,000	30	13,540	Additional chemical dosing and storage at Pulgas or new facilities at the AWPP Assume retention for breakpoint chlorination at Pulgas or in conveyance pipeline from AWPF
1.12	Off-Site Additional Costs			15%	11,370,000	50	441,901	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to above treatment facility costs)
								above treatment laciiity costs)
2.0	Storage Tank				<u>1,620,000</u>	50	62,962	Assume equalization needed for influent and product water
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF) Alternately convert RWC for use as EQ tank	1	MG LS	not incl \$ 200,000	200,000			Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	2	MG	\$ 710,000	1,420,000			- manifester and provided for their commentant nonnexed talls to AVEPP
						-		
3.0 3.1	Upgrades at Pulgas Facilities Connection to Pulgas Facilities	1	LS	\$ 1,000,000	2,420,000 1,000,000	50	94,054	Assume connection to d/s of wet well - exact location to be determined in future study
3.2	Pulgas Dechlorimation - New Equalization Tank	2	MG	\$ 710,000	1,420,000			Additional tanks to accomodate continuous low flow (change to current operations)
3.3	Discharge Facility Upgrades			not incl				Assume current discharge channel capacity of 250 mgd is sufficient
								 no capital upgrades needed to support additional flow
		Sub	total Facility C	apital Costs - Part 1	\$91,225,686	Annualized	\$4,099,755	
Facility Capital Costs	s - Part 2							
4.0	Site Development Costs	@	5%		4,561,284		204,988	% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
5.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@ @	5%		4,561,284		204,988	% of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	<u>س</u>	15%		13,683,853		614,963	% of Subtotal facility costs (not inluding pipelines)
		Sub	total Facility C	apital Costs - Part 2	\$22,806,422	Annualized	\$1,024,939	
				Facility Direct Costs	\$114,032,108	Annualized	\$5,124,694	
				Facility Direct Costs	\$114,052,108	Annuanzeu	\$5,124,054	
Markups and Conting								
	Taxes Mobilization/Bonds/Permits	@	8.75% 5%		3,192,899 5,701,605			
	Engineering and Design	@	10%		11,403,211			
	Special Studies	@	15%		17,104,816			
	Construction Management Owner's Administration	@	15% 15%		17,104,816			% of Facility Direct Costs % of Facility Direct Costs
	Environmental/Permitting	@	5%		5,701,605		256,235	% of Facility Direct Costs
	Contractor Overhead & Profit	@ @	15% 40%		17,104,816 45,612,843		768,704 2,049,877	% of Facility Direct Costs
	Estimate Contingency			ps and Contingency	\$254,063,536	Annualized	\$11,417,817	% of Facility Direct Costs
	Escalation to Midpoint of Construction	@	43%		108,170,317		4,861,260	assume = 3.0% over years = 12 construction start = 2030 end = 2033
			Proje	ct Capital Cost Total	\$362,233,853	Annualized	\$16,279,077	
					Annualualized Capital		\$1,917	project life = 50 interest rate = 3%
				Α	nnualualized Capital	Costs (\$/gal)	\$0.006	
Annual Operations	s and Maintenance Costs							
Item				Tetal Au	nual Costs			
No.								
	Description	Qty	Units	\$/Unit	Total			
1.0 1.1	Energy Costs Energy - Treatment	Qty 12,067,310	Units KWh					Treatment Operation = 24 hours per day
1.0	Energy Costs			\$/Unit	Total			8760 hours operated per year
1.0 1.1 1.2	Energy Costs Energy - Treatment Energy - Other		KWh	\$/Unit \$ 0.20	Total 2,410,000			
1.0 1.1	Energy Costs Energy - Treatment		KWh	\$/Unit \$ 0.20	Total 2,410,000			8760 hours operated per year
1.0 1.1 1.2 2.0 2.1	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination	12,067,310 13,440	KWh KWh AF	\$/Unit \$ 0.20 10% \$ 101	Total 2,410,000 241,000 1,350,000			8760 hours operated per year 2755 KWH/MG
1.0 1.1 1.2 2.0 2.1 2.2	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite	12,067,310 13,440 4,380	KWh KWh AF MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191	Total 2,410,000 241,000 1,350,000 837,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF
1.0 1.1 1.2 2.0 2.1 2.2 2.3	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Pulgas Dechloramination O&M (chemicals only)	12,067,310 13,440 4,380 4,380	KWh KWh AF MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9	Total 2,410,000 241,000 1,350,000 837,000 39,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021)
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4	Energy Costs Energy - Treatment Energy - Treatment Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisufite Pulgas Dechloramination O&M (chemicals only) Carbon dioxide	12,067,310 13,440 4,380 4,380 4,380	KWh KWh AF MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 9	Total 2,410,000 241,000 1,350,000 837,000 39,000 39,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - 0.302/LB dosed at 30 bs/MG
1.0 1.1 1.2 2.0 2.1 2.2 2.3	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Pulgas Dechloramination O&M (chemicals only)	12,067,310 13,440 4,380 4,380	KWh KWh AF MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9	Total 2,410,000 241,000 1,350,000 837,000 39,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021)
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6	Energy Costs Energy - Treatment Energy - Treatment Energy - Treatment Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisuffite Pulgas Dechloramination 0&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Bisuffite	12,067,310 13,440 4,380 4,380 4,380 4,380	KWh KWh AF MG MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27	Total 2,410,000 241,000 1,350,000 837,000 39,000 39,400 118,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - 50.30/L8 dosed at 32 0hs/MG Sodium HypoChriter - 50.96/L8 dosed at 32 0hs/MG
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Pulgas Dechloramination 0&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Bisulfite Labor Costs	12,067,310 13,440 4,380 4,380 4,380 4,380 4,380	KWh KWh AF MG MG MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25	Total 2,410,000 241,000 1,350,000 837,000 33,000 39,400 118,000 110,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - \$0.30/L8 dosed at 3 0 lbs/MG Sodium Hypothrite - \$0.38/L8 dosed at 3 10 mg/L Sodium Bisulfite – \$731.18/dry ton dosed at 8.13 mg/L
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1	Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Bispochlorite Sodium Bispochlorite Sodium Bispochlorite Sodium Bispochlorite Labor Costs Labor - AWPF	12,067,310 13,440 4,380 4,380 4,380 4,380	KWh KWh AF MG MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000	Total 2,410,000 241,000 1,350,000 837,000 39,000 39,400 118,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Asume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - \$0.30/L8 dosed at 32 0hs/MG Sodium Hypochriter. \$0.396/L8 dosed at 32 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed at 32 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed at 30 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed Sodium Hypochriter.\$0.396/L8 dose
10 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Pulgas Dechloramination 0&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Bisulfite Labor Costs	12,067,310 13,440 4,380 4,380 4,380 4,380 4,380	KWh KWh AF MG MG MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25	Total 2,410,000 241,000 1,350,000 837,000 33,000 39,400 118,000 110,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - \$0.30/L8 dosed at 3 0 lbs/MG Sodium Hypothrite - \$0.38/L8 dosed at 3 10 mg/L Sodium Bisulfite – \$731.18/dry ton dosed at 8.13 mg/L
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0	Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Bispochlorite Sodium Bispochlorite Sodium Bispochlorite Sodium Bispochlorite Labor Costs Labor - AWPF	12,067,310 13,440 4,380 4,380 4,380 4,380 4,380	KWh KWh AF MG MG MG MG MG	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000	Total 2,410,000 241,000 1,350,000 837,000 33,000 39,400 118,000 110,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Asume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide - \$0.30/L8 dosed at 32 0hs/MG Sodium Hypochriter. \$0.396/L8 dosed at 32 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed at 32 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed at 30 0hs/MG Sodium Hypochriter.\$0.396/L8 dosed Sodium Hypochriter.\$0.396/L8 dose
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0 5.0 5.1	Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisuffite Pulgas Dechloramination O&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Bisuffite Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair)	12,067,310 13,440 4,380 4,380 4,380 4,380 11.0 13,440	KWh KWh AF MG MG MG MG Staff	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000	Total 2,410,000 241,000 1,350,000 39,000 39,400 118,000 119,000 2,150,000			8760 hours operated per year 2755 KWH/MG 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume on 304/16 dosed at 3.13 mg/L full time staff at \$175,000 average salary + benefits per year Assume no additional discharge facility O&M costs Estimated for MF/RO/UV-AOP equipment and pumps
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0 5.0	Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Puigas Dechloramination 0&M (chemicals only) Carbon dioxide Sodium Bisulfite Labor Costs Labor - AWPF Discharge Facility 0&M Maintenance:	12,067,310 13,440 4,380 4,380 4,380 4,380 4,380 11.0	KWh KWh AF MG MG MG MG Staff	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000 not incl	Total 2,410,000 241,000 341,000 337,000 339,000 39,400 118,000 110,000 1,930,000			8760 hours operated per year 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021) Carbon dioxide -\$0.30/LB dosed at 30 lbs/MG Sodium Hypochrite -\$0.98/LB dosed at 31 lbs/MG Sodium Aipochrite -\$0.98/LB dosed at 31 lbs/MG LB dosed at 8.13 mg/L full time staff at \$175,000 average salary + benefits per year Assume no additional discharge facility O&M costs
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0 5.0 5.1	Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisuffite Pulgas Dechloramination O&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Bisuffite Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair)	12,067,310 13,440 4,380 4,380 4,380 4,380 11.0 13,440	KWh KWh AF MG MG MG MG Staff	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000 not incl	Total 2,410,000 241,000 1,350,000 39,000 39,400 118,000 119,000 2,150,000			8760 hours operated per year 2755 KWH/MG 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Assume on 304/16 dosed at 3.13 mg/L full time staff at \$175,000 average salary + benefits per year Assume no additional discharge facility O&M costs Estimated for MF/RO/UV-AOP equipment and pumps
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0 5.0 5.1 7.2	Energy Costs Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisufite Use Costs Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) Other (Replacement/Repair)	12,067,310 13,440 4,380 4,380 4,380 4,380 11.0 13,440 @ @	KWh KWh AF MG MG MG MG Staff AF 1.5%	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000 not incl	Total 2,410,000 241,000 1,350,000 33,000 39,000 11,350,000 118,000 118,000 119,000 1,930,000 2,150,000 400,000 960,000			8760 hours operated per year 2755 KWH/MG 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Sodium Hypochlorite - 50.9K/B dosed at 3.4 mg/L Sodium Bsulfite - 573.1.19/dry ton dosed at 8.13 mg/L full time staff at \$175,000 average salary + benefits per year Assume no additional discharge facility O&M costs Estimated for MF/RO/UV-AOP equipment and pumps % of facility direct costs not including Treatment
1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0 5.0 5.1 7.2	Energy Costs Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisufite Use Costs Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) Other (Replacement/Repair)	12,067,310 13,440 4,380 4,380 4,380 4,380 11.0 11.0 13,440 @	KWh KWh AF MG MG MG MG Staff AF 1.5%	\$/Unit \$ 0.20 10% \$ 101 \$ 191 \$ 9 \$ 27 \$ 25 \$ 25 \$ 175,000 not incl	Total 2,410,000 241,000 241,000 337,000 339,000 39,400 118,000 119,000 1,930,000 2,150,000 400,000		\$1,200	8760 hours operated per year 2755 KWH/MG 2755 KWH/MG Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Additional chemical dosing at Pulgas OR new facilities at the AWPF Sodium Hypochlorite - 50.9K/B dosed at 3.4 mg/L Sodium Bsulfite - 573.1.19/dry ton dosed at 8.13 mg/L full time staff at \$175,000 average salary + benefits per year Assume no additional discharge facility O&M costs Estimated for MF/RO/UV-AOP equipment and pumps % of facility direct costs not including Treatment

Prepared By: RX, DT
Date Prepared: Sep-2021

_____ _____

Raw Water Augmentation at Bear Gulch - Treatment + Storage + Discharge Facility - 6 MGD DPR

tudy:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX, DT			Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd
roject:	Direct Potable Reuse (RaWA or TWA)			Date Prepared:	Sep-2021			RW Delivered: 6720 Average Annual Reuse (AFY)
NPF Location:	AWPF at HW 101 Site or near SVCW			K/J Proj. No.	1668011.03			Spill: 2431 Average Annual Spill (AFY)
ourpose: imate:	RWC Tanks Conceptual Level Cost-Analysis			ENR	13,098	(Jan 2021 SF)		RW Benefit: 4290 Average Annual Benefit (AFY) Design Capacity: 4,167 Max Day Demand (gpm)
Item				Tota	I Costs	1		
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility		Notes/Source
	Description torage and Discharge	Qty	Units	3/ Unit	Total Capital Cost	Life	Cost	
lity Capital Co			1 1			L.		
1.0	Treatment				105,787,000			Unloaded Unit Treatment Costs
1.1	Ozone	7.8	MGD	\$ 700,000	5,490,000	30		DPR AWTF = \$11.8 /gal before contingencies
1.2	BAC Microfiltration	7.8		\$ 1,100,000 \$ 1,600,000	8,627,000 12,549,000	30 30		Nutrient Removal = \$0.0 /gal before contingencies Bear Guich new WTP = \$5.8 /gal before contingencies
1.4	Reverse Osmosis	7.1		\$ 2,400,000	16,941,000	30		Total Treatment = \$17.6 /gal before contingencies
1.5	Advanced Oxidation Process (includes UV)	6.0		\$ 410,000	2,460,000	30		
1.6	Free Chlorine	6.0	MGD MGD	\$ 100,000 \$ 720,000	600,000 4,320,000	30 50		
1.7	Post Treatment and Chem Handling Building (standard)	30,000	SF	\$ 250	7,500,000	75		Standard building @ Hwy 101 Site. 5,000 sf/mgd
1.0	Install piles in Bay Mud	30,000	SF	\$ 89	2,670,000	75		
1.10	Land Cost		SF	not incl				Cost of land NOT included in this analysis
1.11	Nutirent Removal			not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint chlorination. Costs for breakpoint chlorination included in O&M
1.12	Breakpoint Chlorination Dosing - Chemical/Storage	1	LS	\$ 200,000	200,000	50	7,773	
1.13	Breakpoint Chlorination - Contact Pipe for Retention			not incl				Assume sufflicient retention for breakpoint chlorination in conveyance pipeline to Bear Gulch
1.14	New Dechlorination Facility at/near Bear Gulch	1	LS	\$ 200,000	200,000	50		To remove residual chlorine after breakpoint chlorination in conveyance pipeline Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to ab
1.15	Off-Site Additional Costs			15%	9,230,000	50		treatment facility costs)
1.16	New Water Treatment Plant at Bear Gulch	1	LS	\$ 35,000,000	35,000,000	50	1,360,292	
							+	The majority of the unit process and major mechanical equipment is approaching, at, or past its expected useful the current filtration plant, this reflects cost for full plant replacement
2.0	Storage Tank				<u>1,060,000</u>	50	41,197	Assume equalization needed for influent and product water
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF)	1	MG	not incl \$ 200,000	200,000			Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization
2.2	Alternately convert RWC for use as EQ tank Steel Storage Tanks for Product Water Tank	1		\$ 200,000 \$ 860,000	860,000			Placeholder cost provided for new connection from RWC tank to AWPF
3.0 3.1	Connection to Bear Gulch Facilities Discharge Facility (new) (Alt 3a/3b)	1	LS	\$ 1,100,000	18,600,000 1,100,000	50	42.752	Assume new diffuser into Bear Gulch Reservoir
3.2	BG Dam Rehab project	1		\$ 17,500,000	17,500,000	75		
				apital Costs - Part 1	A105 445 000		45 000 00 1	
		Sub	total Facility C	apital Costs - Part 1	\$125,447,000	Annualized	\$5,298,924	
lity Capital Co	osts - Part 2							
4.0	Site Development Costs	@	5%		6,272,350		264.946	% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
5.0	Yard Piping	@	5%		6,272,350		264,946	% of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		18,817,050		794,839	% of Subtotal facility costs (not inluding pipelines)
		Sub	total Facility C	apital Costs - Part 2	\$31,361,750	Annualized	\$1,324,731	
				acility Direct Costs	\$156,808,750		\$6,623,655	
				acinty Direct Costs	\$130,808,750		\$0,023,035	
arkups and Cor	Taxes	@	8.75%		4,390,645		185,462	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%		7,840,438			% of Facility Direct Costs
	Engineering and Design Special Studies	@	10% 15%		15,680,875 23,521,313			% of Facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Construction Management	@	15%		23,521,313			% of Facility Direct Costs
	Owner's Administration	@	15%		23,521,313			
	Environmental/Permitting Contractor Overhead & Profit		50/				993,548	% of Facility Direct Costs
			5% 15%		7,840,438		993,548 331,183	% of Facility Direct Costs
	Estimate Contingency	@	5% 15% 40%				993,548 331,183 993,548	
		@	15% 40%	ps and Contingency	7,840,438 23,521,313 62,723,500	Annualized	993,548 331,183 993,548 2,649,462	% of Facility Direct Costs % of Facility Direct Costs
	Estimate Contingency	@ Subtot	15% 40% al with Marku	ps and Contingency	7,840,438 23,521,313 62,723,500 \$349,369,895	Annualized	993,548 331,183 993,548 2,649,462 \$14,757,503	So of Facility Direct Costs So of Facility Direct Costs K of Facility Direct Costs
		@	15% 40% al with Marku 56%		7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018		993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206	% of Facility Direct Costs % of Facility Direct Costs
	Estimate Contingency	@ Subtot	15% 40% al with Marku 56%	t Capital Cost Total	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913	Annualized	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
	Estimate Contingency	@ Subtot	15% 40% al with Marku 56%	t Capital Cost Total	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15
	Estimate Contingency Escalation to Midpoint of Construction	@ Subtot	15% 40% al with Marku 56%	t Capital Cost Total	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
nnual Operati	Estimate Contingency	@ Subtot	15% 40% al with Marku 56%	t Capital Cost Total	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item No.	Estimate Contingency Escalation to Midpoint of Construction ins and Maintenance Costs Description	@ Subtot	15% 40% al with Marku 56%	t Capital Cost Total	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item No. 1.0	Estimate Contingency Escalation to Midpoint of Construction ions and Maintenance Costs Description Energy Costs	@ Subtot @ Qty	15% 40% al with Marku 56% Projec	t Capital Cost Total A Total An \$/Unit	7,840,488 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital i muual Costs Total	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project lile = 50 interest rate = 3%
Item No.	Estimate Contingency Escalation to Midpoint of Construction ions and Maintenance Costs Description Energy Costs Energy Treatment	@ G Subtot @	15% 40% al with Marku 56% Projec	t Capital Cost Total / A Total An	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital (Annualualized Capital (annualualized Sapital (Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item No. 1.0 1.1 1.2	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Constructi	@ Subtot @ Qty	15% 40% al with Marku 56% Projec	t Capital Cost Total A Total An \$/Unit \$ 0.20	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 \$544,306,913 Annualualized Capital Annualualized Capital Innual Costs Total	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of facility Direct Costs % of facility Direct Costs % of facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day
Item No. 1.0 1.1 1.2 2.0	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ions and Maintenance Costs Description Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals	@ & ubtot @ Qty 10,211,970	15% 40% al with Marku 56% Projec Units	t Capital Cost Total A Total An \$/Unit \$ 0.20 10%	7,840,438 23,521,33 62,723,500 \$49,869,869 194,937,018 5544,306,913 Annualualized Capital nual Costs Total 2,040,000 204,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So of Facility Direct Costs So of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs construction start = 2034 end = 2036 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day 8760 hours operated per year
Item No. 1.0 1.1 1.2 2.0 2.1	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Constructi	@ @ Subtot @ Qty 10,211,970 6,720	15% 40% al with Marku 56% Projec	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116	7,840,438 23,521,313 62,723,500 \$349,369,895 194,937,018 \$544,306,913 \$544,306,913 Annualualized Capital innual Costs Total 2,040,000 204,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f Facility Direct Costs So f Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs construction start = 2034 end = 2036 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day 8760 hours operated per year
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ins and Maintenance Costs Description Energy Costs Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite	@ @ Subtot @ Qty 10,211,970 6,720 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh KWh KWh	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191	7,840,438 23,521,33,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital 2,040,000 204,000 204,000 418,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f Facility Direct Costs Construction start = 2034 over years = 15 Construction start = 2034 ond = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day Additional chemical dosing at the AWPF
Item No. 1.0 1.1 1.2 2.0 2.1	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite	@ @ Subtot @ Qty 10,211,970 6,720	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh KWh KWh	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116	7,840,438 23,521,33,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital 2,040,000 204,000 204,000 418,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	% of facility Direct Costs % of facility Direct Costs % of facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day 4663 KWH/MG
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Misulfite Bear Guich Dechlorination O&M (chemicals only) Carbon dioxide	@ @ Subtot @ Qty 10,211,970 6,720 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh KWh KWh KMG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9	7,840,438 23,521,313 62,723,500 \$349,366,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital 2,040,000 204,000 204,000 418,000 200,000 19,700	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So if actility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/LB dosed at 30 lbs/MG
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ions and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisuffite Bear Guich Dechlorination O&M (chemicals only) Carbon dioxide Sodium Hypochlorite	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh MG MG MG MG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 9 \$ 9 \$ 9 \$ 9 \$ 27	7,840,438 23,521,33 23,521,33 62,723,500 \$349,869,895 194,937,018 5544,306,913 Annualualized Capital nnualualized Capital 20,040,000 204,000 204,000 204,000 204,000 20,000 418,000 418,000 20,000 55,000 55,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f Facility Direct Costs So f Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% 7 reatment Operation = 24 hours per day 8 760 hours operated per year 4663 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/L8 dosed at 3.4 mg/L
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Bear Guich Dechlorination O&M (chemicals only) Carbon dioxide Sodium Bisulfite	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh AF MG MG MG MG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9	7,840,438 23,521,33 23,521,33 62,723,500 \$349,869,895 194,937,018 5544,306,913 Annualualized Capital nnualualized Capital 20,040,000 204,000 204,000 204,000 204,000 20,000 418,000 418,000 20,000 55,000 55,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs So fracility Direct Costs So fracility Direct Costs So fracility Direct Costs Construction start = 20% construction start = 2014 construction start = 2024 construction start = 2024 construction start = 203 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 503.03/LB dosed at 30 lbs/MG Sodium Bisuftre - 573.13/g/th to dosed at 30 lbs/MG Sodium Bisuftre - 573.13/g/th to dosed at 31 mg/L
Item No. 1.0 1.1 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Description Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Bisulfite New WTP at Bear Gulch O&M	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh MG MG MG MG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 9 \$ 9 \$ 9 \$ 9 \$ 27	7,840,438 23,521,33 62,723,500 \$349,869,895 194,937,018 5544,306,913 Annualualized Capital innualualized Capital 20,040,000 204,000 204,000 418,000 418,000 418,000 20,000 59,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f Facility Direct Costs So f Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs Construction start = 2034 over years = 15 Construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Freatment Operation = 24 hours per day % FRO hours operated per year 4663 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.0/L8 dosed at 3.4 mg/L
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite New WTP at Bear Guich O&M Labor Costs	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh MG MG MG MG MG	t Capital Cost Total A S/Unit S 0.20 10% S 1116 S 191 S 9 S 9 S 9 S 27 S 25	7,840,438 23,521,313 64,222,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital 4000 204,000 204,000 418,000 20,000 19,700 55,000 55,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So of facility Direct Costs So over years = 15 Construction start = 2034 Construction start = 204 Constructi
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochiorite Sodium Hypochiorite Sodium Hypochiorite Sodium Hypochiorite Sodium Bisulfite New WTP at Bear Guich O&M Labor Costs Labor - AWPF	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh MG MG MG MG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27	7,840,438 23,521,33 62,723,500 \$349,869,895 194,937,018 5544,306,913 Annualualized Capital innualualized Capital 20,040,000 204,000 204,000 418,000 418,000 418,000 20,000 59,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs Construction start = 20% Construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day Treatment Operation = 24 Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/L8 dosed at 30 lbs/MG Sodium HypoChitre = 30.5(L8 dosed at 3.13 mg/L Not included as this is assumed to be similar to treatment cost for displaced water full time staff at S175,000 average salary + benefits per year
Item. No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Inserved Statement Statement Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Bisulfite Bear Guich Dechlorination O&M (chemicals only) Carbon dioxide Sodium Bisulfite New WTP at Bear Guich O&M Labor - AWPF Labor - New WTP at Bear Guich	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190 2,190 2,190 8.0	15% 40% al with Marku 56% 56% 9rojec Units KWh KWh KWh AF MG MG MG MG MG MG MG	t Capital Cost Total A S/Unit S 0.20 10% S 1116 S 191 S 9 S 9 S 9 S 27 S 25	7,840,438 23,521,33,500 53,49,869,895 194,937,018 55,44,306,913 Annualualized Capital mual Costs Total 20,000 204,000 204,000 204,000 20,000 418,000 20,000 19,700 55,000 1,400,000 25,000 1,400,000 25,000 2	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f actility Direct Costs So f facility Direct Costs So f facility Direct Costs So f facility Direct Costs So f facility Direct Costs Construction start = 2034 over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% Project life = 50 interest rate = 3% Treatment Operation = 24 hours per day 8760 hours operated per year 4663 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/L8 dosed at 30 lbs/MG Sodium Hypothtire = 30.6/L8 dosed at 3.0 mg/L Sodium Bisufithe = 573.19/dry ton dosed at 8.13 mg/L Not included as this is assumed to be similar to treatment cost for displaced water Vot included as this is assumed to be similar to treatment cost for displaced water
Item 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochiorite Sodium Hypochiorite Sodium Hypochiorite Sodium Hypochiorite Sodium Bisulfite New WTP at Bear Guich O&M Labor Costs Labor - AWPF	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh MG MG MG MG MG	t Capital Cost Total A S/Unit S 0.20 10% S 1116 S 191 S 9 S 9 S 9 S 27 S 25	7,840,438 23,521,313 64,222,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital 4000 204,000 204,000 418,000 20,000 19,700 55,000 55,000	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs Construction start = 2034 over years = 15 Construction start = 204 hours per day Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day Construction start = 205 Construction = 24 hours per day Construction = 264 Construction = 264 Construction = 2064Construction = 2064Construc
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Bisulfite New WTP at Bear Gulch OBM Labor - AWPF Labor - AWPF Labor - NAWF Lab	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190 2,190 8.0 @	15% 40% i al with Marku 56% Projec With Kwh Kwh Kwh Kwh Kwh Kwh Kwh Kwh Staff MG MG MG MG MG MG Staff	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25 \$ 175,000	7,840,438 23,521,33,500 S349,469,895 194,937,018 S544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital Costs Total 20,000 20,000 418,000 20,000 19,770,000 418,000 20,000 19,770,000 19,770 35,000 35,000 372	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs So fracility Direc
Item No. 1.1 1.2 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Bisulfite Bear Guich Dechlorination O&M (chemicals only) Carbon dioxide Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Labor - AWPF Labor - AWPF Labor - New WTP at Bear Guich Discharge Facility and BG Dam O&M Maintenance: AWPF Equipment (Replacement/Repair)	@ @ Subtot @ Qty 10,211,970 10,211,970 2,190 2,190 2,190 2,190 2,190 2,190 8,0 @ 6,720	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh KWh AF MG MG MG MG MG MG Staff 2.0%	t Capital Cost Total A S/Unit S 0.20 10% S 1116 S 191 S 9 S 9 S 9 S 27 S 25	7,840,438 23,521,313 23,522,500 \$349,369,895 194,937,018 \$544,306,913 Annualualized Capital u nual Costs Total 2,040,000 204,000 204,000 204,000 204,000 205,000 19,780,000 19,780,000 19,780,000 19,780,000 19,780,000 19,780,000 10,7	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So f actility Direct Costs So f actility Direct Costs So f facility Direct Costs So f facility Direct Costs So f facility Direct Costs Construction start = 2034 over years = 15 Construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours per day RF60 hours operated per year 4663 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/L8 dosed at 30 lbs/MG Sodium Hypochtine = 304/L8 dosed at 30 lbs/MG Sodium Hypochtine = 30.6/L8 dosed at 3.13 mg/L Not included as this is assumed to be similar to treatment cost for displaced water Not included as this is assumed to be similar to treatment cost for displaced water
Item No. 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 4.0	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Bisulfite New WTP at Bear Gulch OBM Labor - AWPF Labor - AWPF Labor - NAWF Lab	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190 2,190 8.0 @	15% 40% i al with Marku 56% Projec With Kwh Kwh Kwh Kwh Kwh Kwh Kwh Kwh Staff MG MG MG MG MG MG Staff	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25 \$ 175,000	7,840,438 23,521,33,500 S349,469,895 194,937,018 S544,306,913 Annualualized Capital Annualualized Capital Annualualized Capital Costs Total 20,000 20,000 418,000 20,000 19,770,000 418,000 20,000 19,770,000 19,770 35,000 35,000 372	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs So fracility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% % Treatment Operation = 2.4 hours per day % Treatment Operation = 2.4 hours per day % % % % % % % % % % % % %
Item 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 5.0 5.1	Estimate Contingency Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Description Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Hypochlorite Sodium Bisulfite New WTP at Bear Gulch O&M Labor - NeW WTP at Bear Gulch Labor - NeW WTP at Bear Gulch Labor - NeW WTP at Bear Gulch Maintenance: AWPF Equipment (Replacement/Repair) New WTP Bear Gulch (Replacement/Repair) Cher Equipment (Replacement/Repair) Cher Equipment (Replacement/Repair) Cher Equipment (Replacement/Repair)	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,90 2	15% 40% al with Marku 56% 56% 9rojec Units KWh KWh KWh KWh AF MG MG MG MG MG MG MG MG MG Staff 2.0%	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25 \$ 175,000	7,840,438 23,521,33,500 53,43,456,895 194,937,018 55,44,306,913 Annualualized Capital nnualualized Capital nnualualized Capital 20,040,000 204	Annualized Costs (\$/AF)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs So fracility Direct Costs K of facility Direct Costs So fracility Direct Costs So fracility Direct Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Protect Direct Costs SR FOO hours operated per year 46563 KWH/MG Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Additional chemical dosing at the AWPF Carbon dioxide - 50.30/LB dosed at 30 lbs/MG Sodium Hypochtre - 50.30/LB dosed at 3.0 lbs/MG Sodium Supfither - 50.30/LB dosed at 3.0 lbs/MG Sodium Kupochter - 50.30/LB dosed at 3.0 lbs/MG Sodium Kupoc
Item 1.0 1.1 1.2 2.0 2.1 2.2 2.3 2.4 2.5 2.6 3.0 3.1 5.0 5.1	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - Treatment Energy - Treatment Energy - Treatment Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Sodium Hypochlorite Labor - New WTP at Bear Gulch O&M Labor - AWPF Labor - AWPF Labor - AWPF Labor - New WTP at Bear Gulch Discharge Facility and BG Dam O&M Maintenance: AWPF Ear Gulch (Replacement/Repair) New WTP Bear Gulch (Replacement/Repair)	@ @ Subtot @ Qty 10,211,970 6,720 2,190 2,190 2,190 2,190 2,190 8.0 @ 8.0 @ 8.0 @ 8.0 @	15% 40% al with Marku 56% Projec Units KWh KWh KWh KWh KWh KWh C MG MG MG MG MG MG MG MG MG MG MG MG MG	t Capital Cost Total A Total An \$/Unit \$ 0.20 10% \$ 116 \$ 191 \$ 9 \$ 9 \$ 9 \$ 27 \$ 25 \$ 175,000	7,840,438 23,521,33,500 \$343,369,895 194,937,018 \$544,306,913 Annualualized Capital nuualualized Capital nuualualized Capital 20,40,000 204,000 204,000 204,000 20,000 418,000 418,000 9,780,000 418,000 375,000 1,400,000 372,000	Annualized Costs (\$/AF) Costs (\$/gal)	993,548 331,183 993,548 2,649,462 \$14,757,503 8,234,206 \$22,991,708 \$3,421	So fracility Direct Costs So fracility Direct Costs % of facility Direct Costs % of facility Direct Costs % of facility Direct Costs % over years = 15 construction start = 20% project life = 50 interest rate = 3% project life = 50 interest rate = 3% % % % % % % % % % % % % %

Engineers Opinion of Probable Cost Treated Water Augmentation - Treatment + Storage - 6 MGD DPR

6.0

ontingency

0

Annual O&M Costs (\$/year)

10.0%

								Average Annual Influent Flow: 7.84 mgd
tudy:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX, DT			Average Annual Product Flow: 6.00 mgd
roject:	Direct Potable Reuse (RaWA or TWA)			Date Prepared:	Sep-2021	-		RW Delivered: 6720 Average Annual Production (AFY)
				-		-		Spill: 2431 Average Annual Spill (AFY) RW Benefit: 4290 Average Annual Benefit (AFY)
WPF Location:	AWPF at HW 101 Site or near SVCW			K/J Proj. No.	1668011.03	-		Design Capacity: 4,167 Max Day Demand (gpm)
purpose:	RWC Tanks			ENR	13,098	(Jan 2021 SF)		<u> </u>
timate:	Conceptual Level Cost-Analysis							
Item			1	Tota	l Costs	1	-	
item				TOLA	COSIS	For Foodline		
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Life	Annualized Capital Cost	Notes/Source
reatment and		~.1				Life	COST	
cility Capital Cos								
cinty capital Cos	SIS - Part 1		1	[-		
1.0	Treatment				66,797,000			Unloaded Unit Treatment Costs
1.1	Ozone	7.8	MGD	\$ 700,000	5,490,000	30	280,096	DPR AWTF = \$11.1 /gal before contingencies
1.2	BAC	7.8	MGD	\$ 1,100,000	8,627,000	30	440,143	Nutrient Removal = \$0.0 /gal before contingencies
1.3 1.4	Microfiltration Reverse Osmosis	7.8	MGD MGD	\$ 1,600,000 \$ 2,400,000	12,549,000 16,941,000	30 30	640,241 864,317	Total Treatment = \$11.1 /gal before contingencies
1.4	Advanced Oxidation Process (includes UV)	6.0	MGD	\$ 410,000	2,460,000	30	125,507	Increased building cost for more complicated sites
1.6	Free Chlorine			not incl				SVCW Site = \$10.2 million b/c of need for piles in bay mud
1.7	Post Treatment and Chem Handling	6.0	MGD	\$ 720,000	4,320,000	50	167,899	San Mateo Site = \$11.3 million for two-story bld due to space
1.8	Building (standard)	30,000	SF	\$ 250	7,500,000	75	252,510	Standard building @ Hwy 101 Site. 5,000 sf/mgd
1.9	Land Cost		SF	not incl				Cost of land NOT included in this analysis
								Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint
1.10	Nutirent Removal			not incl				chlorination. Costs for breakpoint chlorination included in O&M
1.11	Chloramination - Chemical Storage and Dosing	1.00	LS	\$ 200,000	200,000	50	7,773	Chemical Storage and dosing - Chloramination
1.12	Off-Site Additional Costs			15%	8,710,000	50	338,518	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to ab treatment facility costs)
2.0	Storage Tank				1,060,000	50	41.197	Assume equalization needed for influent and product water
							,	
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF) Alternately convert RWC for use as EQ tank	1	MG LS	not incl \$ 200,000	200,000			Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	1	MG	\$ 860,000	860,000			Placeholder cost provided for new connection from KWC tank to AWPP
2.2		-	ind	÷ 000,000	000,000			
3.0	Connections to Potable Water System							POCs to Potable Distribution System may include:
3.1	Included in Conveyance cost sheets							2 Connect to Redwood City Tanks
								2 Connect to CalWater distribution pipelines
		Sub	total Facility (Capital Costs - Part 1	\$67,857,000	Annualized	\$3,158,202	3 Connect to Foster City Tanks
		500	total raciity c	apital Costs - Fait 1	\$07,857,000	Annuanzeu	\$3,130,202	
cility Capital Cos	sts - Part 2							
4.0	Site Development Costs	@	5%		3,392,850			% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
5.0	Yard Piping	@	5%		3,392,850		157,910	% of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		10,178,550		473,730	% of Subtotal facility costs (not inluding pipelines)
		Sub	total Facility (Capital Costs - Part 2	\$16,964,250	Annualized	\$789,550	
				Facility Direct Costs	\$84,821,250		\$3,947,752	
arkups and Cont			0.75%		2 274 005		440 527	
	Taxes Mobilization/Bonds/Permits	@	8.75% 5%		2,374,995 4,241,063			apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs
	Engineering and Design	@	10%		8,482,125			% of Facility Direct Costs
	Special Studies	@	15%		12,723,188		592,163	
	Construction Management	@	15%		12,723,188		592,163	% of Facility Direct Costs
	Owner's Administration	@	15%		12,723,188			% of Facility Direct Costs
	Environmental/Permitting	@ @	5% 15%		4,241,063			% of Facility Direct Costs % of Facility Direct Costs
	Contractor Overhead & Profit Estimate Contingency	@	40%		12,723,188 33,928,500			% of Facility Direct Costs
	Estimate contingency			ps and Contingency	\$188,981,745	Annualized	\$8,795,592	a or Facility Direct costs
					1		+ +, ,	
	Escalation to Midpoint of Construction	@	56%		105,445,656		4,907,654	assume = 3.0% over years = 15
								construction start = 2034 end = 2036
			Proje	ct Capital Cost Total				and an Mar Po
					Annualualized Capital Annualualized Capital		\$3,194 \$0.010	project life = 50 interest rate = 3%
				,		- 2010 (9/ Bal)	\$0.010	
Annual Operatio	ons and Maintenance Costs							
Item					nual Costs			
No.	Description	Qty	Units	\$/Unit	Total			
1.0	Energy Costs Energy - Treatment	10,211,970	KWh	\$ 0.20	2,040,000			Treatment Operation = 24 hours per day
1.1	Energy - Treatment Energy - Other	10,211,9/0	N VVII	5 0.20	2,040,000			8760 hours operated per year
					22.,500			4663 KWH/MG
2.0	Chemicals	6,720	AF	\$116	780,000			
· · · · · ·	Chloramination O&M (chemicals only)							
2.1	Ammonia - Chloramination	2,190.0	MG	\$ 5	11,000			Ammonia - \$659/dry ton dosed at 2 mg/L
2.2	Sodium Hypochlorite - Chloramination	2,190.0	MG	\$ 80	175,000			Sodium Hypochlorite - \$0.96/LB dosed at 10 mg/L
	Dechlorination			not incl				Assume no additional dechlorination costs prior to entering drinking water system
3.0	Labor Costs							
3.0	Labor - AWPF	8.0	staff	\$ 175,000	1,400,000			full time staff at \$175,000 average salary + benefits per year
		0.0		. 175,000	2,400,000			
4.0	Discharge Facility O&M			not incl				No Discharge facility required
-								
5.0	Maintenance:	e 1140		A				Entimented for ME/RO (LIN) AOD environment and en
5.1	AWPF Equipment (Replacement/Repair)	6,720	AF	\$ 170	1,140,000			Estimated for MF/RO/UV-AOP equipment and pumps
		6,720 @	AF 1.5%	\$ 170	1,140,000 270,000			Estimated for MF/RO/UV-AOP equipment and pumps % of facility direct costs not including Treatment

600,000

\$6,620,000

Kennedy Jenks

e O&M cost:

\$1 500

Engineers Opinion of Probable Cost atment + Storage - 12 MGD DPR Treated Water Au montation



Study:								
	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX, DT			Average Annual Influent Flow: 15.69 mgd Average Annual Product Flow: 12.00 mgd
roject:	Direct Potable Reuse (TWA)			Date Prepared:	Sep-2021			RW Delivered: c Average Annual Reuse (AFY)
								Spill: 4958 Average Annual Spill (AFY) RW Benefit: #VALUE! Average Annual Benefit (AFY)
WPF Location:	AWPF at HW 101 Site/near SVCW	-		K/J Proj. No.	1668011.03	-		RW Benefit: #VALUE! Average Annual Benefit (AFY) Design Capacity: 8,333 Max Day Demand (gpm)
epurpose:	RWC Tanks			ENR		(Jan 2021 SF)		
stimate:	Conceptual Level Cost-Analysis							
Item				Tota	al Costs			
							Annualized Capital	Notes/Source
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Cost	Hotes source
reatment and St								
cility Capital Costs -	- Part 1		1			1		
1.0	Treatment				107,459,000			Unloaded Unit Treatment Costs
1.1	Ozone	15.7	MGD	\$ 500,000	7,843,000	30	400,144	DPR AWTF = \$9.0 /gal before contingencies
1.2	BAC	15.7	MGD	\$ 700,000	10,980,000	30	560,191	Nutrient Removal = \$0.0 /gal before contingencies
1.3	Microfiltration	15.7	MGD	\$ 1,300,000	20,392,000	30	1,040,385	Total Treatment = \$9.0 /gal before contingencies
1.4	Reverse Osmosis Advanced Oxidation Process (includes UV)	14.1 12.0	MGD MGD	\$ 1,900,000 \$ 400,000	26,824,000 4,800,000	30 30	1,368,541 244,892	Increased building cost for more complicated sites
1.6	Free Chlorine			not incl	,,,		,	SVCW Site = \$20.3 million b/c of need for piles in bay mu
1.7	Post Treatment and Chem Handling	12.0	MGD	\$ 600,000	7,200,000	50	279,832	
1.8	Building (standard)	60,000	SF	\$ 250	15,000,000	75	505,019	
1.9	Land Cost		SF	not incl				Cost of land NOT included in this analysis Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoir
1.10	Nutirent Removal			not incl				chlorination. Costs for breakpoint chlorination included in O&M
1.11	Chloramination - Chemical Storage and Dosing	1.0	LS	\$ 400,000.00	400,000	50	15,546	Chemical Storage and dosing - Chloramination
1.12	Off-Site Additional Costs			15%	14,020,000	50	544,894	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply t above treatment facility costs)
						1		
2.0	Storage Tank				1,620,000	50	62,962	Assume equalization needed for influent and product water
			MC	not incl	1,020,000	50	02,502	
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF) Alternately convert RWC for use as EQ tank	1	MG LS	not incl \$ 200,000	200,000			Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	2	MG	\$ 710,000	1,420,000			provide a provide a second
		-						
3.0	Connections to Potable Water System							POCs to Potable Distribution System include:
3.1	Included in Conveyance cost sheets							2 Connect to Redwood City Tanks 4 Connect to CalWater distribution pipelines
	1		1	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
			Subtotal Facility	Capital Costs - Part 1	\$109,079,000	Annualized	\$5,022,407	
			-					
dditional Facility Cap	apital Costs							
4.0	Site Development Costs	e	5%		5,453,950		251,120	% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
5.0	Yard Piping	@	5%		5,453,950		251,120	% of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		16,361,850		753,361	% of Subtotal facility costs (not inluding pipelines)
			6 h		433 360 350	A	A4 355 603	
			Subtotal Facility	Capital Costs - Part 2	\$27,269,750	Annualized	\$1,255,602	
				Facility Direct Costs	\$136,348,750		\$6,278,009	
Aarkups and Conting	Taxes	@	8.75%		3,817,765		175,784	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%		6,817,438		313,900	% of Facility Direct Costs
	Engineering and Design	@	10%		13,634,875		627,801	% of Facility Direct Costs
	Special Studies							
		@	15%		20,452,313		941,701	Not included (note that this may be a significant future cost for the program)
	Construction Management	e	15% 15%		20,452,313		941,701 941,701	% of Facility Direct Costs
	Construction Management Owner's Administration Environmental/Permitting	0	15% 15% 15%				941,701 941,701	
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit	e	15% 15% 15% 5% 15%		20,452,313 20,452,313 6,817,438 20,452,313		941,701 941,701 941,701 313,900 941,701	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Owner's Administration Environmental/Permitting	@ @ @ @	15% 15% 5% 15% 40%		20,452,313 20,452,313 6,817,438 20,452,313 54,539,500		941,701 941,701 941,701 313,900 941,701 2,511,203	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @	15% 15% 5% 15% 40%	kups and Contingency	20,452,313 20,452,313 6,817,438 20,452,313	Annualized	941,701 941,701 941,701 313,900 941,701	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e Su	15% 15% 15% 5% 15% 40% ubtotal with Mar	kups and Contingency	20,452,313 20,452,313 6,817,438 20,452,313 54,539,500 \$303,785,015	Annualized	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403	No of Facility Direct Coats See of Facility Direct Coats No of Facility Direct Coats K of Facility Direct Coats X of Facility Direct Coats
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @	15% 15% 5% 15% 40%	kups and Contingency	20,452,313 20,452,313 6,817,438 20,452,313 54,539,500	Annualized	941,701 941,701 941,701 313,900 941,701 2,511,203	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e Su	15% 15% 15% 5% 15% 40% abtotal with Mar	kups and Contingency ject Capital Cost Total	20,452,313 20,452,313 6,817,438 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,287,155	Annualized	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918	%s of Facility Direct Costs % of Facility Direct Costs %s of Facility Direct Costs %s of Facility Direct Costs %s of Facility Direct Costs assume = 2.0% over years = 15 construction start = 2034 end = 2036
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e Su	15% 15% 15% 5% 15% 40% abtotal with Mar		20,452,313 20,452,313 6,817,438 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,287,155 Annualualiz	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	% of Facility Direct Costs # of acity Direct Costs
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e Su	15% 15% 15% 5% 15% 40% abtotal with Mar		20,452,313 20,452,313 6,817,438 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,287,155 Annualualiz	Annualized	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918	%s of Facility Orect Costs % of Facility Orect Costs % of Facility Orect Costs %s of Facility Orect Costs %s of Facility Orect Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e Su	15% 15% 15% 5% 15% 40% abtotal with Mar	ject Capital Cost Total	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 \$303,785,015 \$47,387,055 Annualualize Annualualize	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	%s of Facility Orient Costs % of Facility Orient Costs % of Facility Orient Costs %s of Facility Orient Costs so of Facility Orient Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item	Ovener's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs	@ @ @ @ Su	15% 15% 5% 15% 40% bbtotal with Mar 56% Pro	ject Capital Cost Total	20,452,313 20,452,313 6,817,438 20,452,313 5,453,500 \$303,785,015 169,502,140 \$473,287,155 Annualualize Annualualize	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	%s of Facility Orient Costs % of Facility Orient Costs % of Facility Orient Costs %s of Facility Orient Costs so of Facility Orient Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item No.	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description	e e e Su	15% 15% 15% 5% 15% 40% abtotal with Mar	ject Capital Cost Total	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 \$303,785,015 \$47,387,055 Annualualize Annualualize	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	%s of Facility Orient Costs % of Facility Orient Costs % of Facility Orient Costs %s of Facility Orient Costs so of Facility Orient Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036
Item No. 1.0	Overer's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs	e e e su e su e c	15% 15% 5% 15% 40% 40% 56% Pro	ject Capital Cost Total Total A \$/Unit	20,642,313 20,642,313 6,817,483 20,642,313 54,533,500 \$303,785,015 169,502,140 \$473,787,155 Annualualize Annualualize Total	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Na of Facility Diverse Coats Na of Sacility Diverse Coats Na over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 285
Item No.	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy Costs Energy Treatment	@ @ @ @ Su	15% 15% 5% 15% 40% bbtotal with Mar 56% Pro	ject Capital Cost Total	20,452,313 20,452,313 6,817,438 20,452,313 5,453,500 \$303,785,015 169,502,140 \$473,287,155 Annualualize Annualualize	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	%s of Facility Direct Costs % of Facility Direct Costs %s of Facility Direct Costs %s of Facility Direct Costs %s of Facility Direct Costs assume = 2.0% over years = 15 construction start = 2034 end = 2036
Item No. 1.0 1.1	Overer's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs	e e e su e su e c	15% 15% 5% 15% 40% 40% 56% Pro	ject Capital Cost Total Total A \$/Unit \$ 0.20	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,287,155 Annualualize Annualualize Total 3,910,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	No Fri Acily Direct Costs So Fri Acily Direct Costs So Fri Acily Direct Costs So Fri Acily Direct Costs So Fracily Direct Costs So Fracily Direct Costs So Acidentia Costs Acidentia Costs So Acidentia Costs Acidentia Costs Aci
Item No. 1.0 1.1 1.2	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other	© © © Su © © Qty 19,547,940	15%. 15% 15% 5% 5% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	ject Capital Cost Total Total A \$/Unit \$ 0.20 10%	20,652,313 20,652,313 6,817,438 20,652,313 54,539,500 \$303,785,015 169,502,140 \$473,787,155 Annualualize Annualualize Total 3,910,000 391,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Start Railing Vorent Costs assume = 1.0% over years = 15 construction start = 2014 end = 2016 project Me = 50 interest rate = 2% Prestment Operation = 24 hours per day 8760 hours operated per year
Item No. 1.0 1.1	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy Costs Energy - Treatment Energy - Other Chemicals	e e e su e su e c	15% 15% 5% 15% 40% 40% 56% Pro	ject Capital Cost Total Total A \$/Unit \$ 0.20	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,287,155 Annualualize Annualualize Total 3,910,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Start Railing Vorent Costs assume = 1.0% over years = 15 construction start = 2014 end = 2016 project Me = 50 interest rate = 2% Prestment Operation = 24 hours per day 8760 hours operated per year
Item No. 1.0 1.1 1.2	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Chloramination	© © © © Su © Qty 19,547,940 C 4,380	15%. 15% 15% 5% 5% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	rect Capital Cost Total S/Unit S Cost Total A S/Unit S S S S S S S S S	20,622,313 20,622,313 6,817,483 20,622,313 54,5395,000 \$303,785,015 169,502,140 \$473,287,155 Annualualize annual Costs Total 3,910,000 391,000 #VALUE1 22,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Na of Railing Vorent Costs Start Railing Vorent Costs assume = 1.0% over years = 15 construction start = 2014 end = 2016 project Me = 50 interest rate = 2% Prestment Operation = 24 hours per day 8760 hours operated per year
Item No. 1.0 1.1 1.2 2.0	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals Chorramination O&M (chemicals only) Ammonia - Chorramination	© © © Su © © C Qty 19,547,940	15% 15% 15% 5% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	iect Capital Cost Total A S/Unit \$ 0.20 10% \$ 116	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 169,502,140 \$473,787,155 Annualualize Annualualize Total 3,910,000 391,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Facility Diverse Coats Second Secon
Item No. 1.0 1.1 1.2 2.0 2.1	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Chloramination	© © © © Su © Qty 19,547,940 C 4,380	15%. 15%. 15%. 5%. 5%. 5%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9	rect Capital Cost Total S/Unit S Cost Total A S/Unit S S S S S S S S S	20,622,313 20,622,313 6,817,483 20,622,313 54,5395,000 \$303,785,015 169,502,140 \$473,287,155 Annualualize annual Costs Total 3,910,000 391,000 #VALUE1 22,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Railing Vorent Coats Ne of Facility Porent Coats Se of Facility Porent Coats Se of Facility Porent Coats Se of Facility Porent Coats assume = 3.0% over years = 15 construction start = 2016 project life = 50 interest rate = 3% Project life = 50 interest rate = 3% Treatment Operation = 24. hours per day 8760 hours operated per year 4463 KNVI/MG Ammonia - \$5053/dry ton doced at 2 mg/L
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals Chorramination O&M (chemicals only) Ammonia - Choramination Dechlorination	© © © © Su © Qty 19,547,940 C 4,380	15%. 15%. 15%. 5%. 5%. 5%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9	rect Capital Cost Total S/Unit S Cost Total A S/Unit S S S S S S S S S	20,622,313 20,622,313 6,817,483 20,622,313 54,5395,000 \$303,785,015 169,502,140 \$473,287,155 Annualualize annual Costs Total 3,910,000 391,000 #VALUE1 22,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Facility Diverse Coats Second Secon
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals Chorramination O&M (chemicals only) Ammonia - Chorramination	© © © © Su © Su © Qty 19,547,940 C 4,380 4,380	15%. 15%. 15%. 5%. 5%. 5%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9	ret Capital Cost Total A S/Unit 5 0.20 10% 5 116 5 5 5 8 80 5 80	20,452,313 20,452,313 56,517,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize Total 3,910,000 391,000 #VALUE! 22,000 350,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Railing Viewer Coats Sho of Railing Viewer Coats assume = 3.0% over years = 15 construction start = 2014 project life = 50 interest rate = 3% Treatment Operation = 24 Nours per day 8760 Nours operated per year 4463 KNVI/MG Ammonia - 5058/dry ton dised at 2 mg/L Sofium Hypochheme - 50 sk/L B dosed at 10 mg/L Assume to additional dechlorination coats prior to entering drinking water system
Item No. 1.0 1.1 2.0 2.1 2.2 3.0 3.1	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Choramination Energy - Treatment Energy - Treatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Chloramination Dechlorination Sodium Hypochlorite - Chloramination Dechlorination Labor Costs Labor - AWPF	© © © © Su © Qty 19,547,940 C 4,380	15% 15% 5% 40% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	ret Capital Cost Total A S/Unit 5 0.20 10% 5 116 5 5 8 8 \$ 175,000	20,622,313 20,622,313 6,817,483 20,622,313 54,5395,000 \$303,785,015 169,502,140 \$473,287,155 Annualualize annual Costs Total 3,910,000 391,000 #VALUE1 22,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis assume = 1.0% over years = 15 construction sturt = 2014 end = 2016 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours ger day B760 hours operated per year 4463 KVW/MG Ammonia - 5059/dry ton dosed at 2 mg/L Sedium Hypochhome - 50 Se/Life dosed at 10 mg/L Assume no additional dechloratation costs prior toe entering drinking water system Lift time staff at 5175,000 average salary + benefits per year
Rem No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Choramination Sodium Hypochlorite - Choramination Dechlorination Labor Costs	© © © © Su © Su © Qty 19,547,940 C 4,380 4,380	15% 15% 5% 40% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	ret Capital Cost Total A S/Unit 5 0.20 10% 5 116 5 5 5 8 80 5 80	20,452,313 20,452,313 56,517,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize Total 3,910,000 391,000 #VALUE! 22,000 350,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Railing Vorent Caols Sho over years = 15 construction start = 20% project life = 50 Interest rate = 3% Treatment Operation = 24 Nours per day Treatment Operation = 24 Nours per day Treatment Operation = 24 Nours per day Treatment Operation = 24 Nours operated per year 4463 KWV/MG Ammonia - 505%/dry ton doced at 2 mg/L Sofium Hypochhette - 505%/dry ton doced at 2 mg/L Sofium Hypochhette - 505%/dry ton doced at 2 mg/L Asume no additional dechlorination costs prior to entering drinking water system
Item No. 10 1.1 2.0 2.1 2.2 3.0 3.1 4.0	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Choramination Dechlorination Labor Costs Labor - AWPF Discharge Facility O&M	© © © © Su © Su © Qty 19,547,940 C 4,380 4,380	15% 15% 5% 40% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	ret Capital Cost Total A S/Unit 5 0.20 10% 5 116 5 5 8 8 \$ 175,000	20,452,313 20,452,313 56,517,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize Total 3,910,000 391,000 #VALUE! 22,000 350,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis Se of Facility Direct Casis assume = 1.0% over years = 15 construction sturt = 2014 end = 2016 project life = 50 interest rate = 3% project life = 50 interest rate = 3% Treatment Operation = 24 hours ger day B760 hours operated per year 4463 KVW/MG Ammonia - 5059/dry ton dosed at 2 mg/L Sedium Hypochhome - 50 Se/Life dosed at 10 mg/L Assume no additional dechloratation costs prior toe entering drinking water system Lift time staff at 5175,000 average salary + benefits per year
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs Energy Costs Chemicals Chioramination O&M (chemicals only) Ammonia - Chioramination Dechlorination Uabor Costs Labor - AWPF Discharge Facility O&M Maintenance:	© © © Su Su 0 0 0 0 0 0 0 0 0 0 0 0 0	15%. 15%. 5%. 15%. 15%. 40%. bibtal with Mar 56%. Pro Pro Units KWh AF MG MG MG Staff	ect Capital Cost Total A S/Unit S 0.20 10% S 116 S 5 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8	20,652,313 20,652,313 6,817,483 20,652,313 54,539,500 \$303,785,015 169,502,140 \$473,787,185 Annualualize Annualualize Total 3,910,000 #VALUE! 22,000 350,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Ne of Railing Vorent Costs Second Se
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Choramination Sodium Hypochorite - Choramination Dechlorination Labor - AWPF Discharge Facility O&M Maintenance:	© © © © Su © Su © Qty 19,547,940 C 4,380 4,380	15% 15% 15% 5% 5% 56% Pro Pro Units KWh AF MG MG MG	ret Capital Cost Total A S/Unit 5 0.20 10% 5 116 5 5 8 8 \$ 175,000	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize 70tal 3,910,000 391,000 391,000 1,930,000 1,930,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	Na of Acility Diverse Cools Se of Acility Diverse Cools Acident Acide
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1 5.2	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Coloramination Sodium Hypochorite - Choramination Dechlorination Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) Other (Replacement/Repair)	© © © © Su © Qty 19,547,940 C C 4,380 4,380 11.0 C © ©	15% 15% 15% 5% 40% 40% Fro Pro Units 40% KWh AF MG MG MG MG Staff 1.5%	ect Capital Cost Total A S/Unit S 0.20 10% S 116 S 5 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize Total 3,910,000 391,000 391,000 1,930,000 1,930,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	% of Facility Orient Costs assume = 3.01% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3%
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Choramination Sodium Hypochorite - Choramination Dechlorination Labor - AWPF Discharge Facility O&M Maintenance:	© © © © Su © © Qty 19,547,940 C 4,380 4,380 11.0 C	15% 15% 15% 5% 5% 56% Pro Pro Units KWh AF MG MG MG MG	ect Capital Cost Total A S/Unit S 0.20 10% S 116 S 5 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize 70tal 3,910,000 391,000 391,000 1,930,000 1,930,000	Annualized ed Capital Costs (\$/AF)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	% of Facility Orrect Costs assume = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3%
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1 5.2	Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction and Maintenance Costs and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Coloramination Sodium Hypochorite - Choramination Dechlorination Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) Other (Replacement/Repair)	© © © © Su © 0 0 0 0 0 0 0 0 0 0 0 0 0	15% 15% 15% 5% 40% 40% Fro Pro Units 40% KWh AF MG MG MG MG Staff 1.5%	ect Capital Cost Total A S/Unit S 0.20 10% S 116 S 5 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8 S 8	20,452,313 20,452,313 6,817,483 20,452,313 54,539,500 \$303,785,015 6473,287,155 Annualualize Annualualize Total 3,910,000 391,000 391,000 1,930,000 1,930,000	Annualized ed Capital Costs (5/AF) ed Capital Costs (5/gal)	941,701 941,701 941,701 313,900 941,701 2,511,203 \$13,987,403 7,804,515 \$21,791,918 #VALUEF	% of Facility Orrect Costs #assume = 3.0% over years = 15 construction start = 2034 end = 2036 project IIR = 50 interest rate = 3% Treatment Operation = 24 hours operated per year 4465 KWH/MIG Sodium Hypochiunter 50.56//d ton doced at 2 mg/L Sodium Mypochiunter 50.56//d ton doced at 2 mg/L Ammonia - 5659/dry ton doced at 2 mg/L Sodium Mypochiunter 50.56//d ton doced at 2 mg/L Autume no additional decilionination costs prior to entering drinking water system Autume cost additional decilionination costs prior to entering drinking regrest stary + benefits per year No Discharge facility required Estimated for MF/RO/UV-AOP equipment and pumps Sto facility direct costs not including Treatment Sodium Hypochiunter 50.50 multicity required

HYBRID A - Phase 1 | Treated Drinking Water Augmentation - Treatment + Storage - 6 MGD DPR sized for future 12MGD capacity

	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	KAT, DT			Average Annual Product Flow: 6.00 mgd
oject:	Hybrid A - RWA and Direct Potable Reuse (TDWA) Phase 1 AWPF 6.0-mgd capacity APWF treated to TDWA stand	lards.		Date Prepared:	May-2022			RW Delivered: 6720 Average Annual Reuse (AFY)
	Building facilities and O3/BAC process units will be sized for fu 12 mgd treatment capacity.							Spill: 2431 Average Annual Spill (AFY)
								RW Benefit: 4290 Average Annual Benefit (AFY)
PF Location:	AWPF near SVCW			K/J Proj. No.	1668011.03			Design Capacity: 4,167 Max Day Demand (gpm)
urpose: mate:	RWC Tanks Conceptual Level Cost-Analysis			ENR	13,098	(Jan 2021 SF)		
				-				
Item				Tot	al Costs		Annualized Conital	
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
eatment and S								
ility Capital Costs	s - Part 1		1			F	r	
1.0	Treatment				75,814,880			* assume 130% of unit cost for Phase 1 to allow for expansion in Phase 2
1.1	Ozone	7.8	MGD	\$ 600,000	4,704,000	30	239,995	Unloaded Unit Treatment Costs
1.2	BAC Microfiltration	7.8	MGD MGD	\$ 900,000 \$ 1,700,000	7,056,000 13,328,000	30 30		DPR APWF = \$11.1 /gal before contingencies Nutrient Removal = \$0.0 /gal before contingencies
1.4	Reverse Osmosis	7.1	MGD	\$ 2,500,000	17,640,000	30		Total Treatment = \$11.1 /gal before contingencies
1.5	Advanced Oxidation Process (includes UV)	6.0	MGD	\$ 500,000	2,998,800	30	152,997	Increased building cost for more complicated sites
1.6	Free Chlorine Post Treatment and Chem Handling	6.0	MGD	not incl \$ 800,000	4,798,080	50	186,480	SVCW Site = \$20.3 million b/c of need for piles in bay m
1.8	Building (standard)	60,000	SF	\$ 250	15,000,000	75		Standard building @ Hwy 101 Site. Sized for 5,000 sf/mgd
1.9	Land Cost	,		not incl	,,			12MGD capacity. 5,000 st/mgd Cost of land NOT included in this analysis
1.10	Nutirent Removal			not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpo
1.11	Chloramination - Chemical Storage and Dosing	1.0	LS	\$ 400,000.00	400,000	50	15,546	chlorination. Costs for breakpoint chlorination included in O&M Chemical Storage and dosing - Chloramination
1.12	Off-Site Additional Costs			15%	9,890,000	50	384,380	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply
					-,,		,	above treatment facility costs)
2.0	Storage Tank				1,620,000	50	62,962	Assume equalization needed for influent and product water
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF)			not incl				Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization
	Alternately convert RWC for use as EQ tank	1	LS	\$ 200,000	200,000			Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	2	MG	\$ 710,000	1,420,000			
3.0	Connections to Potable Water System							POCs to Potable Distribution System include:
3.1	Included in Conveyance cost sheets							2 Connect to Redwood City Tanks
4.0	Upgrades at Pulgas Facilities				2,420,000	50	94,054	1 Connect to CalWater distribution pipelines
4.1	Connection to Pulgas Facilities	1	LS	\$ 1,000,000	1,000,000	30	54,054	Assume connection to d/s of wet well - exact location to be determined in future study
4.2	Pulgas Dechlorimation - New Equalization Tank Discharge Facility Upgrades	2	MG	\$ 710,000	1,420,000			Additional tanks to accomodate continuous low flow (change to current operations) Assume current discharge channel capacity of 250 mgd is sufficient
4.3	Discharge Facility Opgrades			not incl				- no capital upgrades needed to support additional flow
			Subtotal Facility	y Capital Costs - Part 1	\$79,854,880	Annualized	\$3,581,389	
ditional Facility Ca	apital Costs							
4.0	Site Development Costs	@	5%		3,992,744		179,069	% of Subtotal facility costs (includes grading, erosion control, cut/fill, etc.) % of Subtotal facility costs (not including pinalinas).
4.0 5.0 6.0	Site Development Costs Yard Piping Electrical, I&C, and Remote (high-tech) Control	@ @ @	5% 5% 15%		3,992,744 3,992,744 11,978,232		179,069	% of Subtotal facility costs (includes grading, erosion control, cut/fil, etc.) % of Subtotal facility costs (not inluding pipelines) % of Subtotal facility costs (not inluding pipelines)
5.0	Yard Piping	@	5% 15%		3,992,744 11,978,232		179,069 537,208	% of Subtotal facility costs (not inluding pipelines)
5.0	Yard Piping	@	5% 15%	y Capital Costs - Part 2	3,992,744	Annualized	179,069 537,208	% of Subtotal facility costs (not inluding pipelines)
5.0	Yard Piping	@	5% 15%	y Capital Costs - Part 2 Facility Direct Costs	3,992,744 11,978,232	Annualized	179,069 537,208	% of Subtotal facility costs (not inluding pipelines)
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@	5% 15%		3,992,744 11,978,232 \$19,963,720	Annualized	179,069 537,208 \$895,347	% of Subtotal facility costs (not inluding pipelines)
5.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@ @ 	5% 15% Subtotal Facility 8.75%		3,992,744 11,978,232 \$19,963,720 \$99,818,600 2,794,921	Annualized	179,069 537,208 \$895,347 \$4,476,737 125,349	No of Sabetaal facility costs (not insuding pipelines) 1% of Sabetaal facility costs (not insuding pipelines) 2000
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits	@ @ 	5% 15% Subtotal Facility 8.75% 5%		3,992,744 11,978,232 \$19,963,720 \$99,818,600 2,794,921 4,990,930	Annualized	179,069 537,208 \$895,347 \$4,476,737 125,349 223,837	No of Substant facility costs (not insiding pipelines) St of Substant facility costs (not insiding pipelines) apply taxes to 40% of the Capital Costs for facilities No of Facility Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits Engineering and Design	@ @ 	5% 15% Subtotal Facility 8.75% 5% 10%		3,992,744 11,978,232 \$19,963,720 \$99,818,600 2,794,921 4,990,930 9,981,860	Annuəlized	179,069 537,208 \$895,347 \$4,476,737 125,349 223,837 447,674	No of Sabetaal facility costs (not insuding pipelines) 1% of Sabetaal facility costs (not insuding pipelines) 2000
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Faces Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management	@ @ 	5% 15% Subtotal Facility 8.75% 5% 10% 15%		3.992744 11,978,232 519,963,720 599,818,600 2,794,921 4,990,930 9,981,860 14,972,790 14,972,790	Annualized	179,069 537,208 \$895,347 \$4,476,737 125,349 223,837 447,674 671,510 671,510	No of Subtrail facility costs (not including pipelines) No of Subtrail facility costs (not including pipelines) apply tases to 40% of the Capital Costs for facilities % of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs Not Facility Costs Not Facility Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Gonstruction Management Owner's Admistration	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ ? ? ? ? ?	5% 15% Subtotal Facilit 8.75% 5% 10% 15% 15%		3.992744 11,978,322 \$19,963,720 \$99,818,600 2.794,921 4.990,930 9.981,860 14,972,790 14,972,790 14,972,790	Annualized	179,069 537,208 \$895,347 \$4,476,737 125,349 223,837 447,674 671,510 671,510 671,510	No of Subbral facility costs (not insiding pipelines) St of Subbral facility costs (not insiding pipelines) St of Subbral facility costs (not insiding pipelines) apply taxes to 40% of the Capital Costs for facilities St of Facility Direct Costs Not of Facility Direct Costs Not individed (not thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet this may be a significant future cost for the program) Not individe (note thet thet thet thet the thet thet th
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Adludes Contractor Overhead & Profit	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtotal Facility 8.75% 5% 10% 15% 15% 15% 5% 5%		3.992744 11,978,322 \$19,963,720 \$99,818.600 2.794,921 4.990,930 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790	Annualized	179,069 537,208 \$895,347 \$4,476,737 447,674 671,510 671,510 671,510 671,510	No of Subtrail facility costs (not including pipeline) No of Subtrail facility costs (not including pipelines) apply tases to 40% of the Capital Costs for facilities % of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Electrical Faxes Taxes Engineering and Osign Special Studies Construction Management Owner's Administration Environmental/Permiting	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtotal Facility 8.75% 5% 10% 15% 15% 15% 5% 15% 40%	Facility Direct Costs	3.992,744 11.978,232 \$19,963,720 \$99,818,600 9.981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,9630 14,972,790 39,927,400		179,069 537,208 \$895,347 125,349 223,837 447,674 671,510 671,510 671,510 671,510 223,837 671,510 1,790,695	No of Subtral facility costs (not including pipeline) No of Subtral facility costs (not including pipelines) apply tasks to 40% of the Capital Costs for facilities % of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Adludes Contractor Overhead & Profit	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtotal Facility 8.75% 5% 10% 15% 15% 15% 5% 15% 40%		3.992744 11,978,322 \$19,963,720 \$99,818.600 2.794,921 4.990,930 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790	Annualized	179,069 537,208 \$895,347 125,349 223,837 447,674 671,510 671,510 671,510 671,510 223,837 671,510 1,790,695	No of Subbrail facility costs (not including pipelines) Sto of Subbrail facility costs (not including pipelines) Sto of Subbrail facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities Sto of Facility Direct Costs Sto of Sto Office
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control gency Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Adludes Contractor Overhead & Profit	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtotal Facility 8.75% 5% 10% 15% 15% 15% 5% 15% 40%	Facility Direct Costs	3.992,744 11.978,232 \$19,963,720 \$99,818,600 9.981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,9630 14,972,790 39,927,400		179,069 537,208 \$895,347 125,349 223,837 447,674 671,510 671,510 671,510 671,510 223,837 671,510 1,790,695	No of Subtrail facility costs (not inulding pipelines) St of Subtrail facility costs (not inulding pipelines) apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control gency Taxes Engineering and Osign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtoal Facilit 8.75% 5% 15% 15% 15% 15% 15% 15% 5%	Facility Direct Costs	3.992,744 11,978,232 \$19,963,720 \$99,818,600 2,794,921 4,990,930 14,972,790 1	Annualized	179,069 537,288 5895,347 24,476,737 242,857 242,857 242,857 243,857 255,857 243,957 243,957 245,957,957 245,957 245,957 245,957,957 245,9572557 2557,9577 255	No of Subtract Jacking costs, foot including pipelines) No of Subtract Jacking costs, foot including pipelines) apply taxes to 40% of the Capital Costs for facilities The Jacking Direct Costs Not Included Jacking Lines and Statistical Experiments Not Included Jacking Direct Costs Not Include Jacking Direct Costs Not Include Jacking Direct Costs
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control gency Taxes Engineering and Osign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtoal Facilit 8.75% 5% 15% 15% 15% 15% 15% 15% 5%	Facility Direct Costs	3.992,744 11,978,232 \$19,963,720 599,818,600 - - - - - - - - - - - - - - - - - -	Annualized	179,069 537,208 5895,347 125,349 125,349 223,837 447,674 671,510 671,510 671,510 671,510 1,790,675 \$9,974,169 \$9,974,169 \$5,565,261 \$15,539,430	No of Subtral facility costs (not including pipelines) No of Subtral facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities for Facility Direct Costs Not included Inter that this may be asignificant future cost for the program) A of Facility Direct Costs No of Facility Direct Costs So of Facility Direct Costs assume = 1.0% over years = 15 construction start = 2034 end = 2036
5.0 6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control gency Taxes Engineering and Osign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtoal Facilit 8.75% 5% 15% 15% 15% 15% 15% 15% 5%	Facility Direct Costs	3.992,744 11,978,232 \$19,963,720 2.794,921 4.990,930 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,927,440 \$222,395,841 124,069,633 \$345,645,847 Annausualize	Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrail facility costs (not inulding pipelines) St of Subtrail facility costs (not inulding pipelines) apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs
5.0 6.0	Yad Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization, I&C, and I Mobilization, I Special Studies Contractor, Management Downer's Administration Environmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtoal Facilit 8.75% 5% 15% 15% 15% 15% 15% 15% 5%	Facility Direct Costs	3.992,744 11,978,232 \$19,963,720 2.794,921 4.990,930 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,927,440 \$222,395,841 124,069,633 \$345,645,847 Annausualize	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtral facility costs (not including pipelines) No of Subtral facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities for Facility Direct Costs Not included Inter that this may be asignificant future cost for the program) A of Facility Direct Costs No of Facility Direct Costs So of Facility Direct Costs assume = 1.0% over years = 15 construction start = 2034 end = 2036
5.0 6.0 etc. 10 for the second	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control gency Taxes Engineering and Osign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 5% Subtotal Facilit 8,75% 5% 5% 15% 15% 15% 15% 15% 15%	Facility Direct Costs	3,992,744 11,978,232 \$19,963,720 \$99,818,600 7,774,921 4,990,930 9,981,860 14,972,790 14	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtral facility costs (not including pipelines) No of Subtral facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities for Facility Direct Costs Not included Inter that this may be asignificant future cost for the program) A of Facility Direct Costs No of Facility Direct Costs So of Facility Direct Costs assume = 1.0% over years = 15 construction start = 2034 end = 2036
5.0 6.0 arkups and Contin Annual Operations Item No.	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Taxes Engineering and Osign Special Studies Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 15% Subtoal Facilit 8.75% 5% 15% 15% 15% 15% 15% 15% 5%	Facility Direct Costs	3.992,744 11,978,322 \$19,963,720 \$99,818,600 2.794,921 4.990,930 1.4972,790 1	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtral facility costs (not including pipelines) No of Subtral facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities for Facility Direct Costs Not included Inter that this may be asignificant future cost for the program) A of Facility Direct Costs No of Facility Direct Costs So of Facility Direct Costs assume = 1.0% over years = 15 construction start = 2034 end = 2036
5.0 6.0 rrkups and Contin nual Operations Item No.	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization, I&C, and Second Seco	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 5% Subtotal Facilit 8,75% 5% 5% 15% 15% 15% 15% 15% 15%	Facility Direct Costs	3,992,744 11,978,232 \$19,963,720 \$99,818,600 7,774,921 4,990,930 9,981,860 14,972,790 14	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtral facility costs (not including pipelines) No of Subtral facility costs (not including pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities for 6 Facility Direct Costs Not included pixet that this may be applicant future cost for the program) So of Facility Direct Costs So over years = 15 construction start = 20% over years = 15
5.0 6.0 rrkups and Contin nnual Operations Item No.	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Taxes Engineering and Osign Special Studies Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 5% Subtotal Facilit 8,75% 5% 5% 15% 15% 15% 15% 15% 15%	Facility Direct Costs	3,992,744 11,978,232 519,963,720 2,794,921 4,990,930 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,927,440 59,937,440 59,937,440 59,937 54,947,440 54,947,440 54,947,440 54,947,440 54,947,440 54,947,450555555555555555555	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Ne of Subtrait Jackily costs (not inuding pipelines) Ne of Subtrait Jackily costs (not inuding pipelines) Ne of Subtrait Jackily costs (not inuding pipelines) Apply tames to 40% of the Capital Costs for facilities Sub of Facility Direct Costs Ne of Facil
5.0 6.0 rkups and Contin rkups and Contin nual Operations Item No. 1.1	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Taxes Mobilization/Bonds/Permits Engineering and Oesign Special Studies Construction Management Construction Management Contractor Overhead & Profit Estimate Contingency Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 5% Subtotal Facilit 8,75% 5% 5% 15% 15% 15% 15% 15% 15%	Facility Direct Costs	3,992,744 11,978,322 \$19,963,720 \$99,818,600 2,794,921 4,990,930 3,981,860 14,972,790 14,972,7	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrain Jackily costs (not including pipelines) No of Subtrain Jackily costs (not including pipelines) apply Lates to 40% of the Capital Costs for facilities So of Facility Direct Costs So of Facility Direct Costs No over years = 15 construction start = 2014 end = 2016 project Ne = 50 interest rate = 3% Prestment Operation = 24 hours per day
s.o s.o rkups and Contin nual Operations Item No. 1.0 1.1 1.2	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Taxes Mobilization/Bonds/Permits Engineering and Oesign Special Studies Construction Management Owner's Administration Environmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Stand Maintenance Costs Description Energy Costs Energy Costs Energy Costs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5% 5% Subtotal Facilit 8,75% 5% 5% 15% 15% 15% 15% 15% 15%	Facility Direct Costs	3,992,744 11,978,322 \$19,963,720 \$99,818,600 2,794,921 4,990,930 3,981,860 14,972,790 14,972,7	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Ne of Subtrait Jackily costs (not inuding pipelines) Ne of Subtrait Jackily costs (not inuding pipelines) Ne of Subtrait Jackily costs (not inuding pipelines) Apply tames to 40% of the Capital Costs for facilities Sub of Facility Direct Costs Ne of Facil
5.0 6.0 rkups and Contin nuual Operations Item No. 1.0 1.1 1.2 2.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Mobilization/Rondy/Permits Engineering and Design Special Studies Construction Management Owner's Adultis Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Treatment Energy - Treatment Energy - Other Energy - Other Energin - Other	© © © © © © © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 5% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	Facility Direct Costs Kups and Contingency ject Capital Cost Total S/Unit S 0.20 10% S 116	3,992,744 11,978,232 519,963,720 2,794,921 4,990,930 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,927,440 5,922,395,841 124,089,633 5346,485,474 Annualualize Annualualize Total 2,040,000 240,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Ne of Subtrait Jacking costs (not insuding pipelines) Ne of Subtrait Jacking costs (not insuding pipelines) Set of Subtrait Jacking costs (not insuding pipelines) Set of Subtrait Jacking Costs (Not insuding pipelines) Set of Subtrait Jacking Costs (Not S
nnual Operations Innual Operations Item Inno. 1.0 1.1 1.2 2.0 2.1	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Particle (high-tech) Control Faxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Construction Management Escalastion to Midpoint of Construction Escalastion to Midpoi	© © © © © © © © © © © © © © © © © © ©	5% 5% 5% 5% 5% 5% 5% 5% 5% 10% 15% 15% 15% 15% 15% 5% 5% 15% 40% Pro	Facility Direct Costs	3,992,744 11,978,322 519,963,720 599,818,600 2,794,921 4,990,330 3,981,860 14,972,790 14,972,970 14,9	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No if Subtrait Judity costs (not inuding pipelines) No if Subtrait Judity costs (not inuding pipelines) apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities apply taxes to 40% of the Capital Costs for facilities 40% of the Capital Costs 40% apply taxes to 40% of the Capital Costs 40% apply taxes to 40% of the Capital Costs 40% apply taxes to 40% apply
S.0 6.0 environmental operations in the model of the mode	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Mobilization/Rondy/Permits Engineering and Design Special Studies Construction Management Owner's Adultis Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Treatment Energy - Treatment Energy - Other Energy - Other Energin - Other	© © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 5% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility D	3,992,744 11,978,232 519,963,720 2,794,921 4,990,930 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 39,927,440 5,922,395,841 124,089,633 5346,485,474 Annualualize Annualualize Total 2,040,000 240,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Na of Sabetaal Jacking voots (not inuding pipelines) Na of Sabetaal Jacking voots (not inuding pipelines) Agely taams 10 Agely
5.0 6.0 arkups and Contin 	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization/Rondy/Permits Engineering and Design Special Studies Construction Management Owner's Adhules Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Construction Escalation to Midpoint of Cons	© © © © © © © © © © © © © ©	5% 5% 5% 5% 5% 5% 5% 5% 5% 10% 15% 15% 15% 15% 15% 5% 5% 15% 40% Pro	Facility Direct Costs	3,992,744 11,978,322 519,963,720 599,818,600 2,794,921 4,990,330 3,981,860 14,972,790 14,972,970 14,9	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Ne of Subtrait Jacking costs (not inuding pipelines) Ne of Subtrait Jacking costs (not inuding pipelines) Ne of Subtrait Jacking costs (not inuding pipelines) Papely tames 10
5.0 6.0 wrkups and Contin unual Operations Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Taxes Mobilization/Rondy/Permits Engineering and Design Special Studies Construction Management Owner's Adhules Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction to Midpoint of Construction to Midpoint of Construction to M	© © © © © © © © © © © © © ©	5% 5% 5% 5% 5% 5% 5% 5% 5% 10% 15% 15% 15% 15% 15% 5% 5% 15% 40% Pro	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility Direct Cost Facility Facility Direct Cost Faci	3,992,744 11,978,322 519,963,720 599,818,600 2,794,921 4,990,330 3,981,860 14,972,790 14,972,970 14,9	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrain Jacking costs, find in hulding pipelines) No of Subtrain Jacking costs, find in hulding pipelines) Apply taxes to 40% of the Capital Costs for facilities The of Facility Direct Costs Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not include (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the cost program (not included (note that this included
5.0 6.0 wrkups and Contin urkups and Contin item item item item item item item item	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Pipel Construction (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Contraction Management Contractor Overhead & Profit Estimate Contingency Estimate Contingency Estimate Contingency Estimate Contingency Estimate Contingency Estimate Control (high-tech) Estimate Control (hig	© © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 8.75% 15% 15% 15% 15% 15% 15% 15% 15% 15% 1	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility D	3,992,744 11,978,322 519,963,720 2,794,931 4,990,330 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 339,927,440 5222,395,841 124,089,633 5346,485,474 Annualualize rotal 700 2,040,000 204,000 780,000 115,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrait Jackily costs (not insuding pipelines) No of Subtrait Jackily costs (not insuding pipelines) Apply taxes to App
5.0 6.0 wrkups and Contin urkups and Contin item item item item item item item item	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Contraction (high-tech) Control Face Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation Construction Escalation Construction Escalation Construction Escalation Construction Escalation Construction Escalation Escalation Escalation Escalation Escalat	© © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 8.75% 15% 15% 15% 15% 15% 15% 15% 15% 15% 1	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility Direct Cost Facility Facility Direct Cost Faci	3,992,744 11,978,322 519,963,720 2,794,931 4,990,330 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 339,927,440 5222,395,841 124,089,633 5346,485,474 Annualualize rotal 700 2,040,000 204,000 780,000 115,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrain Jackily costs (not insuding pipelines) No of Subtrain Jackily costs (not insuding pipelines) Apply taxes to App
5.0 6.0 rkups and Contin rkups and Contin item 10 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Pipel Construction (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Facility (high-tech) Control Contraction Management Contractor Overhead & Profit Estimate Contingency Estimate Contingency Estimate Contingency Estimate Contingency Estimate Contingency Estimate Control (high-tech) Estimate Control (hig	© © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 8.75% 15% 15% 15% 15% 15% 15% 15% 15% 15% 1	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility D	3,992,744 11,978,322 519,963,720 2,794,931 4,990,330 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 339,927,440 5222,395,841 124,089,633 5346,485,474 Annualualize rotal 700 2,040,000 204,000 780,000 115,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrait Jackily costs (not insuding pipelines) No of Subtrait Jackily costs (not insuding pipelines) Apply taxes to App
5.0 6.0 wrkups and Contin vrkups and Contin vrkups and Contin item item item item item item item item	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Contraction Management Contraction Management Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Treatment Energy - Treatment Energy - Other Chemicals Chloramination Q&M (chemicals only) Ammonia - Chloramination Sodium Hypochiorite - Chloramination Dechlorination Eabor - ANPF Discharge Facility Q&M Maintenance: AWPE Equipment (Replacement/Repair)	© © © © © © © © © © © © © © © © © © ©	5%, 15% Subtotal Facility 8.75%, 10% 15% 15% 15% 15% 15% 15% 40% *0% *0% *0% *0% *0% *0% *0% *0% *0% *	Facility Direct Costs Facility Direct Costs Kups and Contingency Facility Direct Cost Total Facility D	3,992,744 11,978,322 519,963,720 2,794,921 4,990,330 1,4972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 33,927,440 5222,395,841 124,089,633 5346,485,474 Annualualize Annualualize Total 2,040,000 11,000 115,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	N of Subtrait Jackily costs (not inkiding pipelines) N of Subtrait Jackily costs (not inkiding pipelines) apply taxes to appl
5.0 6.0 rrkups and Contin nuul Operations Item Item No. 1.0 1.1 1.2 2.0 2.1 2.2 2.2 3.0 3.1 4.0 5.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Adulties Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Contractor Overhead & Profit Escalation to Midpoint of Construction Escalation to Midpoint of Construction Contractor Description Energy - Treatment Energy - Treatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Choramination Dechlorination Labor - AWPF Discharge Facility O&M Maintenance:	© © © © © © © © © © © © © ©	5% 15% Subtotal Facilit 5% 15% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	Facility Direct Costs Kups and Contingency Kups and Contingency (et Capital Cost Total (et Capital Cost (et C	3,992,744 11,978,322 519,963,720 599,818,600 2,794,921 4,990,930 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,4972,790 1,972,970 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,790 1,972,990 1,970,000 1,930,00	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	Ne of Subtrail Jackily costs (not insuling pipelines) Ne of Subtrail Jackily costs (not insuling pipelines) Set of Subtrail Jackily costs (not insuling pipelines) Set of Subtrail Tackily Direct Costs Set of Subtrail Tackily Costs Set of Subtrail Tackily Direct Costs Set of Subtrail Tackily Costs Set of Subtrail Direct Costs Set
5.0 6.0 wrkups and Contin vrkups and Contin vrkups and Contin item item item item item item item item	Yard Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Contraction Management Contraction Management Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Treatment Energy - Treatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Chloramination Sodium Hypochiorite - Chloramination Dechlorination Eabor - ANPF Discharge Facility O&M Maintenance: AWPE Equipment (Replacement/Repair)	© © © © © © © © © © © © © © © © © © ©	5%, 15% Subtotal Facility 8.75%, 10% 15% 15% 15% 15% 15% 15% 40% *0% *0% *0% *0% *0% *0% *0% *0% *0% *	Facility Direct Costs Kups and Contingency Kups and Contingency (et Capital Cost Total (et Capital Cost (et C	3,992,744 11,978,322 519,963,720 2,794,921 4,990,330 1,4972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 33,927,440 5222,395,841 124,089,633 5346,485,474 Annualualize Annualualize Total 2,040,000 11,000 115,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrait Jackily costs (not insuding pipelines) No of Subtrait Jackily costs (not insuding pipelines) Apply taxes to Apply taxes taxe Apply ta
5.0 6.0 rkups and Contin rkups and Contin Item No. 1.1 2.0 2.1 2.2 3.0 3.1 4.0 5.5 5.2	Yad Piping Electrical, I&C, and Remote (high-tech) Control Electrical, I&C, and Remote (high-tech) Control Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Control Management Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of	© © © © © © © © © © © © © ©	5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5	Facility Direct Costs Kups and Contingency Kups and Contingency (et Capital Cost Total (et Capital Cost (et C	3,992,744 11,978,322 519,963,720 2,794,921 4,990,330 9,981,860 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 14,972,790 33,927,440 5222,395,841 124,089,633 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 3346,485,747 335,000 11,000 115,000 1,930,000 1,080,000 360,000	Annualized Annualized	179,069 537,288 5895,347 24,476,737 125,349 223,837 447,674 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 671,510 5,555,261 5,555,261 5,552,841 5,525,262	No of Subtrait Jacking costs (not insuding pipelines) No of Subtrait Jacking costs (not insuding pipelines) Apply taxes to App

HYBRID A - Phase 2 | Treated Drinking Water Augmentation - Treatment + Storage - Expansion to 12 MGD DPR Capacity

Project:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 Hybrid A - RWA and Direct Potable Reuse (TDWA) Phase 2 - Expand AWPF to 12.0-mgd TDWA capacity	Prepared By: Date Prepared:	KAT, DT May-2022		Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd RW Delivered: 6720 Average Annual Spill (ArY) Spill: 4958 Average Annual Spill (ArY) BW Benefit: 1770 Average Annual Spill (ArY)			
AWPF Location: Repurpose: Estimate:	AWPF near SVCW RWC Tanks Conceptual Level Cost-Analysis			K/J Proj. No. ENR	1668011.03 13,098	(Ian 2021 SF)		RW Benefit: 1770 Average Annual Benefit (AFY) Design Capacity: 4,167 Max Day Demand (gpm)
	Conceptual Level Cost-Analysis			-				
Item No.	Description	Qty	Units	Tot \$/Unit	al Costs Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
reatment and	Storage							
cility Capital Cost	ts - Part 1			1		1	1	
1.0	Treatment				32,204,080			* assume 70% of unit cost for expansion in Phase 2
1.1	Ozone	7.8	MGD	\$ 300,000	2,352,000	30	119,997	Unloaded Unit Treatment Costs
1.2	BAC	7.8	MGD	\$ 500,000	3,920,000	30	199,995	DPR APWF = \$11.1 /gal before contingencies Nutrient Removal = \$0.0 /gal before contingencies
1.3	Microfiltration Reverse Osmosis	7.8	MGD MGD	\$ 900,000 \$ 1,400,000	7,056,000 9,878,000	30 30	359,992 503,968	Nutrient Removal = \$0.0 /gal before contingencies Total Treatment = \$11.1 /gal before contingencies
1.5	Advanced Oxidation Process (includes UV)	6.0	MGD	\$ 300,000	1,799,280	30		Increased building cost for more complicated sites
1.6	Free Chlorine			not incl				SVCW Site = \$0.0 million b/c of need for piles in bay mu
1.7	Post Treatment and Chem Handling Building (standard)	6.0	MGD	\$ 500,000 not incl	2,998,800	50	116,550	included in Hybrid A - Phase 1
1.0	Land Cost			not incl				Cost of land NOT included in this analysis
1.10	Nutirent Removal			not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoir
1.11	Chloramination - Chemical Storage and Dosing			not incl				chlorination. Costs for breakpoint chlorination included in O&M included in Hybrid A - Phase 1
					4 200 000		463.335	
1.12	Off-Site Additional Costs			15%	4,200,000	50	163,235	included in Hybrid A - Phase 1
2.0	Storage Tank				<u>0</u>	50	0	Assume equalization needed for influent and product water
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF)			not incl				Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization
	Alternately convert RWC for use as EQ tank			not incl				included in Hybrid A - Phase 1
2.2	Steel Storage Tanks for Product Water Tank			not incl				included in Hybrid A - Phase 1
3.0	Connections to Potable Water System							POCs to Potable Distribution System include:
3.1	Included in Conveyance cost sheets							2 Connect to Redwood City Tanks
4.0	Upgrades at Pulgas Facilities				0	50	0	1 Connect to CalWater distribution pipelines
4.1	Connection to Pulgas Facilities			not incl	2	50	0	included in Hybrid A - Phase 1
4.2	Pulgas Dechlorimation - New Equalization Tank			not incl				included in Hybrid A - Phase 1
4.3	Discharge Facility Upgrades			not incl				Assume current discharge channel capacity of 250 mgd is sufficient – no capital upgrades needed to support additional flow
				I I				 – no capital upgrades needed to support additional now
			Subtotal Facilit	y Capital Costs - Part 1	\$32,204,080	Annualized	\$1,555,536	
dditional Facility (Capital Contr							
4.0 5.0	Site Development Costs Yard Piping	@	5% 5%		1,610,204 1,610,204			% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.) % of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		4,830,612			% of Subtotal facility costs (not inluding pipelines) % of Subtotal facility costs (not inluding pipelines)
						Annualized	\$388,884	
			Subtotal Facilit	y Capital Costs - Part 2	\$8,051,020	Annualized	\$388,884	
				Facility Direct Costs	\$40,255,100		\$1,944,420	
larkups and Conti								
	Taxes							
		@	8.75%		1,127,143		54,444	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs
	Mobilization/Bonds/Permits	@ @ @	8.75% 5% 10%		1,127,143 2,012,755 4,025,510		97,221	apply taxes to 40% of the Capital Costs for facilities % of 5 acility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies	0	5% 10% 15%		2,012,755 4,025,510 6,038,265		97,221 194,442 291,663	% of Facility Direct Costs % of Facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management	@ @ @	5% 10% 15% 15%		2,012,755 4,025,510 6,038,265 6,038,265		97,221 194,442 291,663 291,663	% of Facility Direct Costs % of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies	0	5% 10% 15%		2,012,755 4,025,510 6,038,265		97,221 194,442 291,663 291,663 291,663	% of Facility Direct Costs % of Facility Direct Costs Not Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	0 0 0 0 0 0 0	5% 10% 15% 15% 5% 15%		2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 2,012,755 6,038,265		97,221 194,442 291,663 291,663 291,663 97,221 291,663	No of Facility Direct Costs Set Gravity Direct Costs No of Facility Direct Costs A of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting	@ @ @ @ @ @ @ @	5% 10% 15% 15% 5% 15% 40%	hur ad Castiosoca	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 6,038,265 6,038,265 16,102,040	Assusting	97,221 194,442 291,663 291,663 291,663 97,221 291,663 777,768	% of Facility Direct Costs % of Facility Direct Costs Nor Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @ @ @	5% 10% 15% 15% 5% 15% 40%	kups and Contingency	2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 2,012,755 6,038,265	Annualized	97,221 194,442 291,663 291,663 291,663 97,221 291,663	No of Facility Direct Costs Set Gravity Direct Costs No of Facility Direct Costs A of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs
	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @ @ @	5% 10% 15% 15% 5% 15% 40%	kups and Contingency	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 6,038,265 6,038,265 16,102,040	Annualized	97,221 194,442 291,663 291,663 291,663 97,221 291,663 777,768	Not Facility Direct Conts Vio Facility Direct Conts Not included priose that this may be significant future cost for the program] So facility Direct Conts So facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	6 6 6 6 6 6 6 6 8 8 8 5	5% 10% 15% 15% 5% 15% 40% btotal with Mar 56%	kups and Contingency	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 \$89,688,363	Annualized	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167	N of Facility Direct Costs S of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	6 6 6 6 6 6 6 6 8 8 8 5	5% 10% 15% 15% 5% 15% 40% btotal with Mar 56%		2,012,755 4,025,510 6,038,265 6,038,265 5,038,265 1,012,765 6,038,265 1,5102,040 \$89,688,363 50,043,184 \$139,731,547 Annukualiz	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Const Not Facility Direct Const Not included protect that this may be significant future cost for the program) So of Facility Direct Const So of Facility Direct Const No of Facility Direct Const No of Facility Direct Costs So of Society Direct Costs Society Direct Costs Societ
	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Exvironmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	6 6 6 6 6 6 6 6 8 8 8 5	5% 10% 15% 15% 5% 15% 40% btotal with Mar 56%		2,012,755 4,025,510 6,038,265 6,038,265 5,038,265 1,012,765 6,038,265 1,5102,040 \$89,688,363 50,043,184 \$139,731,547 Annukualiz	Annualized	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375	No of Facility Direct Const Via of Facility Direct Const Via included plots that this may be a significant future cost for the program) Via of Facility Direct Const Via of Facility Direct Const Si of Facility Direct Costs Si of Facility Direc
Item	Mobilization/BondyPermits Engineering and Design Special Studies Special Studies Construction Management Owner's Administration Environmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ss and Maintenance Costs Escalation to Midpoint of Special Specia	0 0 0 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0	5% 10% 15% 15% 5% 5% 5% btotal with Mar 56%	ject Capital Cost Total Total A	2,012,755 4,025,510 6,038,265 6,038,265 5,038,265 5,038,265 16,102,400 \$89,688,383 50,043,184 \$139,731,547 Annualualiz Annualualiz	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Const Via of Facility Direct Const Via included plots that this may be a significant future cost for the program) Via of Facility Direct Const Via of Facility Direct Const Si of Facility Direct Costs Si of Facility Direc
	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction ss and Maintenance Costs Description Energy Costs	© © © © © Su Qty	5% 10% 15% 15% 5% 15% 40% btotal with Mar 56%	ject Capital Cost Total	2,012,755 4,025,510 6,038,265 6,038,265 5,038,265 1,012,755 1,012,745 1,012,740 \$89,688,363 \$99,688,363 \$90,043,184 \$139,731,547 Annualualiz Annualualiz Annualualiz Total	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not Included Forter that this may be a significant future cost for the program) So of Facility Direct Costs So of Facility Direct
Item No. 1.0 1.1	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Established Contingency Escalation to Midpoint of Construction Secalation to Midpoint of Construction Escalation to Topologic Construction Escalation to Topologic Construction	0 0 0 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0	5% 10% 15% 15% 5% 5% 5% btotal with Mar 56%	ject Capital Cost Total \$ 5 0.20	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,240 \$899,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total 1,950,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No Facility Direct Cons Not included fores that this may be a significant future cost for the program) Not included fores that this may be a significant future cost for the program No Facility Direct Costs No Facility Direct Costs No Facility Direct Costs BNUME = 3.05 over years = 15 construction stat = 2014 end = 2016 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day
Item No. 1.0	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction ss and Maintenance Costs Description Energy Costs	© © © © © Su Qty	5% 10% 15% 15% 5% 5% btotal with Market 56% Pro	ject Capital Cost Total Total A \$/Unit	2,012,755 4,025,510 6,038,265 6,038,265 5,038,265 1,012,755 1,012,745 1,012,740 \$89,688,363 \$99,688,363 \$90,043,184 \$139,731,547 Annualualiz Annualualiz Annualualiz Total	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not Included Potent that this may be a significant future cost for the program) So of Facility Direct Costs So of Facility Direct
Item No. 1.0 1.1 1.2	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Downer's Administration Environmental/Fermiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Exclusion to Midpoint of Construction Energy Energy Costs Energy - Other	© © © © © © Su © Su Qty 9,773,970	5% 10% 15% 15% 15% 5% 5% 6% Pre Units KWh	ject Capital Cost Total Total A \$/Unit \$ 0.20 10%	2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not Included protect that this may be a significant future cost for the program] Not Included protect Costs Not of Facility Direct Costs No over years = 15 Construction start = 2034 Project Me = 50 No interest rate = 3% Treatment Operation = 24 Nours per day 8760 Nours operated per year
Item No. 1.0 1.1	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estable Escalation to Midpoint of Construction Secalation to Midpoint of Construction Escalation to Construction Escalation to Construction Escalation to Construction	© © © © © Su Qty	5% 10% 15% 15% 5% 5% btotal with Market 56% Pro	ject Capital Cost Total \$ 5 0.20	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,240 \$899,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total 1,950,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not Included protect that this may be a significant future cost for the program] Not Included protect Costs Not of Facility Direct Costs No of Facility Direct
Item No. 1.0 1.1 1.2 2.0 2.1	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Downer's Administration Environmental/Fermiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Exclusion to Midpoint of Construction Energy Energy Costs Energy - Other	© © © © © © Su © Su Qty 9,773,970	5% 10% 15% 15% 15% 5% 5% 6% Pre Units KWh	jett Capital Cost Total Total A \$/Unit 5 0.20 10% 5 116 5 5 5	2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Cons Not Facility Direct Cons Not included foots that this may be a significant future cost for the program Not of Facility Direct Cons No of Facility Direct Cons No of Facility Direct Cons No of Facility Direct Cons No over years = 15 construction start = 2014 end = 2016 project life = 50 interest rate = 3% Freatment Operation = 24 hours per day 850 hours operated per year 4663 kVNV/MG
Item No. 1.0 1.1 1.2 2.0	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - Other Chemicals Chemicals Choramination O&M (chemicals only) Ammonia - Chioramination	© © © © © © © © © © © © © © © © © © ©	5%. 10%. 15%. 15%. 5%. 5%. 5%. btotal with Marce 56%. Pro Units KWh	ject Capital Cost Total A \$/Unit \$ 0.20 10% \$ 1116	2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize 11,950,000 195,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not Included plots that this may be significant future cost for the program] Not Included plots that this may be significant future cost for the program] So of Facility Direct Costs So of
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Owner's Administration Eviconmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Energy Casts Energy - Treatment Energy - Other Chernicals Choramination 0&M (chemicals only) Ammonia - Ohoramination Bechrination	© © © © © © © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 40% 56% Pro Units Units KWh	jett Capital Cost Total Total A \$/Unit 5 0.20 10% 5 116 5 5 5	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,400 \$89,688,363 50,043,184 \$139,731,547 Annualualize annualcast Total 1,950,000 195,000 780,000 11,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Via of Facility Direct Costs Via included foots that this may be a significant future cost for the program) No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs Automate = 3.0% construction start = 2.04 anticet and a start = 3.0% project life = 50 interest rate = 3% Treatment Operation = 24 Abouts per day Amonia - 5620/dry ton dosed at 2 mg/L
Item No. 1.0 1.1 1.2 2.0 2.1	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - Other Chemicals Chemicals Choramination O&M (chemicals only) Ammonia - Chioramination	© © © © © © © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 40% 56% Pro Units Units KWh	jett Capital Cost Total Total A \$/Unit 5 0.20 10% 5 116 5 5 5	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,400 \$89,688,363 50,043,184 \$139,731,547 Annualualize annualcast Total 1,950,000 195,000 780,000 11,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Set Facility Direct Costs Not included plots that this may be significant future cost for the program] Set Facility Direct Costs Set Second Se
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estable Escalation to Midpoint of Construction Series Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Treatment Energy - Treatment Choramination O&M (chemicals only) Ammonia - Ohoramination Sodium Hypochlorite - Chloramination Labor - AWPF	© © © © © © © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 5% btotal with Mar 56% Pro	Ject Capital Cost Total Total A \$/Unit \$ 0.20 10% 3 \$ 116 \$ 5 80 \$ 175,000 \$	2,012,755 4,075,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total 1,950,000 195,000 780,000 11,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Set Series Direct Costs Not included forter that this may be a significant future cost for the program) Not Series Direct Costs Set Series Direct Di
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Exalision to Midpoint of Construction Exalision to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Other Chemicals Choramination 0&M (chemicals only) Ammonia - Oloramination Sodium Hypochlorite - Choramination Sodium Hypochlorite - Choramination Labor - AWPF Labor - AWPF Discharge Facility O&M	© © © © © © © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 5% btotal with Mar 56% Pro	ject Capital Cost Total Total A \$/Unit 5 0.20 10% 5 116 5 5 80	2,012,755 4,075,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total 1,950,000 195,000 780,000 11,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Not included fores that this may be a significant future cost for the program) Not included fores that this may be a significant future cost for the program) No of Facility Direct Costs No of Facility Direct Costs So of Facility Direct Costs So of Facility Direct Costs So over years = 15 construction stant = 2034 end = 2036 project life = 50 interest raise = 3% Treatment Operation = 24 hours per day 8760 hours operated per year 4463 k:VVII/MG Ammonia - 503/dry ton dised at 2 mg/L Sodium Hypochheme - 30.96/L di Societ at 10 mg/L Assume no additional dechoirnation costs prior to entering drinking water system.
tem No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Downer's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Chernation Costs Description Energy Costs Chernation O&M (chemicals only) Ammonia - Olioramination Sodium Hypochiorite - Choramination Dechronation Labor - AWPF Discharge Facility O&M Maintenance:	© © © © © © © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 5% btotal with Mar 56% Pro	ject Capital Cost Total \$/Unit \$ 0.20 10% \$ 116 \$ 5 8 0 115,000 not incl	2,012,755 4,025,510 6,038,265 6,038,265 6,038,265 6,038,265 16,102,440 \$89,688,363 50,043,184 \$139,731,547 Annualualize trotal 1,950,000 155,000 115,000 115,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No of Facility Direct Costs Set Series Direct Costs Not included forter that this may be a significant future cost for the program) Not Series Direct Costs Set Series Direct Di
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0	Mobilization/BondyPermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permiting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Exalision to Midpoint of Construction Exalision to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Other Chemicals Choramination 0&M (chemicals only) Ammonia - Oloramination Sodium Hypochlorite - Choramination Sodium Hypochlorite - Choramination Labor - AWPF Labor - AWPF Discharge Facility O&M	© © © © © © © © © © © © © © © © © © ©	5%. 10%. 15%. 15%. 15%. 5%. 5%. 56%. 56%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9%. 9	iet Capital Cost Total S/Unit 5 0.20 10% 5 116 5 5 8 80 5 175,000 not incl	2,012,755 4,075,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize Annualualize Total 1,950,000 195,000 780,000 11,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No Fiscilly Devet Costs Viol Fiscilly Devet Costs Viol included folds that this may be a significant future cost for the program No Fiscilly Devet Costs So of Facility Devet Costs So of Facility Devet Costs So of Facility Devet Costs Source 1 2,0% over years = 15 construction start = 20.4 end = 20.6 project Me = 50 Interest rate = 3% Freatment Operation = 2.4 hours per day Treatment Operation = 2.4 hours per day Solution Nypochtaine = 30.6, NVN/MG Ammonia - 50.86/Jult doosed at 2 mg/t. Solum Nypochtaine = 30.6, Id doosed at 10 mg/t. Solum Nypochtaine = 30.6, Id doosed at 2 mg/t. Solum Nypochtaine = 30.6, Id doosed at 3 mg/t. S
Item 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1 5.2	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Series Description Energy Costs Energy Costs Chemicals Chormaniation O&M (chemicals only) Ammonia - Ohloramination Sodium Hypochlorite - Choramination Labor - AWPF Discharge Facility O&M Maintenance Maintenance Labor - Gots Labor (Seplacement/Repair) Other (Replacement/Repair)	© © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 15% 5% 5% btotal with Mar 56% Pro	ject Capital Cost Total \$/Unit \$ 0.20 10% \$ 116 \$ 5 8 0 115,000 not incl	2,012,755 4,025,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 589,688,363 50,043,184 5139,731,547 Annualualize Total 1,950,000 15,000 11,000 1,930,000 1,930,000 1,080,000 120,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No Facility Direct Cosis No Facility Direct Cosis No Included fores that this may be a significant future cost for the program) No Facility Direct Cosis No Facility Direct Cosis So Facility Direct Cosis Assume = 3.05 construction stat = 2.024 end = 2.036 project life = 50 Treatment Operation = 2.4 Nours per day 8760 Nours operated per year 4663 KVH/MG Ammonia - 503/dri ton dosed at 2 mg/L Sodium Hypochimite - 50.96/d adoes at 10 mg/L Assume no additional decisiontation costs prior to entering drinking water system No Discharge facility required Estimated for MM/RO/UV-AOP equipment and pumps % of facility direct costs including Treatment
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0 5.1	Mobilization/Bondy/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environment/Permitting Contractor: Overhead & Profit Estable Escalation to Midpoint of Construction Seried Escalation to Midpoint of Construction Escalation to Costs Energy - Treatment Energy - Treatment Energy - Treatment Energy - Coloramination Sodium Hypochlorite - Chloramination Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair)	© © © © © © © © © © © Qty 9,773,970 6,720 2,190 2,190 2,190 11.0 11.0 6,720 © © © © © © © © © © © © ©	5% 10% 15% 15% 15% 5% 5% 5% btotal with Mar 56% Pro	ject Capital Cost Total \$/Unit \$ 0.20 10% \$ 116 \$ 5 8 0 115,000 not incl	2,012,755 4,075,510 6,038,265 6,038,265 2,012,755 6,038,265 16,102,040 \$89,688,363 50,043,184 \$139,731,547 Annualualize annualualize 1,950,000 15,000 15,000 11,000 1,930,000 1,930,000	Annualized ed Capital Costs (\$/AF)	97,221 194,442 291,663 291,663 97,221 291,663 777,768 \$4,332,167 2,417,208 \$6,749,375 \$3,813	No Facility Devet Costs Not included foots that this may be significant future cost for the program) Not included foots that this may be significant future cost for the program) No Facility Devet Costs No Facility Devet Costs So Facility Teoplates So F

HYBRID B - Phase 1 | Reservoir Water Augmentation at CSR - Treatment + Storage + Discharge Facility - 6 MGD IPR

Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	KAT. DT			Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd
roject:	Hybrid B - RWA at Crystal Springs Reservoir (CSR)			Date Prepared:	May-2022	-		RW Produced: 6720 Average Annual Production (AFY)
	Phase 1 - 6.0-mgd capacity AWPF located near Highway 101			-		-		
	treated to RWA standards for discharge into CSR							Spill: 2431 Average Annual Spill (AFY)
						-		RW Benefit: 4290 Average Annual Benefit (AFY)
VPF Location:	AWPF at HW 101 Site			K/J Proj. No.	1668011.03	_		Design Capacity: 4,167 Max Day Demand (gpm)
purpose:	RWC Tanks			ENR	13,098	(Jan 2021 SF)		
timate:	Conceptual Level Cost-Analysis							
					*	1	L.	
Item				Total	Costs			
No.			Units	Ś/Unit	Total Capital Cost	Est Facility		Notes/Source
	Description	Qty	Units	\$/Unit	Total Capital Cost	Life	Cost	
	torage and Discharge							
ility Capital Co	osts - Part 1			r			1	
1.0	Treatment				52,430,196			Unloaded Unit Treatment Costs
1.1	Microfiltration	7.8	MGD	\$ 1,600,000	12,549,020	30	640,242	APWF = \$8.7 /gal before contingencies
1.2	Reverse Osmosis	7.1	MGD	\$ 2,400,000	16,941,176	30	864,326	Nutrient Removal = \$0.0 /gal before contingencies
1.3	Advanced Oxidation Process (includes UV)	6.0	MGD	\$ 500,000	3,000,000	30	153,058	Total Treatment = \$8.7 /gal before contingencies
1.4	Free Chlorine	6.0	MGD	\$ 100,000	600,000	30	30,612	Increased building cost for more complicated sites
1.5	Post Treatment and Chem Handling	6.0	MGD	\$ 800,000	4,800,000	50	186,554	SVCW Site = \$10.2 million b/c of need for piles in bay mud
1.6	Building (standard)	30,000	SF	\$ 250	7,500,000	75	252,510	Standard building @ Hwy 101 Site. 5,000 sl/mgd
1.7	Land Cost		SF	not incl				Cost of land NOT included in this analysis
1.8	Nutirent Removal			not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint
								chlorination. Costs for breakpoint chlorination included in O&M
1.9 1.10	Breakpoint Chlorination Dosing - Chemical/Storage	1	LS	\$ 200,000.00	200,000	50	7,773	Additional chemical dosing and storage at Pulgas OR new facilities at the AWPF
	Breakpoint Chlorination - Contact Pipe for Retention			not incl				Assume retention for breakpoint chlorination at Pulgas or in conveyance pipeline from AWPF Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to abs
1.11	Off-Site Additional Costs			15%	6,840,000	50	265,840	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to abc treatment facility costs)
2.0	Storage Tanks				1,060,000	50	41,197	Assume equalization needed for influent and product water
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF)		MG	not incl			,	Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization
	Alternately convert RWC for use as EQ tank	1	LS	\$ 200,000	200,000			Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	1	MG	\$ 860,000	860,000			
3.0	Upgrades at Pulgas Facilities				2,420,000	50	94,054	
3.1	Connection to Pulgas Facilities	1	LS	\$ 1,000,000	1,000,000			Assume connection to d/s of wet well - exact location to be determined in future study
3.2	Pulgas Dechlorimation - New Equalization Tank	2	MG	\$ 710,000	1,420,000			Additional tanks to accomodate continuous low flow (change to current operations)
3.3	Discharge Facility Upgrades			not incl				Assume current discharge channel capacity of 250 mgd is sufficient
								 no capital upgrades needed to support additional flow
		S	ubtotal Facility C	Capital Costs - Part 1	\$55,910,196	Annualized	\$2,536,166	
-ility Consider Co	andre David D							
cility Capital Co	osts - Part 2							
4.0	Site Development Costs	Ø	5%		2,795,510		126,808	% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
5.0	Yard Piping	@	5%		2,795,510		126,808	% of Subtotal facility costs (not inluding pipelines)
6.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		8,386,529		380,425	% of Subtotal facility costs (not inluding pipelines)
					.,,.		,	
		S	ubtotal Facility C	Capital Costs - Part 2	\$13,977,549	Annualized	\$634,042	
			1	Facility Direct Costs	\$69,887,745	Annualized	\$3,170,208	
rkups and Con	ntingency							
	Taxes	0	8.75%		1,956,857		88,766	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%					% of Facility Direct Costs
			0.12		3,494,387		158,510	
	Engineering and Design	@	10%		6,988,775		158,510 317,021	% of Facility Direct Costs
	Planning and Acquisition	@ @	10% 15%		6,988,775 10,483,162		158,510 317,021 475,531	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Planning and Acquisition Construction Management	0 0	10% 15% 15%		6,988,775 10,483,162 10,483,162		158,510 317,021 475,531 475,531	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration	@ @ @	10% 15% 15% 15%		6,988,775 10,483,162 10,483,162 10,483,162		158,510 317,021 475,531 475,531 475,531	% of Facility Direct Costs Nat included (note that this may be a significant future cost for the program) So of Facility Torect Costs So of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting	@ @ @	10% 15% 15% 15% 5%		6,988,775 10,483,162 10,483,162 10,483,162 3,494,387		158,510 317,021 475,531 475,531 475,531 158,510	So of Facility Drivert Costs Not included (note that this may be a significant future cost for the program) So of Facility Drivert Costs So of Facility Drivert Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @	10% 15% 15% 5% 15%		6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162		158,510 317,021 475,531 475,531 475,531 158,510 475,531	% of Facility Direct Costs Nex included [note that this may be a significant future cost for the program] § of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting	@ @ @ @ @	10% 15% 15% 15% 5% 15% 40%	ns and Continuon	6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098	Annualized	158,510 317,021 475,531 475,531 158,510 475,531 158,510 475,531 1,268,083	% of Facility Direct Costs Next included [inde that this may be a significant future cost for the program] § of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @	10% 15% 15% 15% 5% 15% 40%	ps and Contingency	6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162	Annualized	158,510 317,021 475,531 475,531 158,510 475,531 158,510 475,531 1,268,083	% of Facility Direct Costs Nex included [note that this may be a significant future cost for the program] § of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @	10% 15% 15% 15% 5% 15% 40%	ps and Contingency	6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098	Annualized	158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223	% of Facility Direct Costs Next included [inde that this may be a significant future cost for the program] § of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku	ps and Contingency	6,988,775 10,483,162 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896	Annualized	158,510 317,021 475,531 475,531 158,510 475,531 158,510 475,531 1,268,083	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs %
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%		6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183		158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223 3,007,244	No of Facility Drivert Costs Not included (note that this may be a significant future cost for the program) So of Facility Drivert Costs assume = 3.0% over years = 12
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%	ct Capital Cost Total	6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080	Annualized	158,510 317,021 475,531 475,531 158,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468	% of Facility Direct Costs Not included prior test bits may be a significant future cost for the program) % of Facility Direct Costs assume = 3.0% over years = 12 construction start = 2030 end = 2013
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%	ct Capital Cost Total A	6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 nnualualized Capital	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%	ct Capital Cost Total A	6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
nnual Operatic	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%	ct Capital Cost Total A	6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 nnualualized Capital	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item	Planning and Acquisition Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	@ @ @ @ @ Sub	10% 15% 15% 5% 15% 40% total with Marku 43% Projec	ct Capital Cost Total A Aı Total Anr	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 1,494,387 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 nnualualized Capital t nualualized Capital t ual Costs	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	% of Facility Drivert Costs Not included (note that this may be a significant future cost for the program) % of Facility Drivert Costs assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item No.	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	@ @ @ @ @ @ Sub	10% 15% 15% 15% 5% 15% 40% total with Marku 43%	ct Capital Cost Total A A:	6,988,775 10,483,162 10,483,162 3,494,387 10,483,162 2,955,098 \$155,709,86 66,295,183 \$222,005,080 \$222,005,080 \$222,005,080	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item No. 1.0	Planning and Acquisition Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction One and Maintenance Costs Description Energy Costs	© © © © © Sub	10% 15% 15% 5% 5% 15% 40% total with Markw 43% Projection Units	ct Capital Cost Total A At Total Anr \$/Unit	6,988,775 10,483,162 10,483,	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs Not included (note that this may be a significant future cost for the program) So of Facility Direct Costs assume = 3.0% cover years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item No. 1.0 1.1	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ons and Maintenance Costs Description Energy Costs Energy - Treatment	@ @ @ @ @ Sub	10% 15% 15% 5% 15% 40% total with Marku 43% Projec	ct Capital Cost Total A Total Anr \$/Unit \$ 0.20	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 s125,709,896 66,295,183 \$222,005,080 nnualualized Capital 10,210,000 1,210,000	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	No of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs % over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% % % Treatment Operation = 24 hours per day
Item No. 1.0	Planning and Acquisition Construction Management Owner's Administration Environment/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction One and Maintenance Costs Description Energy Costs	© © © © © Sub	10% 15% 15% 5% 5% 15% 40% total with Markw 43% Projection Units	ct Capital Cost Total A At Total Anr \$/Unit	6,988,775 10,483,162 10,483,	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs So over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours operated per year
Item No. 1.0 1.1 1.2	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ons and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other	© © © © © Sub	10% 15% 15% 5% 5% 15% 40% total with Markw 43% Projection Units	ct Capital Cost Total A Total Anr \$/Unit \$ 0.20	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 s125,709,896 66,295,183 \$222,005,080 nnualualized Capital 10,210,000 1,210,000	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	No of Facility Direct Costs Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs % over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% % Treatment Operation = 24 hours per day
Item No. 1.0 1.1 1.2 2.0	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Constant Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals	@ @ @ @ @ Sub @ City 6,033,655	10% 15% 15% 5% 5% 40% 40% 40% 43% 43% Proje	ct Capital Cost Total A Total An \$/Unit \$ 0.20 10%	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 1,483,162 1,29,55,088 \$155,709,896 66,295,183 \$222,005,080 66,295,183 \$222,005,080 10,210,000 121,000 121,000	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs So over years = 12 construction start = 2030 end = 2033 project Bire = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours operated per year
Item No. 1.0 1.1 1.2	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Construction Escalation to Midpoint of Construction Escalation to	© © © © © Sub	10% 15% 15% 5% 5% 15% 40% total with Markw 43% Projection Units	ct Capital Cost Total A Total Anr \$/Unit \$ 0.20	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 27,955,098 \$155,709,896 66,295,183 \$222,005,080 s125,709,896 66,295,183 \$222,005,080 nnualualized Capital 10,210,000 1,210,000	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Orient Costs So over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day Treatment Operation = 24 hours per day
Item No. 1.0 1.1 1.2 2.0 2.1	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ons and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination	@ @ @ @ @ & \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub	10% 15% 15% 15% 15% 15% 15% 15% 40% 40% 40% 43% 40% 43% 43% 43% AF	ct Capital Cost Total A Total Anr S/Unit 5 0.20 10% 5101	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 1,493,162 1,493,162 1,493,162 1,493,162 1,210,000 1,21	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs % of Facility Direct Costs ssume = 3.0% construction start = 2030 project life = 50 interest rate = 3%
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ons and Maintenance Costs Description Energy - Treatment Energy - Treatment Energy - Treatment Energy - Treatment Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination Sodium Hypochlorite	@ @ @ @ @ @ & \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub	10% 15% 15% 15% 15% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	tt Capital Cost Total A A Total Anr \$/Unit \$ 0.20 10% \$ 10% \$ 101 \$ 101 \$ 191	6,988,775 10,483,162 10,483,	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs Not included (note that this may be a significant future cost for the program) So of Facility Direct Costs assume = 3.0% Over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day 2755 KWH/MG Additional Chemical dosing at Pulgas OR new facilities at the AWPF
Item No. 1.0 1.1 1.2 2.0 2.1	Planning and Acquisition Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ons and Maintenance Costs Description Energy Costs Energy - Treatment Energy - Other Chemicals AWPF Breakpoint Chlorination	@ @ @ @ @ & \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub \$ub	10% 15% 15% 15% 15% 15% 15% 15% 40% 40% 40% 43% 40% 43% 43% 43% AF	t Capital Cost Total A Total Anr S/Unit 5 0.20 10% 5101	6,988,775 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 10,483,162 1,493,162 1,493,162 1,493,162 1,493,162 1,210,000 1,21	Annualized Costs (\$/AF)	158,510 317,021 475,531 475,531 475,531 1,58,510 475,531 1,268,083 \$7,063,223 3,007,244 \$10,070,468 \$2,347	So of Facility Direct Costs No of Facility Direct Costs % of Facility Direct Costs ssume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Treatment Operation = 24 hours per day 8760 hours operated per year 2755 KWH//MG

Pulgas Dechloramination O&M (chemicals only)							Assume chemical costs similar to current use (unit costs and loads provided by SFPUC 9.29.2021)
Carbon dioxide	2,190	MG	\$	9	19,700		Carbon dioxide - \$0.30/LB dosed at 30 lbs/MG
Sodium Hypochlorite	2,190	MG	\$	27	59,000		Sodium Hypochlorite - \$0.96/LB dosed at 3.4 mg/L
Sodium Bisulfite	2,190	MG	\$	25	55,000		Sodium Bisulfite – \$731.19/dry ton dosed at 8.13 mg/L
Labor Costs							
Labor - AWPF	8.0	staff	\$ 17	5,000	1,400,000		full time staff at \$175,000 average salary + benefits per year
Labor - Pulgas		not incl.					Assume existing staff could accommodate changes in operation
Discharge Facility O&M			not inc	1			Assume no additional discharge facility O&M costs
Maintenance:							
AWPF Equipment (Replacement/Repair)	6,720	AF	\$	170	1,140,000		Estimated for MF/RO/UV-AOP equipment and pumps
Other Equipment (Replacement/Repair)	@	1.5%			260,000		% of facility direct costs not including Treatment
Contingency	@	10.0%			540,000		% of above O&M costs
		Annual	O&M Costs (\$	/year)	\$5,922,700		
					Annual Unit O&M	Costs (\$/AF) \$1,400	
	Pulgas Dechloramination O&M (chemicals only) Carbon dioxide Sodium Hypochorite Sodium Hypochorite Labor Costs Labor - AWPF Labor - Pulgas Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) Other Equipment (Replacement/Repair)	Pulgas Dechloramination 0&M (chemicals only) Carbon dioxide 2,190 Sodium Hypochlorite 2,190 Sodium Hypochlorite 2,190 Labor Costs 2,190 Labor - AWPF 8.0 Labor - NWPF 8.0 Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair) 6,720 Other Equipment (Replacement/Repair) @	Pulgas Dechloramination 0&M (chemicals only)	Pulgas Dechloramination 0&M (chemicals only) Image: Carbon dioxide Carbon dioxide 2,190 MG Sodium Hypochlorite 2,190 MG Sodium Hypochlorite 2,190 MG Sodium Bisulfite 2,190 MG Labor Costs Image: Cost on tind. Labor - Pulgas Inot incl. Discharge Facility 0&M Inot incl. Maintenance: Image: Cost on tind. AWPF Equipment (Replacement/Repair) 6,720 Other Equipment (Replacement/Repair) 1.5% Contingency Image: Cost on tind.	Pulgas Dechloramination 0&M (chemicals only) MG \$ 9 Carbon dixxide 2,190 MG \$ 9 Sodium Hypochbrite 2,190 MG \$ 27 Sodium Bisuffite 2,190 MG \$ 27 Labor Costs	Pulgas Dechloramination 0&M (chemicals only)	Pulgas Dechloramination 0&M (chemicals only) Image: Carbon divide 2,190 MG 5 9 19,700 Sodium Hypochlorite 2,190 MG 5 27 59,000 Sodium Hypochlorite 2,190 MG 5 27 59,000 Sodium Hypochlorite 2,190 MG 5 27 59,000 Sodium Bisulfite 2,190 MG 5 25 55,000 Labor AWPF 8.0 staff 5 175,000 1,400,000 Labor - Pulgas not incl. Maiterance: not incl.

Engineers Opinion of Probable Cost HYBRID B - Phase 2 | Treated Drinking Water Augmentation - Treatment + Storage - 6 MGD DPR

Study:								Average Annual Influent Flow: 7.84 mgd
Project:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 Hybrid B - Direct Potable Reuse (TDWA)			Prepared By: Date Prepared:	KAT, DT May-2022			Average Annual Product Flow: 6.00 mgd RW Delivered: 6720 Average Annual Production (AFY)
Project.	Phase 2 - 6.0-mgd capacity AWPF located near Highway 101 treated to	0		Date Prepareu.	Ividy-2022	-		Average Annual Production (APT)
	TDWA standards					_		Spill: 2431 Average Annual Spill (AFY)
AWPF Location:	AWPF at HW 101 Site			K/I Droi No	1668011.03	-		RW Benefit: 4290 Average Annual Benefit (AFY) Design Capacity: 4,167 Max Day Demand (gpm)
Repurpose:	RWC Tanks			K/J Proj. No. ENR		(Jan 2021 SF)		Design Capacity: 4,167 Max Day Demand (gpm)
Estimate:	Conceptual Level Cost-Analysis	·						
Item				lota	al Costs			
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
Treatment and						Line	cost	
Facility Capital Cos								
1.0 1.1	Treatment Ozone	7.8	MGD	\$ 700,000	66,797,000 5,490,000	30	280,096	Unloaded Unit Treatment Costs DPR APWF = \$11.1 /gal before contingencies
1.2	BAC	7.8	MGD	\$ 1,100,000	8,627,000	30	440,143	Nutrient Removal = \$0.0 /gal before contingencies
1.3	Microfiltration	7.8	MGD	\$ 1,600,000	12,549,000	30	640,241	Total Treatment = \$11.1 /gal before contingencies
1.4	Reverse Osmosis Advanced Oxidation Process (includes UV)	7.1 6.0	MGD MGD	\$ 2,400,000 \$ 410,000	16,941,000 2,460,000	30 30	864,317	Increased building cost for more complicated sites
1.5	Free Chlorine	0.0	NGD	not incl	2,460,000	30	125,507	SVCW Site = \$10.2 million b/c of need for piles in bay mud
1.7	Post Treatment and Chem Handling	6.0	MGD	\$ 720,000	4,320,000	50	167,899	San Mateo Site = \$11.3 million for two-story bld due to space
1.8	Building (standard)	30,000	SF	\$ 250	7,500,000	75	252,510	Standard building @ Hwy 101 Site. 5,000 sf/mgd
1.9	Land Cost		SF	not incl				Cost of land NOT included in this analysis
1.10	Nutirent Removal			not incl				Assume RO is the primary method of nutrient removal and residual ammonia will be removed by breakpoint chlorination. Costs for breakpoint chlorination included in O&M
1.11	Chloramination - Chemical Storage and Dosing	1.00	LS	\$ 200,000	200,000	50	7,773	Chemical Storage and dosing - Chloramination
1.12	Off-Site Additional Costs			15%	8,710,000	50	338,518	Account for new access roads, security, lighting, admin building, ancillary facilities, landscaping, etc (apply to abo
	1							treatment facility costs)
2.0	Storage Tank				1 060 000	50	41 107	Assume equalization needed for influent and product water
					1,060,000	50	41,197	
2.1	Steel Storage Tanks for EQ Tank (prior to AWPF) Alternately convert RWC for use as EQ tank	1	MG LS	not incl \$ 200,000	200,000			Per Justin E additional storage in RWC tanks at SVCW could be repupropsed for equalization Placeholder cost provided for new connection from RWC tank to AWPF
2.2	Steel Storage Tanks for Product Water Tank	1	MG	\$ 860,000	860,000			Placeholder cust provided for new connection from Kwc tank to Awer
		-						
3.0 3.1	Connections to Potable Water System Included in Conveyance cost sheets							POCs to Potable Distribution System may include: 2 Connect to Redwood City Tanks
5.1	included in conveyance cost sheets							2 Connect to CalWater distribution pipelines
								3 Connect to Foster City Tanks
		Subt	total Facility C	apital Costs - Part 1	\$67,857,000	Annualized	\$3,158,202	
Facility Capital Cos	sts - Part 2							
4.0 5.0	Site Development Costs	@	5%		3,392,850			% of Subtotal facility costs (Includes grading, erosion control, cut/fill, etc.)
6.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@	5% 15%		3,392,850 10,178,550			% of Subtotal facility costs (not inluding pipelines) % of Subtotal facility costs (not inluding pipelines)
		Subt	total Facility C	apital Costs - Part 2	\$16,964,250	Annualized	\$789,550	
			F	acility Direct Costs	\$84,821,250		\$3,947,752	
				,	<i>+</i> ,,		<i>40,0,.02</i>	
Markups and Conti								
								apply taxes to 40% of the Capital Costs for facilities
	Taxes Mobilization/Bonds/Permits	@	8.75%		2,374,995			
	Taxes Mobilization/Bonds/Permits Engineering and Design	@ @	8.75% 5% 10%		2,374,995 4,241,063 8,482,125		197,388	% of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies	@ @ @	5% 10% 15%		4,241,063 8,482,125 12,723,188		197,388 394,775 592,163	%s of facility Direct Costs % of facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management	@ @ @	5% 10% 15% 15%		4,241,063 8,482,125 12,723,188 12,723,188		197,388 394,775 592,163 592,163	% of Facility Direct Costs % of Facility Direct Costs Nex Included (note that this may be a significant future cost for the program) % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies	@ @ @	5% 10% 15%		4,241,063 8,482,125 12,723,188		197,388 394,775 592,163	%s of facility Direct Costs % of facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Mobilization/Bonds/Fermits Engineering and besign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @	5% 10% 15% 15% 5% 15%		4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188		197,388 394,775 592,163 592,163 592,163 197,388 592,163	% of Facility Vorient Costs % of Facility Vorient Costs Not included force that Uhis may be a significant future cost for the program) % of Facility Orient Costs % of Facility Vorient Costs % of Facility Vorient Costs % of Facility Vorient Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting	0 0 0 0 0 0 0 0 0 0	5% 10% 15% 15% 5% 15% 40%	ne and Continue-	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500	Annustics	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101	% of Facility Direct Costs % of Facility Direct Costs Not Induced fordore that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Fermits Engineering and besign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	0 0 0 0 0 0 0 0 0 0	5% 10% 15% 15% 5% 15% 40%	ps and Contingency	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500	Annualized	197,388 394,775 592,163 592,163 592,163 197,388 592,163	% of Facility Vorient Costs % of Facility Vorient Costs Not included force that Uhis may be a significant future cost for the program) % of Facility Orient Costs % of Facility Vorient Costs % of Facility Vorient Costs % of Facility Vorient Costs
	Mobilization/Bonds/Fermits Engineering and besign Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	0 0 0 0 0 0 0 0 0 0	5% 10% 15% 15% 5% 15% 40%	ps and Contingency	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500	Annualized	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101	% of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%		4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500 \$188,981,745 105,445,656		197,388 394,775 592,163 592,163 592,163 197,388 592,2163 1,579,101 \$8,795,592 4,907,654	% of Facility Direct Costs 56 Facility Direct Costs Net included (note that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%	t Capital Cost Total	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500 \$188,981,745 105,445,656 \$294,427,401	Annualized	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246	% of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%	t Capital Cost Total	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500 \$188,981,745 105,445,656	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,2163 1,579,101 \$8,795,592 4,907,654	% of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%	t Capital Cost Total	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500 \$188,981,745 105,445,656 \$294,427,401 Annualualized Capital	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Direct Costs % of Facility Direct Costs
	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%	t Capital Cost Total	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,745,656 224,427,401 Annualusiated Capital	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Direct Costs % of Facility Direct Costs
Annual Operation Item No.	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction	© © © © © © © Subtota	5% 10% 15% 15% 5% 5% 15% 40% al with Marku 56%	t Capital Cost Total	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 4,241,063 12,723,188 33,928,500 \$188,981,745 105,445,656 \$294,427,401 Annualualized Capital	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Direct Costs % of Facility Direct Costs
Item No. 1.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction environmental provide the statement of the statemen	© © © © © Subtot: Qty	5% 10% 15% 15% 5% 5% 40% al with Marku 56% Projec	t Capital Cost Total y Total An \$/Unit	4,241,053 8,442,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,3,925,500 5188,987,945 105,445,656 5294,427,401 Annualualized Capital nual Costs Total	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Unrect Costs %
Item No. 1.0 1.1	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction ms and Maintenance Costs Description Energy Costs Energy Costs Energy - Treatment Environment	e e e e e c subtota	5% 10% 15% 15% 5% 5% 40% al with Marku 56% Projec	t Capital Cost Total Total Au \$/Unit \$ 0.20	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,328,500 \$188,981,745 105,445,65 \$294,427,401 Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Forest Costs % of Facility Forest Costs % of Facility Forest Costs % of Facility Orient Costs %
Item No. 1.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction environmental provide the statement of the statemen	© © © © © Subtot: Qty	5% 10% 15% 15% 5% 5% 40% al with Marku 56% Projec	t Capital Cost Total y Total An \$/Unit	4,241,053 8,442,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,3,925,500 5188,987,945 105,445,656 5294,427,401 Annualualized Capital nual Costs Total	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Unrect Costs %
Item No. 1.0 1.1	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction ms and Maintenance Costs Description Energy Costs Energy Costs Energy - Treatment Environment	© © © © © Subtot: Qty	5% 10% 15% 15% 5% 5% 40% al with Marku 56% Projec	t Capital Cost Total Total Au \$/Unit \$ 0.20	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,328,500 \$188,981,745 105,445,65 \$294,427,401 Annualualized Capital Annualualized Capital Annualualized Capital Annualualized Capital	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Six of Facility Direct Costs Six of Facility Direct Direc
Item No. 1.0 1.1 1.2 2.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116	4,241,053 8,442,125 12,723,188 12,723,188 12,723,188 4,241,053 12,723,188 33,322,500 5188,981,745 5188,981,745 5183,981,745 5183,981,745 5294,427,401 Annualualized Capital nual Costs Total 2,040,000 204,000 780,000	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	No of Facility Orient Costs See Facility Orient Costs See Facility Orient Costs See Of Sector
Item No. 1.0 1.1 1.2 2.0 2.1	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Treatment Energy - Treatment Energy - Other Chemicals Chioramination O&M (chemicals only) Ammonia - Choramination	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 25% 26% 26% 26% 26% 26% 26% 26% 26% 26% 26	t Capital Cost Total Au 5/Unit \$ 0.20 10% \$116 \$ 5	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 14,272,3188 14,2723,188 14,272,3188 14,272,3188 14,272,3188 13,322,500 5188,981,745 105,445,656 5294,427,401 Annualualized Capital nnual Costs Total 2,040,000 2,04,00	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	is of Facility Unicet. Costs Set Facility Unicet. Costs
Item No. 1.0 1.1 1.2 2.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Encry Costs Encry - Treatment Encry - Treatment Encry - Other Chemicals Choramination O&M (chemicals only) Ammonia - Chioramination Escalation to Midpoint of Construction Encry Costs Encry - Other Choramination O&M (chemicals only) Escalation O&M (chemicals only) Escalation Chioramination Escalation Chioramination Escalation E	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 25% 26% 26% 26% 26% 26% 26% 26% 26% 26% 26	t Capital Cost Total A Total Au \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 14,272,3188 14,2723,188 14,272,3188 14,272,3188 14,272,3188 13,322,500 5188,981,745 105,445,656 5294,427,401 Annualualized Capital nnual Costs Total 2,040,000 2,04,00	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Facility Unrect Costs Set Facility Unrect
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Chioramination Deschorination	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 25% 26% 26% 26% 26% 26% 26% 26% 26% 26% 26	t Capital Cost Total Au 5/Unit \$ 0.20 10% \$116 \$ 5	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 14,272,3188 14,2723,188 14,272,3188 14,272,3188 14,272,3188 13,322,500 5188,981,745 105,445,656 5294,427,401 Annualualized Capital nnual Costs Total 2,040,000 2,04,00	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	is of Facility Unicet. Costs Set Facility Unicet. Costs
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction sm and Maintenance Costs Description Energy - Treatment Energy - Other Energy - Other Chemicals Chioramination OAM (chemicals only) Ammonia - Chioramination Dechorination	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 15% 5% 5% 40% 40% 6% Frojec	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$ 116 \$ 5 \$ 80 not ind	4,241,063 8,482,127 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,328,500 5188,981,745 5294,27,401 5105,445,655 5294,427,401 5103,445,655 5294,427,401 5103,445,655 5294,427,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 510,445,655 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 51	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Forest Costs %
Item No. 1.0 1.1 1.2 2.0 2.1 2.2	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - Treatment Energy - Treatment Energy - Other Chemicals Choramination O&M (chemicals only) Ammonia - Chioramination Deschorination	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 25% 26% 26% 26% 26% 26% 26% 26% 26% 26% 26	t Capital Cost Total A Total Au \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 14,272,3188 14,272,3188 14,272,3188 14,272,3188 14,272,3188 13,322,500 5188,981,745 105,445,656 5294,427,401 Annualualized Capital nnual Costs Total 2,040,000 2,04,00	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Facility Unrect Costs Set Facility Unrect
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction sm and Maintenance Costs Description Energy - Treatment Energy - Other Energy - Other Chemicals Chioramination OAM (chemicals only) Ammonia - Chioramination Dechorination	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 15% 5% 5% 40% 40% 6% Frojec	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$ 116 \$ 5 \$ 80 not ind	4,241,063 8,482,127 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,328,500 5188,981,745 5294,27,401 5105,445,655 5294,427,401 5103,445,655 5294,427,401 5103,445,655 5294,427,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 510,445,655 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 51	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	% of Facility Forest Costs %
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Choramination Co&M (chemicals only) Ammonia - Chioramination Dechlorination Labor Costs Labor - AWPF Discharge Facility O&M	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 15% 5% 5% 40% 40% 6% Frojec	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000	4,241,063 8,482,127 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,328,500 5188,981,745 5294,27,401 5105,445,655 5294,427,401 5103,445,655 5294,427,401 5103,445,655 5294,427,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 5294,27,401 510,445,655 510,445,655 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,65 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455,55 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 5294,27,401 510,455 51	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Acility Orient Costs Set of Acility Orient Costs Na of Acility Orient Costs Set of Acility Ori
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 4.0 5.0	Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy - Teatment Energy - Teatment Energy - Other Chemicals Chloramination O&M (chemicals only) Ammonia - Chloramination Decklorination Labor Costs Labor - AWPF Discharge Facility O&M Maintenance:	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	5% 10% 15% 15% 15% 15% 25% 26% 26% 26% 26% 26% 26% 26% 26% 26% 26	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000 not incl	4,241,063 8,482,125 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 12,723,188 13,225,00 \$188,981,745 105,445,665 \$294,427,001 Annualualized Capital nual Costs Total 2,040,000 204,000 204,000 11,000 175,000 11,000 175,000 1,400,000 175,000 1,400,000 175,000 1,400,000 1	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	sk of Facility Forest Costs Set Facility Forest
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 5.0 5.1	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy Other Chemicals Chioramination O&M (chemicals only) Ammonia - Chioramination Decklorination Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair)	@ @ @ @ @ @ @ @ @ 0.211,970 0,211,970 2,190.0 2,190.0 2,190.0 8.0	5% 10% 15% 15% 15% 15% 15% 5% 15% 5% 15% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000	4,241,053 8,442,125 12,723,188 12,723,188 4,241,053 12,723,188 4,241,053 12,723,188 33,322,500 5188,981,745 5188,981,745 5294,427,401 Annualualized Capital nual Costs Total 2,040,000 204,000 113,000 11,400,000 1,440,000	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Acility Orient Costs Set of Acility Orient Costs Na of Acility Orient Costs Set of Acility Ori
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 5.0 5.1 5.2	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Chernation Environmental Environm	@ @ @ @ @ @ @ @ @ @ 0.211.970 0.211.970 0.2,190.0 2,19	5% 10% 15% 15% 15% 15% 15% 15% 40% 40% 40% 56% Projec Units KWh AF AF AF AF 1.5%	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000 not incl	4,241,053 8,442,125 12,723,188 12,723,188 12,723,188 4,241,053 12,723,188 33,322,500 5188,981,745 5188,981,745 5183,981,745 5183,981,745 529,427,401 529,500 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,500 529,427,401 529,500 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,500 529,427,401 529,401,401 529,401,401 529,401,401 529,401,401,401,401,401,401,4	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Acility Unrect Costs Set
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 5.0 5.1	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy Costs Energy Other Chemicals Chioramination O&M (chemicals only) Ammonia - Chioramination Decklorination Labor Costs Labor - AWPF Discharge Facility O&M Maintenance: AWPF Equipment (Replacement/Repair)	@ @ @ @ @ @ @ @ @ 0.211,970 0,211,970 2,190.0 2,190.0 2,190.0 8.0	5% 10% 15% 15% 15% 15% 15% 5% 15% 5% 15% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000 not incl	4,241,053 8,442,125 12,723,188 12,723,188 4,241,053 12,723,188 4,241,053 12,723,188 33,322,500 5188,981,745 5188,981,745 5294,427,401 Annualualized Capital nual Costs Total 2,040,000 204,000 113,000 11,400,000 1,440,000	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Acility Orient Costs Se of Facility Costs Se of Facility Corect Costs Se of Facility Corect Costs Na of Acidity Orient Costs Se of Facility Orient Costs Se of Facility Orient Costs Seconstruction start = 2034 project life = 50 Treatment Operation = 24 Project life = 50 Project life
Item No. 1.0 1.1 1.2 2.0 2.1 2.2 3.0 3.1 5.0 5.1 5.2	Mobilization/Bonds/Fermits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Chernation Environmental Environm	@ @ @ @ @ @ @ @ @ @ 0.211.970 0.211.970 0.2,190.0 2,19	5% 10% 15% 15% 15% 15% 15% 15% 40% 40% 40% 56% Projec Units KWh AF AF MG MG MG MG AF 1.5% 25% 25% 25% 25% 25% 25% 25% 25% 25% 2	t Capital Cost Total A Total A \$/Unit \$ 0.20 10% \$116 \$ 5 \$ 80 not incl \$ 175,000 not incl	4,241,053 8,442,125 12,723,188 12,723,188 12,723,188 4,241,053 12,723,188 33,322,500 5188,981,745 5188,981,745 5183,981,745 5183,981,745 529,427,401 529,500 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,500 529,427,401 529,500 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,427,401 529,500 529,427,401 529,401,401 529,401,401 529,401,401 529,401,401,401,401,401,401,4	Annualized Costs (\$/AF)	197,388 394,775 592,163 592,163 592,163 197,388 592,163 1,579,101 \$8,795,592 4,907,654 \$13,703,246 \$3,194	Na of Acility Unrect Costs Set

Study: Project:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost	•		Prepared By: Date Prepared:	RX, DT	-		Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd Brine Flow: 1.84 mgd
AWPF Location: Repurpose: Estimate:	AWPF near SVCW SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			K/J Proj. No. ENR	1668011.03 13,098	(Jan 2021 SF)		Conveyance Design Capacity: 4,167 Max Day Demand (gpm)
Item No.	Description	Qty	Units	Tota \$/Unit	al Costs Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
Pipelines and Pur	np Stations							
Facility Capital Costs - 1.0		1	1	1	\$ 31,319,000	100	1	only apply est facility life to pipelines (not pits)
1.1	AWPF near SVCW to SVCW Outfall (Brine - open trench)				3 31,319,000	100		only apply est facility ine to pipelines (not pip)
	Open Cut Pipeline	2,800	LF	\$ 150	\$ 420,000	100	\$ 13,292	10 in-diameter \$150 /LF
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)							
	Open Cut Pipeline	3,200	LF	\$ 300	\$ 960,000	100	\$ 30,381	20 in-diameter \$300 /LF
1.3	AWPF near SVCW to Hwy101(Purified - repurpose - slip lining) Slip Lining	15,400	LF	\$ 180	\$ 2,772,000	100	\$ 87,725	18 in-diameter 10.00 per inch-dia-LF
	Slip Lining Access Pit	11 11	EA EA	\$ 150,000 \$ 60,000	\$ 1,650,000 \$ 660.000			\$150,000 /EA \$60,000 /EA
	Slip Lining Receiving Pit		EA	\$ 60,000	\$ 660,000			560,000 /EA
1.4	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip li Slip Lining	ning) 12,600	LF	\$ 180	\$ 2,268,000	100	\$ 71,775	18 in-diameter \$10 per inch-dia-LF
	Slip Lining Access Pit Slip Lining Receiving Pit	8	EA EA	\$ 150,000 \$ 60,000	\$ 1,200,000			\$150,000 /EA \$60,000 /EA
		0	LA	\$ 00,000	\$ 480,000			200,000 724
1.5	Hwy101/Whipple to CSR (Purified - open trench) Open Cut Pipeline - SFPUC ROW	17,000	LF	\$ 270	\$ 4,590,000	100		18 in-diameter \$270 /LF
	Open Cut pipeline - along bay Open Cut pipeline - Remaning	12,200 23,300	LF	\$ 450 \$ 330		100 100	\$ 173,740	
	elenerchikenne neuronnik	23,300		- 330	- 7,003,000	100	- 243,331	Assume regular unit cost for trenching along SFPUC ROW, higher unit cost in remaining
1.6	AWPF near SVCW to CSR (Purified - trenchless - Hwy)							sections (busy areas) higher unit cost for special shoring along the bay
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	2,000	LF EA	\$ 540 \$ 150,000	\$ 1,080,000 \$ 300,000	100	\$ 34,178	18 in-diameter \$30 per inch-dia-LF \$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 100,000	\$ 200,000			\$100,000 /EA
1.7	AWPF near SVCW to CSR (Purified - trenchless - Major Intersection)							
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	1,500 3	LF EA	\$ 540 \$ 150.000	\$ 810,000 \$ 450,000	100	\$ 25,634	18 in-diameter \$30 per inch-dia-LF \$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	3	EA	\$ 100,000	\$ 300,000			\$100,000 /EA
2.0	Pump Station				\$ 6,150,000	50	\$ 239,023	
2.1 2.2	AWPF near SVCW to SVCW (Brine) SVCW to AWPF near SVCW (Tertiary)	1	LS	\$ 320,000 \$ 360,000	\$ 320,000 \$ 360,000			1,280 total flow (gpm) 49 ft (TDH) 5,447 total flow (gpm) 28 ft (TDH)
2.3	AWPF near SVCW to CSR (Purified)	1	LS	\$ 5,470,000	\$ 5,470,000			4,167 total flow (gpm) 1258 ft (TDH)
			Subtotal Facility C	Capital Costs - Part 1	\$ 37,469,000	Annualized	\$ 1,064,336	
Facility Capital Costs -	Days 2							
3.0			500		4 072 450			Maddin have been been been a
4.0	Site Development Costs Yard Piping	@ @	5% 5%		\$ 1,873,450 \$ 307,500		\$ 53,217 \$ 53,217	% of Subtotal facility costs - Part 1 % of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 922,500		\$ 159,650	% of Subtotal facility costs (not inluding pipelines) - Part 1
			Subtotal Facility C	Capital Costs - Part 2	\$3,103,450	Annualized	\$266,084	
			1	Facility Direct Costs	\$40,572,450	Annualized	\$1,330,420	
Markups and Continge	ency							
	Taxes Mobilization/Bonds/Permits	@ @	8.75%		\$ 1,311,415 \$ 2,028,623		\$ 37,252 \$ 66,521	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs
	Engineering and Design	@	10%		\$ 4,057,245		\$ 133,042	% of Facility Direct Costs
	Special Studies Construction Management	@	15% 15%		\$ 6,085,868 \$ 6,085,868		\$ 199,563 \$ 199,563	
	Owner's Administration Environmental/Permitting	0	15% 5%		\$ 6,085,868 \$ 2,028,623		\$ 199,563 \$ 66,521	
	Contractor Overhead & Profit	@	15%		\$ 6,085,868		\$ 199,563	% of Facility Direct Costs
	Estimate Contingency	@ Su	40% btotal with Marku	ps and Contingency	\$ 16,228,980 \$90,570,805	Annualized		% of Facility Direct Costs
	Escalation to Midpoint of Construction	Ø	43%		\$ 38,561,506		\$ 1,262,030.33	% of Subtotal with Markups and Contingency
		e	4378		\$ 38,301,300		\$ 1,202,030.33	assume = 3.0% over years = 12
								construction start = 2030 end = 2033 project life = 50 interest rate = 3%
			Proje	ct Capital Cost Total	\$129,132,311 Appusized Cap	Annualized ital Costs (\$/AFY)		Total Annualized Captial Cost divided by AFY
					Annualualized Cap			
Annual Operation	ns and Maintenance Costs							
Item	Description	Qty	Units	Total A	nnual Costs			
No.		,		\$/Unit	Total		+	
1.0	Energy Costs							Pump Operation = 24 hours per day (applies to all pumping) 8760 hours operated per year
1.1	Energy - AWPF near SVCW to SVCW (Brine)	350,400	KWh	\$ 0.20	\$ 70,000			Pump Station Hp = 40 Total Motor HP Required
1.2	Energy - SVCW to AWPF near SVCW (Tertiary) Energy - AWPF near SVCW to CSR (Purified)	438,000 16,644,000	KWh KWh	\$ 0.20 \$ 0.20	\$ 88,000 \$ 3,330,000			Pump Station Hp = 50 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required
1.4	Energy - Other	,- 14,000	KWh	10%	\$ 350,000			Vorigi Station Hp - 1,800 Total Motor He Kequired
2.0	Labor Costs							
3.1	Other Labor (pipeline, PS, wells)	2.0	staff	\$ 125,000	\$ 250,000		-	full time staff at \$125,000 average salary + benefits per year
3.0	Maintenance - General	@	1.5%		\$ 1,940,000			% of Project capital cost total
4.0	Contingency	@	10.0%		\$ 600,000			% of above O&M costs
				D&M Costs (\$/year)	\$6.628.000			
			Annual	2 2 CONS (9/ YEAR)	Annual Unit C	&M Costs (\$/AF)		
					Annual Unit O	&M Costs (\$/gal)	\$0.003	

Engineers Opinion of Probable Cost Reservoir Water Augmentation at CSR - Pipelines + Pump Stations - AWPF near SVCW Site - 6 MGD IPR

Engineers Opinion of Probable Cost
Reservoir Water Augmentation at CSR - Pipelines + Pump Stations - AWPF at HWY 101 Site - 6 MGD IPR

Average Annual Influent Flow: Average Annual Product Flow: 7.84 mgd 6.00 mgd

Study: Project:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost			Prepared By Date Prepared	1:	RX, DT Sep-2021	-		Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd Brine Flow: 1.84 mgd Conveyance Design Capacity: 4,167 Max Day Demand (gpm)
Repurpose:	AWPF near HW 101 SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			K/J Proj. No EN		1668011.03 13,098	(Jan 2021 SF)		
Item No.	Description	Qty	Units	To \$/Unit	tal Cos Tot	sts tal Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
Pipelines and Pum									
Facility Capital Costs - P	Pipeline		1		\$	29,507,000	100	1	only apply est facility life to pipelines (not pits)
1.1	AWPF near Hwy 101 to SVCW Outfall (Brine - sliplining) Slip Lining	15,400	LF	\$ 10		1,540,000	100	\$ 48,736	10 in-diameter 10.00 per inch-dia-LF
	Slip Lining Slip Lining Access Pit	15,400	EA	\$ 150,00		1,650,000	100	\$ 46,736	\$150,000 /EA
	Slip Lining Receiving Pit	11	EA	\$ 60,00	\$	660,000			\$60,000 /EA
1.2	SVCW RWC RQ Tank to AWPF near HWY 101 (Tertiary - SVCW - repurpos								
	repurpose RWC purple pipe	15,400	LF			not incl			20 in-diameter Assume no addition constructuion cost
	Turnout and conncet RWC purple pipe to AWPF	1	LS	\$ 1,000,00	\$	1,000,000	100	\$ 31,647	
1.3	Hwy101/Whipple to CSR (Purified - open trench)				_				
1.5	Open Cut Pipeline - SFPUC ROW	17,000	LF	\$ 27) ș	4,590,000	100	\$ 145,258	18 in-diameter \$270 /LF
	Open Cut pipeline - along bay Open Cut pipeline - Remaning	12,200 23,300	LF) \$) \$	5,490,000 7,689,000	100		52,500 LF of pipeline \$25 per inch-dia-LF \$330 /LF
	open europpenne nemaning	23,300		÷ 55	, ,	7,005,000	100	÷ 245,551	Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for
1.4	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip li	ning)							special shoring along the bay, and higher unit cost in remaining sections (busy areas)
	Slip Lining	12,600	LF) ș	2,268,000	100	\$ 71,775	
	Slip Lining Access Pit Slip Lining Receiving Pit	8	EA EA	\$ 150,00 \$ 60,00		1,200,000 480,000			\$150,000 /EA \$60,000 /EA
		,		. 00,00	Í				
1.5	AWPF near SVCW to CSR (Purified - trenchless - Hwy) Microtunneling (Trenchless) - 15ft & 35ft Pit	2,000	LF	\$ 54	5	1,080,000	100	\$ 34.178	18 in-diameter \$30 per inch-dia-LF
	Microtunnelling Jacking Pit (15 ft deep)	2	EA	\$ 150,00) \$	300,000	100	- J=4,1/8	\$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 60,00	\$	120,000			\$60,000 /EA
1.6	AWPF near SVCW to CSR (Purified - trenchless - Major Intersection)								
	Microtunneling (Trenchless) - 15ft & 35ft Pit	1,500	LF		5	810,000	100	\$ 25,634	18 in-diameter \$30 per inch-dia-LF \$150.000 /EA
	Microtunnelling Jacking Pit (15 ft deep) Microtunnelling Receiving Pit (15 ft deep)	3	EA EA	\$ 150,00 \$ 60,00		450,000 180,000			\$150,000 /EA \$60,000 /EA
						c 0.00 000		A	
2.0 2.1	Pump Station AWPF near hwy 101 to SVCW (Brine)	1	LS	\$ 480,00) \$	6,860,000 480,000	50	\$ 266,617	1,280 total flow (gpm) 194 ft (TDH)
2.2	SVCW to AWPF near Hwy101 (Tertiary)	1	LS	\$ 910,00		910,000			5,447 total flow (gpm) 101 ft (TDH)
2.3	AWPF near hwy101 to CSR (Purified)	1	LS	\$ 5,470,00) \$	5,470,000			4,167 total flow (gpm) 1258 ft (TDH)
			Subtotal Facility C	Capital Costs - Part	1\$	36,367,000	Annualized	\$ 1,040,916	
Facility Capital Costs - P	Part 2								
								-	
3.0	Site Development Costs	@	5%		Ş	1,818,350		\$ 52,046	% of Subtotal facility costs - Part 1 (Includes grading, erosion control, cut/fill, etc.)
4.0	Yard Piping	0	5%		\$	343,000		\$ 52,046	% of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		Ş	1,029,000		\$ 156,137	% of Subtotal facility costs (not inluding pipelines) - Part 1
			Subtotal Facility C	Capital Costs - Part	2	\$3,190,350	Annualized	\$260,229	
				Facility Direct Cost		39,557,350	Annualized	\$ 1,301,145	
				denity birect cost	, ,	33,337,330	Annualized	\$ 1,501,145	
Markups and Contingen	ncy Taxes	@	8.75%		ş	1,272,845		\$ 36,432	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%		Ş	1,977,868		\$ 65,057	% of Facility Direct Costs
	Engineering and Design Special Studies	00	10% 15%		\$ \$	3,955,735 5,933,603		\$ 130,115 \$ 195,172	
	Construction Management	@	15%		Ş	5,933,603		\$ 195,172	% of Facility Direct Costs
	Owner's Administration Environmental/Permitting	@	15% 5%		ş	5,933,603 1,977,868		\$ 195,172 \$ 65,057	% of Facility Direct Costs % of Facility Direct Costs
	Contractor Overhead & Profit	@	15%		ş	5,933,603		\$ 195,172	% of Facility Direct Costs
	Estimate Contingency	@ \$11	40% htotal with Marki	ps and Contingent	ş	15,822,940 88,299,015	Annualized	\$ 520,458 \$ 2,898,952	
				-po ana contingent	, y		Annuanzed		
	Escalation to Midpoint of Construction	@	43%		Ş	37,594,267		\$ 1,234,260	
									assume = 3.0% over years = 12 construction start = 2030 end = 2033
			D = 1			4425 002 202		Å4 400 040	project life = 50 interest rate = 3%
			Proje	ct Capital Cost Tot	81	\$125,893,282 Annualized C	Annualized apital Costs (\$/AFY)		Total Annualized Captial Cost divided by AFY
							Capital Costs (\$/gal)		
Annual Operations	s and Maintenance Costs								
Item		0+	Ileite	Total	Annual				
No.	Description	Qty	Units	\$/Unit		Total			
					1				
1.0	Energy Costs								Pump Operation = 24 hours per day
1.0	Energy Costs		101-4						(applies to all pumping) 8760 hours operated per year
	Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertian)	1,752,000 2,628,000	KWh KWh) \$) \$	350,000 526,000			
1.0 1.1 1.2 1.3	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary) Energy - AWPF near SVCW to CSR (Purified)		KWh KWh	\$ 0.2 \$ 0.2) \$) \$	526,000 3,330,000			(applies to all pumping) 8760 hours operated per year Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required
1.0 1.1 1.2	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary)	2,628,000	KWh	\$ 0.2) \$	526,000			(applies to all pumping) 8760 hours operated per year Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required
1.0 1.1 1.2 1.3 1.4 2.0	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiany) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	2,628,000 16,644,000	KWh KWh KWh	\$ 0.2 \$ 0.2 10%) \$) \$ \$	526,000 3,330,000 420,000			(appliet ba pumping) 8760 hours operated per year Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required % of above energy cost 1,900 Total Motor HP Required
1.0 1.1 1.2 1.3 1.4	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary) Energy - AWPF near SVCW to CSR (Purified) Energy - Other	2,628,000	KWh KWh	\$ 0.2 \$ 0.2) \$) \$ \$	526,000 3,330,000			(applies to all pumping) 8760 hours operated per year Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required
1.0 1.1 1.2 1.3 1.4 2.0 2.1	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiany) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	2,628,000 16,644,000	KWh KWh KWh	\$ 0.2 \$ 0.2 10%) \$) \$ \$	526,000 3,330,000 420,000			(appliet ba pumping) 8760 hours operated per year Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required Pump Station Hp = 1,900 Total Motor HP Required % of above energy cost 1,900 Total Motor HP Required
1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiany) Energy - AWPF near SVCW to CSR (Purified) Energy - OHPF Energy - OHPF Labor Costs Other Labor (pipeline, PS, wells) Maintenance - General	2,628,000 16,644,000 2.0 @	KWh KWh KWh staff 1.5%	\$ 0.2 \$ 0.2 10%	0 \$ 0 \$ 5 0 \$ 5 5 5 5	526,000 3,330,000 420,000 250,000 1,890,000			Deplies to a pumping) 8760 hours operated per year Deprison to the period 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,000 Total Motor HP Required S of above energy cost 1 Station HP Required S of above energy cost 5125,000 average salary + benefits per year % of Project capital cost total 5125,000 average salary - benefits per year
1.0 1.1 1.2 1.3 1.4 2.0 2.1	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiany) Energy - AWPF near SVCW to CSR (Punified) Energy - Other Energy - Other Labor Costs Other Labor (pipeline, PS, wells)	2,628,000 16,644,000 2.0	KWh KWh KWh staff 1.5% 10.0%	\$ 0.2 \$ 0.2 10% \$ 125,00	0 \$ 0 \$ 5 0 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5	526,000 3,330,000 420,000 250,000 1,890,000 680,000			Opplies to a pumping) 8760 hours operated per year Dump Station Hg = 200 Total Motor HP Required Pump Station Hg = 300 Total Motor HP Required Pump Station Hg = 1,900 Total Motor HP Required Not Allow emergy cost Station Hg = Station Hg = Multime staff at \$125,000 average salary + benefits per year
1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiany) Energy - AWPF near SVCW to CSR (Purified) Energy - OHPF Energy - OHPF Labor Costs Other Labor (pipeline, PS, wells) Maintenance - General	2,628,000 16,644,000 2.0 @	KWh KWh KWh staff 1.5% 10.0%	\$ 0.2 \$ 0.2 10%	0 \$ 0 \$ 5 0 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5	526,000 3,330,000 420,000 250,000 1,890,000 680,000 \$7,446,000	D&M Costs (\$/AF)	#DIV/0	Deplies to a pumping) 8760 hours operated per year Deprison to the period 200 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 1,000 Total Motor HP Required S of above energy cost 1 Station HP Required S of above energy cost 5125,000 average salary + benefits per year % of Project capital cost total 5125,000 average salary - benefits per year

oject:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost			Date Prepared:	RX, DT Sep-2021			Brine Flow: 3.69 mgd
/PF Location:	AWPF near SVCW			K/J Proj. No.	1668011.03			Conveyance Design Capacity: 8,333 Max Day Demand (gp
ourpose: imate:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			ENR		(Jan 2021 SF)		
Item				Tota	al Costs			1
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
elines and Pur								
ty Capital Costs - 0	Pipeline		1		\$ 54,957,600	100		only apply est facility life to pipelines (not pits)
1.1	AWPF near SVCW to SVCW Outfall (Brine - open trench) Open Cut Pipeline	2,800	LF	\$ 210	\$ 588,000	100	\$ 18,608	14 in-diameter \$210 /LF
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)							
	Open Cut Pipeline	3,200	LF	\$ 448	\$ 1,433,600	100	\$ 45,369	28 in-diameter \$448 /LF
1.3	AWPF near SVCW to Hwy101(Purified - Repurpose - sliplining) Slip Lining	15,400	LF	\$ 240	\$ 3,696,000	100	\$ 116,966	24 in-diameter 10.00 per inch-dia-LF
	Slip Lining Access Pit Slip Lining Receiving Pit	11 11	EA	\$ 150,000 \$ 60,000	\$ 1,650,000 \$ 660,000	100	÷ 110,500	\$150,000 /EA \$60,000 /EA
	San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo - open		EA	\$ 80,000	\$ 660,000			зоций тех
1.4	Open Cut Pipeline	25,600	LF	\$ 370	\$ 9,472,000	100	\$ 299,757	20 in-diameter \$370 /LF
1.5	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary San Mateo - trenchi							
	Microtunneling (Trenchless) - 100ft Pit Microtunnelling Jacking Pit (100 ft deep)	2,500	LF EA	\$ 800 \$ 2,000,000	\$ 2,000,000 \$ 2,000,000	100	\$ 63,293	20 in-diameter 40 per inch-dia-LF \$2,000,000 /EA
	Microtunnelling Receiving Pit (100 ft deep)	1	EA	\$ 2,000,000	\$ 2,000,000			\$2,000,000 /EA
1.6	San Mateo WWTP to SVCW RWC RW Tanks(Tertiary San Mateo - pipe sus Pipe Suspension	pension - E 3rd 1,000	Ave Bridge) LF	\$ 6,000	\$ 6,000,000	100	\$ 189,880	20 in-diameter \$300 /LF
1.5	Hwy 101 to CSR(Purified - open trench)							
	Open Cut Pipeline - SFPUC ROW Open Cut pipeline - along bay	17,000 12,200	LF LF	\$ 270 \$ 600		100 100	\$ 145,258 \$ 231,654	24 in-diameter \$270 /LF 52,500 LF of pipeline \$25 per inch-dia-LF
	Open Cut pipeline - Remaning	23,300	LF	\$ 330		100	\$ 243,331	
1.8	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip lin	ing)						special shoring along the bay, and higher unit cost in remaining sections (busy areas)
1.0	Slip Lining	12,600	LF EA	\$ 240 \$ 150,000		100	\$ 95,700	24 in-diameter 10.00 per inch-dia-LF \$150.000 /EA
	Slip Lining Access Pit Slip Lining Receiving Pit	8	EA	\$ 60,000	\$ 1,200,000			\$130,000 /EA \$60,000 /EA
1.9	AWPF near SVCW to CSR (Purified - trenchless - Hwy)							
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	2,000	LF EA	\$ 30 \$ 150,000	\$ 300,000	100	\$ 1,899	24 in-diameter \$30 /LF \$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 60,000	\$ 120,000			\$60,000 /EA
1.10	AWPF near SVCW to CSR (Purified - trenchless - Major Intersection) Microtunneling (Trenchless) - 15ft & 35ft Pit	1,500	LF	\$ 30	\$ 45,000	100	\$ 1,424	24 in-diameter \$30 /LF
	Microtunnelling Jacking Pit (15 ft deep) Microtunnelling Receiving Pit (15 ft deep)	3	EA	\$ 150,000 \$ 60,000				\$150,000 /EA \$60,000 /EA
2.0	Pump Station				\$ 11,390,000	50	\$ 442,678	
2.1 2.2	AWPF near SVCW to SVCW (Brine) SVCW to AWPF near SVCW (Tertiary - Combined)	1	LS	360,000 480,000	\$ 360,000 \$ 480,000			2,560 total flow (gpm) 37 ft (TDH) 10,894 total flow (gpm) 22 ft (TDH)
2.3 2.4	San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo) AWPF near SVCW to CSR (Purified)	1 1	LS	1,260,000	\$ 1,260,000 \$ 9,290,000			5,447 total flow (gpm) 158 ft (TDH) 8,334 total flow (gpm) 1158 ft (TDH)
Z.4	AWPF field SVCW to CSK (Pullied)							8,334 total how (gpm) 1158 ft (10H)
		2	Subtotal Facility C	Capital Costs - Part 1	\$ 66,347,600	Annualized	\$ 1,895,817	
ility Capital Costs -								
3.0	Site Development Costs	@	5%		\$ 3,317,380		\$ 94,791	(Includes grading, erosion control, cut/fill, etc.)
		145,200	SQFT		\$ 12,269,400			SVCW is built on bay mud and would require piles From XL, recent SVCW project had a pile cost of \$89/sqft of building (2021 dollars) = \$84.50/sqft in 20
4.0	Yard Piping	@	5%		\$ 569,500		\$ 94,791	% of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 1,708,500		\$ 284,373	% of Subtotal facility costs (not inluding pipelines) - Part 1
		9	Subtotal Facility C	Capital Costs - Part 2	\$ 17,864,780	Annualized	\$ 473,954	
			T	Facility Direct Costs	\$ 84,212,380	Annualized	\$ 2,369,771	
rkups and Conting								
	Taxes Mobilization/Bonds/Permits	@ @	8.75%		\$ 2,322,166 \$ 4,210,619			% of Facility Direct Costs
	Engineering and Design Special Studies	e	10% 15%		\$ 8,421,238 \$ 12,631,857		\$ 355,466	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Construction Management Owner's Administration	@	15% 15%		\$ 12,631,857 \$ 12,631,857		\$ 355,466	
	Environmental/Permitting Contractor Overhead & Profit	@ @	5% 15%		\$ 4,210,619 \$ 12,631,857			% of Facility Direct Costs % of Facility Direct Costs
	Estimate Contingency	@	40%	ps and Contingency	\$ 33,684,952	Annualized	\$ 947,908	% of Facility Direct Costs
	Escalation to Midpoint of Construction	@	43%	is and contingency	\$ 79,868,230	Annadiiced		% of Subtotal with Markups and Contingency
	Estation to widpoint of construction	- U	43/6		\$ 75,808,230		۶ 2,247,334	assume = 3.0% over years = 12
								project life = 50 interest rate = 3%
		_	Proje	ct Capital Cost Total		Annualized tal Costs (\$/AFY)		Total Annualized Captial Cost divided by AFY
					Annualualized Cap	oital Costs (\$/gal)	\$0.002	
nual Operation	ns and Maintenance Costs		1	Total A	nnual Costs	1	1	1
No.	Description	Qty	Units	\$/Unit	Total			
1.0	Energy Costs							Pump Operation = 24 hours per day
1.1	Energy - AWPF near SVCW to SVCW (Brine)	438,000	KWh	\$ 0.20				(applies to all pumping) 8760 hours operated per year Pump Station Hp = 50 Total Motor HP Required
1.2 1.3	Energy - SVCW to AWPF near SVCW (Tertiary - Combined) Energy - San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - SM)	700,800 2,628,000	KWh KWh	\$ 0.20 \$ 0.20	\$ 530,000			Pump Station Hp = 80 Total Motor HP Required Pump Station Hp = 300 Total Motor HP Required
1.4 1.5	Energy - AWPF near SVCW to CSR (Purified) Energy - Other	28,908,000	KWh KWh	\$ 0.20 10%				Pump Station Hp = 3,300 Total Motor HP Required % of above energy cost
2.0	Labor Costs							
2.1	Other Labor (pipeline, PS, wells)	3.0	staff	\$ 125,000	\$ 380,000			full time staff at \$125,000 average salary + benefits per year
3.0	Maintenance - General	@	1.5%		\$ 4,010,000			% of Project capital cost total
4.0	Contingency	@	10.0%		\$ 1,160,000			% of above O&M costs
		1	Annual	O&M Costs (\$/year)	\$12,738,000		I	

Engineers Opinion of Probable Cost Reservoir Water Augmentation at CSR - Pipelines + Pump Stations - AWPF near SVCW Site - 12 MGD IPR

AWPF near HW 101

Study: Project:

AWPF Location:

No.

Pipelines and Pump Stations acility Capital Costs - Part 1 1.0 Pipeli

Repurpose: Estimate:

1.4

1.5

1.6

1.7

1.10

2.0

2.3 2.4

3.0

4.0 5.0

Iten No.

1.0

1.4

2.0 2.1

3.0

4.0

Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3 SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost

AVVPE near HW 101 SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis

AWPF near Hwy 101 to SVCW Outfall (Brine - Slip lining)

Description

Reservoir Water Augmentation at CSR - Pipelines + Pump Stations - AWPF at HWY 101 Site - 12 MGD IPR

Qty

Units

Prepared By: Date Prepared:

K/J Proj. No. ENR

\$/Unit

Total Costs

Total Capital Cost

49,686,000

RX, DT

1668011.03 13,098 (Jan 2021 SF)

Est Facility Life

100

Annualized Capital Cost

Sep-2021

2,156,000 1,650,000 660,000 15,400 140 100 \$ 68,230 14 in-diameter 10.00 per inch-dia-LF Slip Lining 150,000 60,000 Slip Lining Access Pi 11 11 EA EA Slip Lining Receiving Pit \$60,000 /EA AWPF near SVCW to Hwy101(Purified - Repurpose - sliplining) 15,400 LF not inc repurpose RWC purple pipe Turnout and conncet RWC purple pipe to AWPF 1,000,000 1,000,000 100 \$ 31,647 1 LS te due to heavy traffic and wet nds on the NE side of the San Mateo WWTP to Hwy 101 (Tertiary - San Mateo - open trench) 27,600 10,212,000 Open Cut Pipeline LF 100 \$ 323,170 20 in-diamete San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - trench ess - Slough) 18,98 Microtunneling (Trenc ess) - 15ft & 35ft Pit 1,000 600 600,000 100 \$ 20 in-diameter 30 per inch-dia-LF Microtunnelling Jacking Pit (35 ft o 1 EA 600,000 500,000 600,000 500,000 Microtunnelling Receiving Pit (35 ft deep) 1 \$500,000 /EA San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - trend ess - hwy92) 600 600,00 100 \$ 18,98 Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep) 1,000 LF EA 20 in-diameter \$30 per inch-dia-LF 1 150,000 150,00 \$150,000 /EA 100,000 Microtunnelling Receiving Pit (15 ft deep) EA 100,000 \$100,000 /EA 1 San Mateo WWTP to SVCW RWC RW Tanks(Tertiary - San Mateo - pipe su ension - E 3rd Ave Bridge) 1,000 LF 6,000 6,000,000 189,880 20 in-diameter \$300 /LF 100 \$ Pipe Suspension Hwy 101 to CSR(Purified - open trench) Open Cut Pipeline - SFPUC ROW Open Cut pipeline - along bay Open Cut pipeline - Remaning \$270 /LF \$25 per inch-dia-LF \$330 /LF 17,000 270 600 330 4,590,00 24 in-diameter 52,500 LF of pipeline 145,2 12,200 23,300 7,320,00 7,689,00 100 100 231,654 243,331 ning along SFPL unit cost fo ng the bay, and higher ctions (busy are Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip lining) 240 150,000 60,000 12,600 3,024,00 95,70 100 \$ Slip Lining Slip Lining Access Pi EA EA 8 8 1,200,00 480,00 \$150,000 /EA \$60,000 /EA Slip Lining Receiving Pit AWPF near SVCW to CSR (Purified - trenchless - Hwy) Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep) Microtunnelling Receiving Pit (15 ft deep) 60,000 300,000 120,000 \$30 /LF \$150,000 /EA \$60,000 /EA 2,000 100 1,899 24 in-diameter 30 150,000 60,000 EA 2 AWPF near SVCW to CSR (Purified - trenchless - Major Intersection) Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep) Microtunnelling Receiving Pit (15 ft deep) 1,500 30 150,000 45,000 100 1,424 24 in-diameter \$30 /LF EA \$150,000 /EA \$60,000 /EA 3 EA 180,000 60,000 12,370,000 50 \$ 480,76 ump Statior mp station AWPF near SVCW to SVCW (Brine) SVCW to AWPF near SVCW (Tertiary - SVCW only) San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San AWPF near SVCW to CSR (Purified) 2,560 total flow (gpm) 5,447 total flow (gpm) 5,447 total flow (gpm) 8,334 total flow (gpm) 9,290,000 9,290,00 158 ft (TO acility Capital Costs -Part 2 ite Development Costs @ 5% 3,102,800 92,54 ncludes grading, erosion control, cut/fill, etc.) of Subtotal facility costs (not inluding pipeline 5% 15% 92,547 277,641 /ard Piping Electrical, I&C, and Remote (high-tech) Control @ 618,50 1,855,50 total Facility Capital Costs - Part 2 5,576,800 462,735 67,632,800 Annualized \$ Facility Direct Costs \$ Markups and Continge @ 8.75% 2,171,960 64,78 pply taxes to 40% of the Capital Costs for facilities axes of Facility Direct Costs obilization/Bonds/Permits a 5% 3,381,640 115,68 ngineering and Design pecial Studies 10% 6,763,28 231,36 of Facility Direct Costs 15% 10,144,92 ot included (note that this may be a significant future cost for the program) onstruction Management 15% 10,144,92 347,05 of Facility Direct Costs wner's Administration 15% 10,144,92 347,05 of Facility Direct Costs nvironmental/Permitting @ 5% 3,381,64 115,68 of Facility Direct Costs ontractor Overhead & Profit a 15% 10,144,92 347,05 of Facility Direct Cost f Facility Direct Cost \$ 925,470 Annualized \$ 5,154,868 Subtotal with Mark s and Contingency \$ 150,964,120 Escalation to Midpoint of Construction a 43% 64.274.618 2.194.741 6 of Subtotal with Markups and Contingency assume = 3.09 over years = 12 construction start = 2030 project life = 50 interest rate = 3% Project Capital Cost Total \$215.238.738 Annualized \$7.349.610 lized Capital Costs (\$/AFY) alized Capital Costs (\$/gal) Fotal Annualized Captial Cost divided by AFY #DIV/0! \$0.002 Annual Operations and Maintenance Costs Total Annual Costs \$/Unit Total Description Qty Units mp Operation = oplies to all pumping) Energy Costs 24 hours per day hours operated per year 8760 Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary - SVCW only) Energy - San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - SM) 1,752,000 0.20 350,00 mp Station Hp 200 Total Motor HP Required KW 1,752,000 KWH 350,00 mp Station Hp Total Motor HP Required KWh 0.20 530,00 mp Station Hp Total Motor HP Required nergy - AWPF near SVCW to CSR (Purified) 27,156,000 KWh 0.20 5.430.00 imp Station Hp 3,100 Total Motor HP Required nergy - Other KWh 10% 670.00 of above energy co Labor Costs Other Labor (pipeline, PS, wells) 3.0 staff 125,000 380,000 full time staff at \$125,000 average salary + benefits per yea Maintenance - General @ 1.5% 3,230,000 ontingency @ 10.0% 1,090,000 of above O&M c

Annual O&M Costs (\$/year)

\$12,030,000



Average Annual Influent Flow 15.69 mgd Average Annual Product Flow: 12.00 mgd

Brine Flow 3.69 mgd Conveyance Design Capacity: 8,333 Max Day Demand (gpm)

Notes/Source

nly apply est facility life to pipelines (not pits)

Engineers Opinion of Probable Cost Raw Water Augmentation at Bear Gulch - Pipelines + Pump Stations - 6 MGD DPR



tudy:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX, DT			Average Annual Influent Flow: 7.84 mgd Average Annual Product Flow: 6.00 mgd	
oject:	SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost			Date Prepared:	Sep-2021		Brine Flow: 1.84 mgd		
VPF Location:	AWPF near SVCW			K/J Proj. No.	1668011.03			Conveyance Design Capacity: 4,167 Max Day Demand (gp	
purpose:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd			ENR		(Jan 2021 SF)			
timate:	Conceptual Level Cost-Analysis								
Item				Tota	l Costs				
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source	
-		I		<i></i>					
elines and Pur lity Capital Costs -									
L.O	Pipeline	1			\$ 19,708,000	100	[only apply est facility life to pipelines (not pits)	
1.1	AWPF near SVCW to SVCW Outfall (Brine - open trench)								
	Open Cut Pipeline	2,800	LF	\$ 150	\$ 420,000	100	\$ 13,292	10 in-diameter \$150 /LF	
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)								
	Open Cut Pipeline	3,200	LF	\$ 300	\$ 960,000	100	\$ 30,381	20 in-diameter \$300 /LF	
1.3	AWPF near SVCW to Hwy101(Purified - repurpose - slip lining)								
	Slip Lining	15,400	LF	\$ 180	\$ 2,772,000	100	\$ 87,725	18 in-diameter 10.00 per inch-dia-LF	
	Slip Lining Access Pit Slip Lining Receiving Pit	11 11	EA	\$ 150,000 \$ 60,000	\$ 1,650,000 \$ 660,000			\$150,000 /EA \$60.000 /EA	
			LA	\$ 00,000	\$ 000,000			300,000 754	
1.4	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip		15	A 400	\$ 2,268,000	100	\$ 71,775	18 in-diameter \$10 per inch-dia-LF	
	Slip Lining Slip Lining Access Pit	12,600	LF EA	\$ 180 \$ 150,000	\$ 1,200,000	100	\$ /1,//3	18 in-diameter \$10 per inch-dia-LF \$150,000 /EA	
	Slip Lining Receiving Pit	8	EA	\$ 60,000	\$ 480,000			\$60,000 /EA	
1.5	Hwy 101 to Bear Gulch Res					-			
	Open Cut Pipeline - SFPUC ROW	0	LF	\$ 270	\$ -	100		18 in-diameter \$270 /LF	
	Open Cut pipeline - along bay Open Cut pipeline - Remaning	1,400 21,600	LF	\$ 450 \$ 330	\$ 630,000 \$ 7,128,000	100 100		23,000 LF of pipeline \$25 per inch-dia-LF \$330 /LF	
	open cut pipenne - nemaning	21,000	LF.	- 53U	÷ 7,128,000	100	÷ 223,3//	\$330 /LF Assume regular unit cost for trenching along SFPUC ROW, higher unit cost in remaining	
16	Huns 101 to Boor Gulch Por							sections (busy areas) higher unit cost for special shoring along the bay	
1.6	Hwy 101 to Bear Gulch Res Microtunneling (Trenchless) - 15ft & 35ft Pit	1,000	LF	\$ 540	\$ 540,000	100	\$ 17,089	18 in-diameter \$30 per inch-dia-LF	
	Microtunnelling Jacking Pit (15 ft deep)	4	EA	\$ 150,000	\$ 600,000			\$150,000 /EA	
	Microtunnelling Receiving Pit (15 ft deep)	4	EA	\$ 100,000	\$ 400,000			\$100,000 /EA Assume for highway crossing	
								Addition of the manual closene	
2.0	Pump Station				\$ 5,070,000	50	\$ 197,048	1.280 total flow (enm) 49 ft (TDH)	
2.1 2.2	AWPF near SVCW to SVCW (Brine) SVCW to AWPF near SVCW (Tertiary)	1	LS	\$ 320,000 \$ 360,000	\$ 320,000 \$ 360,000			1,280 total flow (gpm) 49 ft (TDH) 5,447 total flow (gpm) 28 ft (TDH)	
2.3	AWPF near SVCW to Bear Gulch (Purified)	1	LS	\$ 4,390,000	\$ 4,390,000			4,167 total flow (gpm) 541 ft (TDH)	
		I	6 14 4 1 F 19 16		A 34 330 000				
			Subtotal Facility C	apital Costs - Part 1	\$ 24,778,000	Annualized	\$ 662,824		
ility Capital Costs -	Part 2								
3.0	Site Development Costs	@	5%		\$ 1,238,900		\$ 33,141	% of Subtotal facility costs - Part 1	
3.0	Site Development Costs	e e					5 55,141	(Includes grading, erosion control, cut/fill, etc.)	
4.0	Yard Piping	@	5%		\$ 253,500		\$ 33,141		
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 760,500		\$ 99,424	% of Subtotal facility costs (not inluding pipelines) - Part 1	
			Subtotal Facility C	apital Costs - Part 2	\$ 2,252,900	Annualized	\$ 165,706		
				Eacility Direct Costs	¢ 27.020.000	Annualized	¢ 929 520		
				Facility Direct Costs	\$ 27,030,900	Annualized	\$ 828,530		
kups and Conting		1 -		Facility Direct Costs		Annualized			
kups and Conting	Taxes	@	8.75%	Facility Direct Costs	\$ 27,030,900 \$ 867,230 \$ 1.351.545	Annualized	\$ 828,530 \$ 23,199 \$ 41,426		
rkups and Conting	Taxes Mobilization/Bonds/Permits Engineering and Design	@	8.75% 5% 10%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090	Annualized	\$ 23,199 \$ 41,426 \$ 82,853	% of Facility Direct Costs % of Facility Direct Costs	
kups and Conting	Taxeis Mobilization/Bonds/Permits Engineering and Design Special Studies	0	8.75% 5% 10% 15%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279	% of Facility Direct Costs % of Facility Direct Costs Not included (note that this may be a significant future cost for the program)	
kups and Conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management	 	8.75% 5% 10%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279	N of Facility Direct Costs Ko of Facility Direct Costs Not included (note that this may be a significant future cost for the program) Ko of Facility Direct Costs	
rkups and Conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting	@ @ @ @	8.75% 5% 10% 15% 15% 5%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426	S. of Facility Direct Costs Sig of Facility Direct Costs Nor Included (note that this may be a significant future cost for the program) Sig of Facility Direct Costs Sig of Facility Direct Costs	
rkups and Conting	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmenta/Permitting ConstructionPerivad & Profit	@ @ @ @ @	8.75% 5% 10% 15% 15% 5% 5%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 1,351,545 \$ 4,054,635	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279	No of Facility Drivest Costs So of Facility Drivest Costs Not included (note that this may be a significant future cost for the program) So of Facility Drivest Costs So of Facility Drivest Costs So of Facility Drivest Costs So of Facility Drivest Costs	
kups and Conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting	 @	8.75% 5% 10% 15% 15% 15% 5% 40%	Facility Direct Costs	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,0812,360	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,227 \$ 331,412	The of Facility Drivest Costs Sof Facility Drivest Costs Not included (note that this may be a significant future cost for the program) Sof Facility Drivest Costs Sof Facility Drivest Costs Sof Facility Drivest Costs Sof Facility Drivest Costs	
rkups and Conting	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 5% 15% 40% Subtotal with Marku		\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 1,351,545 \$ 1,351,545 \$ 4,054,635 \$ 1,031,246 \$ 0,032,210		\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 331,412 \$ 1,845,964	No of Facility Direct Costs Star of Jacobia St	
kups and Conting	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmenta/Permitting ConstructionPeriad & Profit	 @	8.75% 5% 10% 15% 15% 15% 5% 40%		\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 4,054,635 \$ 1,351,545 \$ 4,054,635 \$ 1,054,635 \$ 1,054,635 \$ 1,054,635 \$ 1,0812,360		\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 331,412 \$ 1,845,964	No of Facility Drivest Costs So of Facility Drivest Costs Not included (note that this may be a significant future cost for the program) So of Facility Drivest Costs So of Facility Drivest Costs So of Facility Drivest Costs So of Facility Drivest Costs	
kups and Conting	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 5% 15% 40% Subtotal with Marku		\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 1,351,545 \$ 1,351,545 \$ 4,054,635 \$ 1,031,246 \$ 0,032,210		\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 331,412 \$ 1,845,964	No of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs So of Subtotal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2.00 end = 2033	
rkups and Conting	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 15% 40% Subtotal with Marku 43%	ps and Contingency	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,056,635 \$ 4,056,635 \$ 4,056,635 \$ 1,351,263 \$ 10,812,360 \$ 0,0335,210 \$ 0,0335,210 \$ 25,688,373	Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 33,412 \$ 134,964 \$ 785,939,25 \$ 785,950,25 \$ 785,950,250,250,250,250,250,250,250,250,250,2	No of Facility Direct Costs So of Facility Direct Costs No robude (note blut this may be a significant future cost for the program) No of Facility Direct Costs So of Facility Direct Costs So of Facility Direct Costs So of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Subtotal with Markups and Contingency assume = 3.0% over years = 12	
kups and Conting	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 15% 40% Subtotal with Marku 43%		\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,056,435 \$ 4,056,435 \$ 4,056,435 \$ 1,331,545 \$ 1,331,545 \$ 0,032,320 \$ 0,032,210 \$ 25,688,373 \$ 60,335,210 \$ 25,688,373	Annualized	\$ 23,199 \$ 41,426 \$ 82,835 \$ 124,279 \$ 124,290 \$ 1	No of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs So of Subtotal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2.00 end = 2033	
kups and Conting	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 15% 40% Subtotal with Marku 43%	ps and Contingency	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,056,435 \$ 4,056,435 \$ 4,056,435 \$ 1,331,545 \$ 1,331,545 \$ 0,032,320 \$ 0,032,210 \$ 25,688,373 \$ 60,335,210 \$ 25,688,373	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,835 \$ 124,279 \$ 124,290 \$ 1	No of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs So facility Direct Costs So of Southorst Costs So of Southorst with Markups and Contingency assume = 2.0%, over years = 12 construction start = 2.00, end = 2033 project life = 50 anterest rate = 3%	
	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Estimate Contingency Escalation to Midpoint of Construction	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 15% 40% Subtotal with Marku 43%	ps and Contingency	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,056,633 \$ 4,056,633 \$ 1,351,545 \$ 4,054,635 \$ 1,351,545 \$ 4,054,635 \$ 1,0,812,860 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs So facility Direct Costs So of Southorst Costs So of Southorst with Markups and Contingency assume = 2.0%, over years = 12 construction start = 2.00, end = 2033 project life = 50 anterest rate = 3%	
nual Operation	Taxes Taxes Mobilization/Rends/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to	9 9 9 9 9 9 9 9 9 9 9 9 9 9	8.75% 5% 10% 15% 15% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40%	ps and Contingency	\$ 867,220 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 1,051,355 \$ 0,033,210 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 4,054,05 \$ 0,033,210 \$ 25,688,373 \$	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No of Facility Direct Costs Not Facility Direct Costs Not Facility Direct Costs So facility Direct Costs So of Southorst Costs So of Southorst with Markups and Contingency assume = 2.0%, over years = 12 construction start = 2.00, end = 2033 project life = 50 anterest rate = 3%	
	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Estimate Contingency Escalation to Midpoint of Construction	0 0 0 0 0 0 0 2 2	8.75% 5% 10% 15% 15% 15% 15% 40% Subtotal with Marku 43%	ps and Contingency	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,056,633 \$ 4,056,633 \$ 1,351,545 \$ 4,054,635 \$ 1,351,545 \$ 4,054,635 \$ 1,0,812,860 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No of Facility Direct Costs So of Facility Direct Costs Not included fonde that this may be a significant future cost for the program) So of Facility Direct Costs So of Subtoral with Markups and Contingency assume = 2.0% over years = 12 construction start = 2.00 end = 2033 project life = 50 interest rate = 3%	
nual Operatioi Item No.	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation t	9 9 9 9 9 9 9 9 9 9 9 9 9 9	8.75% 5% 10% 15% 15% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40%	ps and Contingency ct Capital Cost Total	\$ 867,230 \$ 1,351,545 \$ 2,703,000 4 0,564,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 60,335,210 \$ 70,310,215,210 \$ 70,100,100 \$ 70,100,100,100 \$ 70,100,100 \$ 70,100,100,100 \$ 70,100,100,100 \$ 70,100,100,100,100 \$ 70,100,100,100,100,100,100,100,100,100,1	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No of Facility Drivest Costs Not Pacidized fonds that this may be a significant future cost for the program) So of Facility Drivest Costs So of Subtotal with Markups and Contingency assume = 2.0% over years = 12 construction start = 2.00 more and = 2033 project life = 50 more strate = 3% Total Annualized Capital Cost divided by APY	
nual Operatioi Item No.	Taxes Taxes Mobilization/Rends/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to	© © © © © © © S © S	8.75% 5% 10% 15% 15% 15% 15% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40%	ps and Contingency ct Capital Cost Total	\$ 867,230 \$ 1,351,545 \$ 2,703,000 4 0,564,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 60,335,210 \$ 70,310,215,210 \$ 70,100,100 \$ 70,100,100,100 \$ 70,100,100 \$ 70,100,100,100 \$ 70,100,100,100 \$ 70,100,100,100,100 \$ 70,100,100,100,100,100,100,100,100,100,1	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No of Facility Direct Costs So of Facility Direct Costs Not included fonde that this may be a significant future cost for the program) So of Facility Direct Costs So of Subtoral with Markups and Contingency assume = 2.0% over years = 12 construction start = 2.00 end = 2033 project life = 50 interest rate = 3%	
nual Operation Rem No. 1.1	Taxes	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 40% 40% 40% 40% 40% 40% 40% 40% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency ct Capital Cost Total S/Unit	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 1,0,812,360 \$ 6,335,210 \$ 25,688,373 \$ 86,023,583 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 70,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivet Costs Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) No if Facility Drivet Costs No if Facility Drivet Drivet No if Pacility No if Pacility Drivet Drivet No if Pacility No if Pacility Drivet Preprint No if Pacility Drivet Drivet Ne Pacility No if Pacility Drivet Ne Pacility No if Pacility Drivet Ne Pacility No if Pacility Drivet Drivet Ne Dr	
nual Operation Item No. 1.0 1.1 1.2	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin Establ	© © © © © © © © S © S © S © S © S © S ©	8.75% 55% 10% 15% 15% 15% 5% 40% 40% 40% 43% 43% 7roje	ps and Contingency t Capital Cost Total Total Ar \$/Unit \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 1,351,545 \$ 4,056,633 \$ 0,0335,210 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 5 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 4,056,633 \$ 5,056,633 \$ 5,056,635 \$ 5,056,635	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drives Costs Not in Added forder that this may be a significant future cost for the program) So if addity Drives Costs So if addity Drives Costs So if facility Drives Preceived So if facility Drives Preceived So	
nual Operation Rem No. 1.0	Taxes	© © © © © © © © © © © © © © © © © © ©	8.75% 55% 10% 15% 15% 5% 5% 5% 40% 40% 40% 40% 40% 43% 40% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency ct Capital Cost Total Total Ar \$/Unit S 0.20 S 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 1,351,545 \$ 4,056,633 \$ 0,0335,210 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 5 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 4,056,633 \$ 5,056,633 \$ 5,056,635 \$ 5,056,635	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivet Costs Not included (note that this may be a significant future cost for the program) Not included (note that this may be a significant future cost for the program) No if Facility Drivet Costs No if Facility Drivet Drivet No if Pacility No if Pacility Drivet Drivet No if Pacility No if Pacility Drivet Preprint No if Pacility Drivet Drivet Ne Pacility No if Pacility Drivet Ne Pacility No if Pacility Drivet Ne Pacility No if Pacility Drivet Drivet Ne Dr	
nual Operation Item No. 1.0 1.1 1.2 1.3 1.4	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW to Bear Guich (Purified) Energy - Other	© © © © © © © © S © S © S © S © S © S ©	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 5% 5% 40% 40% 40% 40% 40% 40% 40% 40% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency t Capital Cost Total \$/Unit \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 0,012,360 \$ 0,035,210 \$ 25,688,373 \$ 25,688,373 \$ 4,054,635 \$ 0,012,360 \$ 2,5688,373 \$ 4,054,635 \$ 2,5688,373 \$ 4,054,635 \$ 2,5688,373 \$ 4,054,635 \$ 2,5688,373 \$ 4,054,635 \$ 2,000 \$ 700,000 \$ 3,2420,000 \$ 4,800,000 \$ 4,800,000 \$ 4,800,000 \$ 2,0000 \$ 4,800,000 \$ 4,800,000 \$ 4,800,000 \$ 4,800,000 \$ 5,000,000 \$ 4,800,000 \$ 4,800,000 \$ 4,000,000 \$ 4,054,635 \$ 5,052,588 \$ 5,052,5	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivet Costs So if Facility Drivet Costs So if Acidity Drivet Drivet Prequired Army Station Ng = 80 if Total Motor Prepared So if Acidity Drivet Costs So if Acidity Drivet Prepared So if Acidity Drivet Drivet P	
nual Operation Rem No. 1.0 1.1 1.2 1.3 1.4 2.0	Taxes	© © © © © © © © © © 0 0 0 0 0 0 0 0 0 0	8.75% 55% 10% 15% 15% 5% 5% 5% 40% 40% 40% 40% 43% 43% 43% 43% 43% 43% 43% 40% 43% 43% 40% 43% 43% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	s and Contingency rotal Ar \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,038,210 \$ 60,335,210 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 40,035,210 \$ 70,000 \$ 70,000 \$ 70,000 \$ 88,000 \$ 1,420,000 \$ 1,60,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivest Costs Not in Cuber Costs Not in Cuber Costs Not in Cuber Costs So if Section 2014 So	
nual Operation Item No. 1.1 1.2 1.3 1.4 2.0 3.1	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Escalation to Midpoint of Construction Encry Escalation to Midpoint of Construction Encry Encry Except Costs Encry Escalation to MPF near SVCW (Brine) Encry Encry Except AWPF near SVCW to Sear Guich (Purified) Encry Encry Except Costs Escalation Esc	@ @ @ @	8.75% 5.5% 10% 15% 15% 5% 5% 5% 40% 40% 40% 40% 43% 43% 43% 43% 43% 43% 43% 40% 43% 43% 40% 43% 40% 40% 40% 40% 40% 40% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency t Capital Cost Total \$/Unit \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 86,023,583 \$ 70,000 \$ 88,000 \$ 1,420,000 \$ 1,400,000 \$ 2,50,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivest Costs Not in Adult protect Costs Not in Adult fonce that this may be a significant future cost for the program) % of Facility Drivest Costs % of Subtotal with Markups and Contingency assume = 2,0% Over years = 12 constructions hart = 2,0% Over years = 12 constructions hart = 2,0% Over years = 12 Constructions hart = 2,0% Over years = 2,0% Total Annualtured Capital Cost divided by A/V Total Annualtured Capital Cost divided by A/V Pump Operation = 24 hours per day deplies to all pumping) 8760 hours per day deplies to all pumping) 8760 hours per day Anng Sution Hg = 50 Total Motor Ve Required Anng Sution Hg = 80 Total Motor Ve Required Nor factor vertices and the Stats Stat	
nual Operation Item No. 1.1 1.2 1.3 1.4 2.0 3.1	Taxes	© © © © © © © © © © 0 0 0 0 0 0 0 0 0 0	8.75% 55% 10% 15% 15% 5% 5% 5% 40% 40% 40% 40% 43% 43% 43% 43% 43% 43% 43% 40% 43% 43% 40% 43% 43% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	s and Contingency rotal Ar \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,056,403 \$ 4,038,210 \$ 60,335,210 \$ 60,335,210 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 25,688,373 \$ 40,035,210 \$ 70,000 \$ 70,000 \$ 70,000 \$ 88,000 \$ 1,420,000 \$ 1,60,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drivest Costs Not in Cuber Costs Not in Cuber Costs Not in Cuber Costs So if Section 2014 So	
nual Operation Nem No. 1.0 1.1 1.2 1.3	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Veneteda & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Construction Venetada & Profit Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Environmental/Permitting <	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	8.75% 5.75% 10% 15% 15% 5% 5% 40% 40% 40% 40% 43% 43% 43% 43% 43% 43% 43% 43% 43% 43	s and Contingency rotal Ar \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 4,056,633 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 60,335,210 \$ 70,000 \$ 70,000 \$ 88,000 \$ 1,420,000 \$ 2,500,000 \$ 1,290,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drives Costs Not in cluber Costs Not in cluber Costs Not in cluber Costs So if Facility Drives Cost	
nual Operation Item No. 1.1 1.2 1.3 1.4 2.0 3.1 3.0	Taxes Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Escalation to Midpoint of Construction Encry Escalation to Midpoint of Construction Encry Encry Except Costs Encry Escalation to MPF near SVCW (Brine) Encry Encry Except AWPF near SVCW to Sear Guich (Purified) Encry Encry Except Costs Escalation Esc	@ @ @ @	8.75% 5.75% 10% 15% 15% 5% 5% 40% 40% 43% 43% 43% 43% 43% 43% 43% 43% 43% 43	s and Contingency ps and Contingency ct Capital Cost Total ct Capital Cost Total s 0.20 s 0.20 s 0.20 s 0.20 s 0.20 s 0.20 s 0.20 s 0.20 s 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,090 \$ 4,054,635 \$ 4,054,635 \$ 4,054,635 \$ 1,351,545 \$ 0,312,360 \$ 60,335,210 \$ 25,688,373 \$ 25,680,375 \$ 25,000 \$ 1,62,000 \$ 1,62,000 \$ 1,62,000 \$ 1,62,000 \$ 1,62,000 \$ 1,250,000 \$ 1,250,000 \$ 1,250,000 \$ 1,250,000 \$ 1,230,000 \$ 1,230,000	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 41,426 \$ 124,279 \$ 331,412 \$ 331,412 \$ 785,939,25 \$ 785,939,2	No if Facility Drives Costs Not in cluded fonce that this may be a significant future cost for the program) Not included fonce that this may be a significant future cost for the program) Not included fonce that this may be a significant future cost for the program Not include to that this may be a significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the program Not include to the significant future cost for the significant future cost f	
nual Operation Rem No. 1.1 1.2 1.3 1.4 2.0 3.1 3.0	Taxes Mobilization/Ronds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Veneteda & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Construction Venetada & Profit Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Environmental/Permitting <	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	8.75% 5.75% 10% 15% 15% 5% 5% 40% 40% 43% 43% 43% 43% 43% 43% 43% 43% 43% 43	s and Contingency rotal Ar \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 867,230 \$ 1,351,545 \$ 2,703,000 \$ 4,056,453 \$ 4,056,453 \$ 4,056,453 \$ 4,056,453 \$ 5 10,312,360 \$ 2,568,373 \$ 0,335,210 \$ 25,688,373 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 1,420,000 \$ 1,420,000 \$ 1,250,000 \$ 1,250,000 \$ 33,0,000 \$ 33,00,000 \$ 33,00,000 \$ 3,00,000 \$ 3,0000 \$ 3,	Annualized Annualized Annualized	\$ 23,199 \$ 41,426 \$ 82,853 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 124,279 \$ 31,412 \$ 124,279 \$ 31,412 \$ 5 \$ 785,939,25 \$ 785,9	No if a facility Drivest Costs Not in Active Costs Not in Active Costs Not in Active Costs So if a facility Drivest Drivest So if a facility Drivest Pacility Drivest So if a facility Drivest Drivest So if Tacility Drivest Pacility Drivest So if a facility Drivest Drivest So if Tacility Drivest Pacilities So if a facility Drivest Drivest So if Problement Drivest Drivest So if Problement Costs So if Cost More Pacilities So if a facility Drivest Drivest Drivest So if A facility Drivest Driv	

								Average Annual Influent Flow: 7.84 mgd
udy:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	RX, DT			Average Annual Product Flow: 6.00 mgd
oject:	SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost			Date Prepared:				Brine Flow: 1.84 mgd
PF Location:	AWPF near SVCW			K/J Proj. No.	1668011.03			Conveyance Design Capacity: 4,167 Max Day Demand (gpm
ourpose:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd			ENR	13,098	(Jan 2021 SF)		
imate:	Conceptual Level Cost-Analysis			-				
Item		1 1		Tota	I Costs			
	Description	Qty	Units			Est Facility Life	Annualized	Notes/Source
No.		~		\$/Unit	Total Capital Cost		Capital Cost	
elines and Pu	mn Stations	- I I						
lity Capital Costs -								
1.0	Pipeline	1			\$ 8,530,000	100		only apply est facility life to pipelines (not pits)
1.1	AWPF near SVCW to SVCW Outfall (Brine - open trench)							
	Open Cut Pipeline	2,800	LF	\$ 150	\$ 420,000	100	\$ 13,292	10 in-diameter \$150 /LF
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)							
	Open Cut Pipeline	3,200	LF	\$ 300	\$ 960,000	100	\$ 30,381	20 in-diameter \$300 /LF
1.5	From AW/DF areas CV/CW to Univ. 101 with connections to Ddud Characte	when and Calumate						
1.5	From AWPF near SVCW to Hwy 101 with connections to Rdwd Shore ta Open Cut Pipeline - SFPUC ROW	nks and Calwate	er LF	\$ 270	c .	100	6	18 in-diameter \$270 /LF
	Open Cut pipeline - along bay	15,000	IF	\$ 450		100	\$ 213,615	52,500 LF of pipeline \$25 per inch-dia-LF
	Open Cut pipeline - Remaning	0	LF	\$ 330	\$ -	100	\$ -	\$330 /LF
								Assume regular unit cost for trenching along SFPUC ROW, higher unit cost in remaining
-			-				-	sections (busy areas) higher unit cost for special shoring along the bay
1.6	Potable Water Tie Ins							
	Connect to Redwood City Tanks	2	LS	\$ 150,000	\$ 300,000	100	\$ 9,494	
	Connect to CalWater distribution pipelines	2	LS	\$ 50,000	\$ 100,000	100	\$ 3,165	12 in-diameter potable water lines
	Dump Station	1 1			¢ 1 500 000		\$ 61.796	
2.1	Pump Station AWPF near SVCW to SVCW (Brine)	1	LS	\$ 320,000	\$ 1,590,000 \$ 320,000	50	\$ 61,796	1,280 total flow (gpm) 49 ft (TDH)
2.2	SVCW to AWPF near SVCW (Britiery)	1	LS	\$ 360,000	\$ 360.000			5,447 total flow (gpm) 28 ft (TDH)
2.3	AWPE to tanks(Purified)	1	LS	\$ 910.000	\$ 910,000			4,167 total flow (gpm) 1258 ft (TDH)
			Subtotal Facility	Capital Costs - Part 1	\$ 10,120,000	Annualized	\$ 331,742	
ity Capital Costs -	- Part 2							
.0	Site Development Costs	@	5%		\$ 506,000		\$ 16,587	
		79,600	SQFT		\$ 6,726,200			(Includes grading, erosion control, cut/fill, etc.)
								SVCW is built on bay mud and would require piles
								From XL, recent SVCW project had a pile cost of \$89/sqft of building (2021 dollars) = \$84.50/sqft in 201
4.0	Yard Piping	ø	5%		\$ 79,500		\$ 16 587	% of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 238,500		\$ 49,761	
			Subtotal Facility	Capital Costs - Part 2	\$ 7,550,200	Annualized	\$ 82,936	
				Facility Direct Costs	\$ 17,670,200	Annualized	\$ 414,678	
kups and Conting	rency.							
aps and conting	Taxes	@	8.75%		\$ 354,200		\$ 11,611	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%		\$ 883,510			% of Facility Direct Costs
	Engineering and Design	@	10%		\$ 1,767,020		\$ 41,468	% of Facility Direct Costs
	Special Studies	@	15%		\$ 2,650,530		\$ 62,202	
	Construction Management	@	15%		\$ 2,650,530			% of Facility Direct Costs
	Owner's Administration	@	15%		\$ 2,650,530			% of Facility Direct Costs
	Environmental/Permitting	@	5%		\$ 883,510		\$ 20,734	
	Contractor Overhead & Profit	@	15%		\$ 2,650,530			% of Facility Direct Costs
	Estimate Contingency	@	40%		\$ 7,068,080			% of Facility Direct Costs
		Su	btotal with Mark	ps and Contingency	\$ 39,228,640	Annualized	\$ 923,902	
	Escalation to Midpoint of Construction	@	56%		\$ 21,888,303		¢ 515 507 33	% of Subtotal with Markups and Contingency
	Escalation to Mildpoint of Construction	e.	50%		\$ 21,000,505		\$ 515,507.22	assume = 3.0% over years = 15
								construction start = 2034 end = 2036
								project life = 50 interest rate = 3%
			Proje	ct Capital Cost Total	\$61,116,943	Annualized	\$1,439,409	
			-)-		Annualized Ca	pital Costs (\$/AFY)	\$345	
					Annualualized C	apital Costs (\$/gal)	\$0.001	
				-		-	-	
	ns and Maintenance Costs							
Item	Description	Qty	Units	Total An	nual Costs			
No.	beserption	417	0	\$/Unit	Total			
-		1						
.0	Energy Costs	+				L		Pump Operation = 24 hours per day
11	Ennergy AMDE near SVGM in SVGM (Star)	250.400	KWh	c 0	¢ 70.077			(applies to all pumping) 8760 hours operated per year
1.1 1.2	Egnergy - AWPF near SVCW to SVCW (Brine)	350,400 438,000	KWh KWh	\$ 0.20 \$ 0.20	\$ 70,000 \$ 88,000			Pump Station Hp = 40 Total Motor HP Required Pump Station Hp = 50 Total Motor HP Required
1.2	Energy - SVCW to AWPF near SVCW (Tertiary) Energy - AWPF near Cal Water Tanks and Redwood Shores (Purified)	438,000	KWh	\$ 0.20	\$ 88,000 \$ 350,000			
1.3	Energy - Awyrr Hear Cal Water Tanks and Kedwood Shores (Purified)	1,752,000	KWh KWh	\$ 0.20	\$ 350,000			Pump Station Hp = 200 Total Motor HP Required % of above energy cost
1.4	Energy - Other	1	N WY II	10%	φ 50,000 ¢			No or applyce erice BA cost
		1						
0								
	Labor Costs Other Labor (pipeline, PS, wells)	2.0	staff	\$ 125 000	\$ 250.000			full time staff at \$125,000 average salary + benefits per year
	Labor Costs Other Labor (pipeline, PS, wells)	2.0	staff	\$ 125,000	\$ 250,000			full time staff at \$125,000 average salary + benefits per year
3.1	Other Labor (pipeline, PS, wells)	2.0 @	staff 1.5%	\$ 125,000	\$ 250,000 \$ 920,000			full time staff at \$125,000 average salary + benefits per year 6 of Project capital cost total
2.0 3.1 3.0				\$ 125,000				

@

10.0%

Annual O&M Costs (\$/year)

170,000

\$1,898,000 Annual Unit O&M Costs (\$/AF)

Contingency

4.0

of above O&M cost

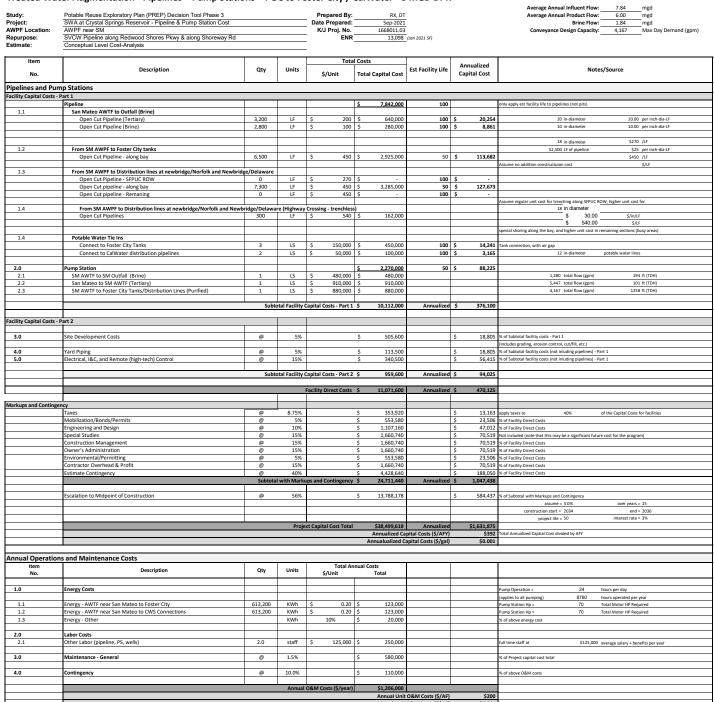
\$400



Treated Water Augmentation - Pipelines + Pump Stations + POC to Redwood City / CalWater - 6 MGD DPR

	ter Augmentation - Pipelines + Pump Stati	0110 - 1 0	C 10 11	cunoou	city j	, currate	011100		Average Annual Influent Flow: 7.84 mgd
Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepare		RX, DT			Average Annual Product Flow: 6.00 mgd
Project: AWPF Location:	SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost AWPF near HW 101			Date Prep K/J Proj		Sep-2021 1668011.03			Brine Flow: 1.84 mgd Conveyance Design Capacity: 4,167 Max Day Demand (gpm)
Repurpose:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd				ENR		(Jan 2021 SF)		······································
Estimate:	Conceptual Level Cost-Analysis			-					
Item					Total C	Costs		Annualized	
No.	Description	Qty	Units	\$/Unit	т	Fotal Capital Cost	Est Facility Life	Capital Cost	Notes/Source
Disalises and Due									
Pipelines and Pur Facility Capital Costs -									
rucinty cupital costs	Pipeline				\$	12,830,000	100		only apply est facility life to pipelines (not pits)
1.1	AWPF near Hwy 101 to SVCW Outfall (Brine - sliplining)	45.400	15	<i>.</i>	100 6	4 5 40 000	100	4 40 776	10 in-diameter 10.00 per inch-dia-LF
	Slip Lining Slip Lining Access Pit	15,400 11	LF EA	\$ \$ 15	100 \$ 0,000 \$	1,540,000	100	\$ 48,736	10 in-diameter 10.00 per inch-dia-LF \$150,000 /EA
	Slip Lining Receiving Pit	11	EA		0,000 \$				\$60,000 /EA
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)								
1.2	repurpose RWC purple pipe	15,400	LF	\$	200 \$	3,080,000			20 in-diameter 10.00 \$/in-dia/LF
					_				Assume no addition constructuion cost \$200 \$/LF
	Turnout and conncet RWC purple pipe to AWPF	1	LS	\$ 1,00	\$ 000,000	1,000,000	100	\$ 31,647	Conservative estimate due to heavy traffic and wetlands on the NE side of the potential AWPF location
1.3	From Hwy 101 AWPF to Rdwd Shores Tanks								
	Open Cut Pipeline - SFPUC ROW	0	LF	\$	270 \$	-	100		18 in-diameter \$270 /LF
	Open Cut pipeline - along bay Open Cut pipeline - Remaning	10,000	LF	\$	450 \$ 330 \$		100 100		18 in-diameter \$25 per inch-dia-LF \$330 /LF
	,	-	-	1	Ľ				Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for
1.4	Potablo Water Tie Inc	+			-+	-			special shoring along the bay, and higher unit cost in remaining sections (busy areas)
1.4	Potable Water Tie Ins Connect to Redwood City Tanks	2	LS	\$ 15	0,000 \$	\$ 300,000	100	\$ 9,494	Tank connection, with air gap
	Connect to CalWater distribution pipelines	2	LS		0,000 \$			\$ 3,165	12 in-diameter potable water lines
2.0	Dump Station				-	1,910,000	50	¢ 74.222	
2.0 2.1	Pump Station AWPF near hwy 101 to SVCW (Brine)	1	LS	\$ 48	0,000 \$		50	\$ 74,233	1,280 total flow (gpm) 194 ft (TDH)
2.2	SVCW to AWPF near Hwy101 (Tertiary)	1	LS	\$ 91	0,000 \$	\$ 910,000			5,447 total flow (gpm) 101 ft (TDH)
2.3	AWPF near hwy101 to Redwood Shores Tanks (Purified)	1	LS	\$ 52	\$ 000,000	520,000			4,167 total flow (gpm) 1258 ft (TDH)
		Subto	otal Facility	Capital Costs -	Part 1 \$	14,740,000	Annualized	\$ 309,684	
Facility Capital Costs -	Part 2	1							
3.0	Site Development Costs	@	5%		\$	\$ 737,000		\$ 15,484	% of Subtotal facility costs - Part 1
									(Includes grading, erosion control, cut/fill, etc.)
4.0 5.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@	5% 15%		\$ \$			\$ 15,484 \$ 46,453	
5.0	ciccical, ice, and tenore (ingriteen) control								n an analaran unanul anan (una unanul) labanunal (una a
		Subto	otal Facility	Capital Costs -	Part 2 💲	1,119,000	Annualized	\$ 77,421	
				Facility Direct	Costs Ś	15.859.000	Annualized	\$ 387,105	
								+,	
Markups and Continge	Taxes	@	8.75%		ć	515,900		\$ 10.920	apply taxes to 40% of the Capital Costs for facilities
	Mobilization/Bonds/Permits	@	5%		\$			\$ 19,355	% of Facility Direct Costs
	Engineering and Design	@	10%		\$				% of Facility Direct Costs
	Special Studies Construction Management	@	15% 15%		\$ \$	2,378,850		\$ 58,066 \$ 58,066	Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs
	Owner's Administration	@	15%		\$	2,378,850		\$ 58,066	% of Facility Direct Costs
	Environmental/Permitting Contractor Overhead & Profit	@	5% 15%		\$				% of Facility Direct Costs
	Estimate Contingency	@	40%		\$	6,343,600		\$ 154,842	% of Facility Direct Costs % of Facility Direct Costs
		Subtota		ups and Contin	gency \$		Annualized		
	Ecolation to Midnaint of Construction		56%		Ś	10 755 227		¢ 491.221	M of Polyhedel with Madeure and Polyheanses
	Escalation to Midpoint of Construction	@	30%		<u>ې</u>	19,755,227		\$ 481,231	% of Subtotal with Markups and Contingency assume = 3.0% over years = 15
									construction start = 2034 end = 2036
			Proje	ect Capital Cost	Total	\$55,160,927	Annualized	\$1,343,701	project life = 50 interest rate = 3%
			ridje			Annualized Cap	oital Costs (\$/AFY)	\$1,545,701 \$322	Total Annualized Captial Cost divided by AFY
						Annualualized Ca	pital Costs (\$/gal)	\$0.001	
Annual Oneration	ns and Maintonanco Costs								
Item	ns and Maintenance Costs			To	tal Annu	ual Costs			
No.	Description	Qty	Units	\$/Unit		Total			
	Farmer Carte								
1.0	Energy Costs	+		1	-+				Pump Operation = 24 hours per day (applies to all pumping) 8760 hours operated per year
1.1	Energy - AWPF near HWY 101 to SVCW (Brine)	1,752,000	KWh	\$	0.20 \$				Pump Station Hp = 200 Total Motor HP Required
1.2	Energy - SVCW to AWPF near SVCW (Tertiary) Energy - AWPF to Cal Water and Redwood Shores Tanks	1,752,000 788,400	KWh KWh		0.20 \$ 0.20 \$				Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 90 Total Motor HP Required
1.3	Energy - AWPF to Cal water and Redwood Shores Lanks Energy - Other	/00,400	KWh	5 10%	0.20 \$				Pump Station Hp = 90 Total Motor HP Required % of above energy cost
						,			= 1
2.0	Labor Costs	20	et-11	6	- 000	250 500			full time staff at \$12000
2.1	Other Labor (pipeline, PS, wells)	2.0	staff	\$ 12	5,000 \$	250,000			full time staff at \$125,000 average salary + benefits per year
3.0	Maintenance - General	@	1.5%		\$	830,000			% of Project capital cost total
4.0	Contingency		10.0%		-	200.000			P/ of show ORM costs
4.0	Contingency	@	10.0%	1	\$	200,000			% of above O&M costs
			Annual	O&M Costs (\$	year)	\$2,230,000			
						Annual Unit	O&M Costs (\$/AF)	\$500	
						Annual Unit (D&M Costs (\$/gal)	\$0.001	

Engineers Opinion of Probable Cost Treated Water Augmentation - Pipelines + Pump Stations + POC to Foster City / CalWater - 6 MGD DPR





Treated Water Augmentation - Pipelines + Pump Stations + POC to Redwood City / CalWater - 12 MGD DPR

oject:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:		-		Average Annual Influent Flow: 15.69 mgd Average Annual Product Flow: 12.00 mgd
VPF Location:	SWA at Crystal Springs Reservoir - Pipeline & Pump Station Cost AWPF near HW 101			Date Prepared: K/J Proj. No.	1668011.03	-		Brine Flow: 3.69 mgd Conveyance Design Capacity: 8,333 Max Day Demand (gp
purpose: timate:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			ENR	13,098	(Jan 2021 SF)		
ltem				Tota	al Costs			
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Annualized Capital Cost	Notes/Source
pelines and Pun	np Stations							
ility Capital Costs - 1.0	Part 1 Pipeline	1		1	\$ 40,214,000	100	1	only apply est facility life to pipelines (not pits)
1.1	AWPF near Hwy 101 to SVCW Outfall (Brine - Slip lining)	15,400	15	É 140		100	¢ 68.330	14 in-diameter 10.00 per inch-dia-LF
	Slip Lining Slip Lining Access Pit	11	LF EA	\$ 140 \$ 150,000	\$ 1,650,000	100	\$ 68,230	\$150,000 /EA
	Slip Lining Receiving Pit	11	EA	\$ 60,000	\$ 660,000			\$60,000 /EA
1.2	AWPF near SVCW to Hwy101(Purified - Repurpose - sliplining) repurpose RWC purple pipe	15,400	LF		not incl			20 in-diameter
								Assume no addition constructuion cost
	Turnout and conncet RWC purple pipe to AWPF	1	LS	\$ 1,000,000	\$ 1,000,000	100	\$ 31,647	Conservative estimate due to heavy traffic and wetlands on the NE side of the potential AWPF location.
1.3	San Mateo WWTP to Hwy 101 (Tertiary - San Mateo - open trench) Open Cut Pipeline	27,600	LF	\$ 370	\$ 10,212,000	100	\$ 323,176	20 in-diameter \$370 /LF
1.4	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - tren	hless - Slough)						
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (35 ft deep)	1,000 1	LF EA	\$ 600 \$ 600,000		100	\$ 18,988	20 in-diameter 30 per inch-dia-LF \$600,000 /EA
	Microtunnelling Receiving Pit (35 ft deep)	1	EA	\$ 500,000				\$500,000 /EA
1.5	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - tren	hless - hwy92)						
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	1,000	LF EA	\$ 600 \$ 150,000	\$ 600,000 \$ 150,000	100	\$ 18,988	20 in-diameter \$30 per inch-dia-LF \$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	1	EA	\$ 100,000	\$ 100,000			\$100,000 /EA
1.6	San Mateo WWTP to SVCW RWC RW Tanks(Tertiary - San Mateo - pipe							
	Pipe Suspension	1,000	LF	\$ 6,000	\$ 6,000,000	100	\$ 189,880	20 in-diameter \$300 /LF
1.7	AWPF at HWY 101 to and Alameda De Las Pulgas Open Cut Pipeline - SFPUC ROW	0	LF	\$ 270	\$ -	100	\$ -	24 in-diameter \$270 /LF
	Open Cut pipeline - along bay	15,000	LF	\$ 600 \$ 330	\$ 9,000,000	100	\$ 284,820	52,500 LF of pipeline \$25 per inch-dia-LF \$330 /LF
	Open Cut pipeline - Remaning	18,200	LF	\$ 330	\$ 6,006,000	100	\$ 190,070	Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for
1.8	AWPF near HWY 101 to Alameda (Trenchless)							special shoring along the bay, and higher unit cost in remaining sections (busy areas)
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	2,000	LF EA	\$ 30 \$ 150,000		100	\$ 1,899	24 in-diameter \$30 /LF \$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 60,000				\$60,000 /EA
1.9	Potable Water Tie Ins							
	Connect to Redwood City Tanks Connect to CalWater distribution pipelines	2 4	LS	\$ 150,000 \$ 50,000		100 100		Tank connection, with air gap 12 in-diameter potable water lines
.0	Pump Station				\$ 7,730,000	50	\$ 300,430	
2.1	AWPF near SVCW to SVCW (Brine)	1	LS	\$ 910,000	\$ 910,000	50	\$ 500,450	2,560 total flow (gpm) 128 ft (TDH)
2.2 2.3	SVCW to AWPF near SVCW (Tertiary - SVCW only) San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo)	1	LS LS	\$ 910,000 \$ 1,260,000	\$ 910,000 \$ 1,260,000			5,447 total flow (gpm) 101 ft (TDH) 5,447 total flow (gpm) 172 ft (TDH)
2.4	AWPF near HWY 101 to Alameda and Redwood Shores Tanks	1	LS	\$ 4,650,000	\$ 4,650,000			8,334 total flow (gpm) 1158 ft (TDH)
		Subto	otal Facility (Capital Costs - Part 1	\$ 47,944,000	Annualized	\$ 1,443,951	
lity Capital Costs -	Part 2	1						
.0	Site Development Costs	@	5%		\$ 2,397,200		\$ 72,198	% of Subtotal facility costs - Part 1
.0	Yard Piping	@	5%		\$ 386,500		\$ 72,198	(Includes grading, erosion control, cut/fill, etc.) % of Subtotal facility costs (not inluding pipelines) - Part 1
i.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 1,159,500		\$ 216,593	% of Subtotal facility costs (not inluding pipelines) - Part 1
		Subto	otal Facility (Capital Costs - Part 2	\$ 3,943,200	Annualized	\$ 360,988	
		Subto		Capital Costs - Part 2 Facility Direct Costs		Annualized		
kups and Continge		Subto						
ups and Continge	Taxes	@	8.75%		\$ 51,887,200 \$ 1,678,040		\$ 1,804,939 \$ 50,538	apply taxes to 40% of the Capital Costs for facilities
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design	@ @ @	8.75% 5% 10%		\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 5,188,720		\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494	apply taxes to 40% of the Capital Costs for facilities % of Facility Orient Costs % of Facility Orient Costs
ups and Continge	Taxes Mobilization/Bonds/Permits	@ @ @	8.75% 5% 10% 15%		\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 5,188,720 \$ 7,783,080		\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741	apply taxes to 40% of the Capital Costs for facilities 5: of Facility Direct Costs 5: of Facility Direct Costs 5: of Included (note at this may be a significant future cost for the program)
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration	@ @ @ @ @	8.75% 5% 10% 15% 15%		\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 5,188,720 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080		\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of facility Direct Costs Not included (role that this may be a significant future cost for the program) % of facility Direct Costs % of Facility Direct Costs
sups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @	8.75% 5% 10% 15% 15% 5% 15%		\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 5,188,720 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,594,360 \$ 7,783,080		\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of Facility Direct Costs Not Included fonds that this may be a significant future cost for the program) % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs
cups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting	@ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 5% 15% 40%		\$ 51,887,200 5 1,678,040 5 2,594,360 5 5,188,720 5 7,783,080 5 7,783,080 5 7,783,080 5 7,783,080 5 7,783,080 5 2,594,360 5 2,0754,880		\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741 \$ 90,247 \$ 270,741 \$ 270,741 \$ 721,975	apply taxes to 40% of the Capital Costs for facilities So of facility Direct Costs So
cups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 5% 15% 40%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,0754,880 \$ 20,754,880 \$ 115,829,880	Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741 \$ 90,247 \$ 270,741 \$ 721,975 \$ 4,021,403	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of facility Direct Costs
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 40% with Marku	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,0,754,880 \$ 115,829,880	Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 90,247 \$ 270,741 \$ 4,021,403	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs 5 of Facility Direct Costs Not Included (note that this may be a significant future cost for the program) % % % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % % % of Subtroit with Markups and Contingency susume = 1.0% over years = 15
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 40% with Marku 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,	Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243,81	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of Subtrati with Markups and Contingency % Source 12,0% over years = 15 Construction start = 2034 end end 2026 project life = 50 interest rate = 3%
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 40% with Marku 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 20,754,880 \$ 20,754,880 \$ 64,629,299 \$ 64,629,299 \$ 180,459,179 \$ 180,459,179	Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 270,741 \$ 721,975 \$ 4,021,403 \$ 2,243,812 \$ 2	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of Subtrati with Markups and Contingency % Source 12,0% over years = 15 Construction start = 2034 end end 2026 project life = 50 interest rate = 3%
ups and Continge	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 40% with Marku 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 20,754,880 \$ 20,754,880 \$ 64,629,299 \$ 64,629,299 \$ 180,459,179 \$ 180,459,179	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 270,741	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of SubJotal with Markups and Contingency 800mm = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 40% with Marku 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 7,783,080 \$ 7,	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243,	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of SubJotal with Markups and Contingency 800mm = 3.0% over years = 15 construction start = 2034 end = 2036 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
	Taxes	e e e e e e subtota	8.75% 5% 10% 15% 15% 5% 40% with Marku 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,594,360 \$ 2,594,360 \$ 2,594,360 \$ 115,829,880 \$ 115,829,880 \$ 115,829,820 \$ 115,820,820 \$ 1	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243,	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of SubJotal with Markups and Contingency MBURME = 3.0% over years = 15 construction stat = 2034 end = 2036 project life = 30 interest Fact = 35% Total Annualized Capital Cost divided by APY
ual Operation Item No.	Taxes	e e e e e e e e e e e e e e e e e e e	8.75% 5% 10% 15% 15% 15% 40% 40% with Marka 56%	Facility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,554,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,554,360 \$ 2,0754,380 \$ 20,754,380 \$ 20,754,380 \$ 20,754,380 \$ 115,622,980 \$ 64,629,299 Annualized Cap Annualized Cap	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Facility Direct Costs 50 Facility Direct Costs % of Subtotal with Markups and Contingency Source 12,0% over years = 15 Construction start = 2,0% over years = 15 over years = 15 Construction start = 2,0% over years = 3% Total Annualized Capital Cost divided by APY
nual Operation Item No. 0	Taxes	© © © © © © © © © Subtota	8.75% 5% 10% 15% 15% 15% 15% 40% 40% 40% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	ps and Contingency ct Capital Cost Total S/Unit	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 2,594,360 \$ 20,754,880 \$ 20,754,880 \$ 64,629,299 \$ 64,629,299 \$ 64,629,299 \$ 115,829,880 \$ 64,629,299 \$ 115,829,880 \$ 115,829,820 \$ 115,820 \$ 115,820	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % or ver years = 15 Sof Saturd Direct Costs % over years = 15 construction stat = 204 end = 2036 project lifle = 50 project lifle = 50 interest rate = 3% Total Annualized Capital Cost divided by APY Pump Operation = 24 hours per day Logplers to all pumping) 8760 hours operated per year
ual Operation Item No. 0	Taxes	© 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 15% 40% 40% with Marka 56%	Facility Direct Costs	\$ 51,87,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,594,308 \$ 2,594,808 \$ 115,824,980 \$ 64,629,299 \$ 64,629,299 \$ 64,629,299 \$ 64,629,299 \$ 115,824,880 \$ 115,824,840,8	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	apply taxes to 40% of the Capital Costs for facilities % of Facility Drivet Costs % of Facility Total Costs % of Facility Drivet Costs % of Facility Total Costs % of Facility Drivet Costs % of Facility Drivet Costs % of Facility Drivet Costs % of Facility Drivet Costs % of Facility Drivet Costs % of Facility Drivet Costs % of Facility Drivet Costs % or South Drivet Costs % of Southortal with Markups and Contingency wore years = 15 construction start = 20% over years = 15 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY interest rate = 3% Pump Operation = 24 hours per day facility Drivet Cost 8760 hours per day
ual Operation Item No. 0 1.1 1.2 1.3	Taxes	© © © © © © © © © © © © © © © Subtota	8.75% 5% 10% 15% 15% 5% 5% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	ps and Contingency t Capital Cost Total Au S/Unit S 0.20 S 0.20 S 0.20 S 0.20	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,380 \$ 2,594,380 \$ 2,594,380 \$ 2,0754,880 \$ 115,822,980 \$ 64,629,299 Annualled Cap Annualled Cap Annualled Cap \$ 5180,459,179 Annualled Cap \$ 530,000 \$ 7,000 \$ 7,0000 \$ 7,000 \$	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities X of Facility Direct Costs 50 Facility Direct Costs Sof Facility Direct Costs 50 50 Sof Facility Direct Costs 50 50 Sof Facility Direct Costs 50 50 Sof Soft Direct Costs 50 50 Sof Soft Direct Costs 50 50 Soft Soft Direct Costs 60 50 Interest Tatle = 30% 60 50 Parage Direct Soft Area 60 50 Total Annualized Capital Cost divided by APY 50 50 Parage Direct Soft Parage 200 Total Advance HP Required Parage Station Hp = 200 Total Moter H
ual Operation Item No. 0 11 12 13 14 15	Taxes	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	ps and Contingency ps and Contingency ct Capital Cost Total S/Unit S S 0.20 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S	\$ 51,887,200 \$ 1,678,040 \$ 2,554,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,254,360 \$ 2,254,360 \$ 2,254,360 \$ 20,754,300 \$ 20,754,300 \$ 20,754,300 \$ 20,754,300 \$ 20,754,300 \$ 115,822,880 \$ 115,822,880 \$ 115,822,880 \$ 115,822,880 \$ 115,822,880 \$ 115,823,880 \$ 115,825,880 \$	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities K of Facility Direct Costs 50 Facility Direct Costs Sof Facility Direct Costs 50 50 Sof Soft Direct Costs 50 50 Soft Soft Direct Costs 50 50 Soft Soft Direct Costs 60 60 Soft Soft Direct Costs 60 150 Soft Soft Direct Cost Bart = 20% 00 150 project life = 50 Interest rate = 3% 160 Total Annualized Capital Cost divided by APY 170 170 Pump Station Hip = 200 Total Motor HP Required Pump Station Hip = 300 Total Motor HP Required Pump Station Hip =
aual Operation Item No. 0 1.1 1.2 1.3 1.4 1.5 1.6	Taxes	© © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 56% 56% Vith Markk 56% Vith Warkk Wh KWh KWh KWh	saility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,594,360 \$ 2,574,3080 \$ 2,0,754,380 \$ 115,825,880 \$ 115,8	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	apply taxes to 40% of the Capital Cods for facilities S of Facility Direct Cods S of Subtoal with Markups and Contingency S over years = 15 Construction Facility = 200 Interest Facility Direct Cods Interest Facility Direct Direct Pacility Direct Interest Facility Direct Direct Direct Pacility Direct Interest Facility Direct Direct Pacility
sual Operation Rem No. 0 1.1 1.2 1.3 1.4 1.5 1.6 1.7	Taxes	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	ps and Contingency ps and Contingency ct Capital Cost Total S/Unit S S 0.20 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,0,754,880 \$ 115,827,828 \$ 64,629,299 Annualized Cap Annualized Cap Annualized Cap \$ 530,000 \$ 350,000 \$ 350,000 \$ 5,430,000 \$ 5,430,000 \$ 5,430,000 \$ 350,000 \$ 5,430,000 \$ 350,000 \$ 350,000 \$ 3,50,000 \$ 3	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities K of Facility Direct Costs 50 Facility Direct Costs Sof Facility Direct Costs 50 50 Sof Facility Direct Costs 50 50 Sof Facility Direct Costs 50 50 Sof Soft Direct Costs 50 50 Sof Soft Direct Costs 50 50 Soft Soft Direct Costs 50 50 Soft Soft Direct Costs 50 60 Soft Soft Direct Costs 60 60 Soft Soft Direct Costs 60 150 For Costs 60 150 60 project Life = 30% end = 20% 70 Direct Direct Cost Direct
nual Operation Item No. 0 1.1 1.2 1.3 1.4 1.5 1.6 1.7 0	Taxes	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 56% 56% Vith Markk 56% Vith Warkk Wh KWh KWh KWh	saility Direct Costs	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,380 \$ 2,594,380 \$ 2,594,380 \$ 20,754,880 \$ 20,000 \$ 5,40,000 \$ 5,4	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	apply taxes to 40% of the Capital Cods for facilities S of Facility Direct Cods S of Subtoal with Markups and Contingency S over years = 15 Construction Facility = 200 Interest Facility Direct Cods Interest Facility Direct Direct Pacility Direct Interest Facility Direct Direct Direct Pacility Direct Interest Facility Direct Direct Pacility
aual Operation Item No. 0 1.1 1.2 1.3 1.4 1.5 1.6	Taxes	© © © © © © © © © © © © © © Subtota	8.75% 5% 10% 15% 15% 15% 40% 40% 40% 56% Proje Units Units Wh KWh KWh KWh KWh	s and Contingency ct Capital Cost Total Ct	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,380 \$ 2,594,380 \$ 2,594,380 \$ 2,0754,880 \$ 20,754,880 \$ 20,774,880 \$ 20,754,880 \$ 20,774,880 \$ 20,754,880 \$ 20,774,880 \$ 20,754,880 \$ 20,774,880 \$ 20,000 \$ 5,40,000 \$	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities X of Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% of Facility Direct Costs Sof Facility Direct Costs 5% over years = 15 Constructions that = 20% over years = 15 Constructions that = 20% interest rate = 3% Total Annualized Capital Cost divided by APY interest rate = 3% Total Annualized Capital Cost divided by APY Total Motor HP Required Pump Operation = 24 hours per day Replies to all pumpingit 8760 hours oper day Pump Station Hp = 200 Total Motor HP Required Pump Station Hp = 3.100 Total Motor HP Required Pump Station Hp =
tual Operation Item No. 0 1.1 1.2 1.3 1.3 1.4 1.5 1.6 1.7 0 0 2.1	Taxes Taxes Taxes Taxes Taxes Taxes Taxes Taxes Tengineering and Design Special Studies Construction Management Construction Management Construction Management Construction Management Constructor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation Es	© © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 15% 15% 15% 56% % With Marku 56% % Units % Wh KWh KWh KWh KWh KWh KWh KWh KWh KWh	s and Contingency ct Capital Cost Total Ct	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,594,360 \$ 20,754,880 \$ 20,754,880 \$ 20,754,880 \$ 20,754,880 \$ 21,522,989 \$ 64,629,299 Annualized Cap Annualized Cap Annualized Cap \$ 7,783,080 \$ 13,80,000 \$ 3,50,000 \$ 5,30,000 \$ 5,3380,000 \$ 5,30,000 \$ 5,	Annualized Annualized Annualized Annualized	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	apply taxes to 40% of the Capital Cods for facilities S of Facility Direct Cods 5 5 S of Stabtotal with Markups and Contingency. 6 6 S construction dath = 2.0% 0 over years = 15 construction dath = 2.03 over years = 15 7 construction dath = 2.04 hours per day 6 grapiest life = 50 interest rate = 3% 7 Total Annualized Captial Cost divided by APY 1 1 Pump Operation = 24 hours per day 1 Ignitiss to #p = 200 Total Moter HP Required 1 Pump Station Hp = 3,100 <
ual Operation Item No. 0 1.1 1.2 1.3 1.4 1.5 1.6 1.7 0 0	Taxes Taxes Taxes Taxes Taxes Taxes Taxes Taxes Tengineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation Escal	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 56% 56% Voit Markky 56% Voit Markky KWh KWh KWh KWh KWh KWh KWh KWh KWh KWh	s and Contingency ct Capital Cost Total Ct	\$ 51,887,200 \$ 1,678,040 \$ 2,594,360 \$ 7,783,080 \$ 7,783,080 \$ 7,783,080 \$ 2,594,360 \$ 2,778,080 \$ 2,0,754,880 \$ 115,827,830 \$ 115,830,900 \$ 1,933,000 \$ 1,933,000 \$ 2,710,000 \$ 1,240,000 \$ 1,24	Annualized Annualized Annualized Annualized Costs (5/AFY) Costs (5/gal)	\$ 1,804,939 \$ 50,538 \$ 90,247 \$ 180,494 \$ 270,741 \$ 2,243,812 \$ 2,243	Apply taxes to 40% of the Capital Costs for facilities % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % over years = 15 % of Facility Direct Costs % med = 2036 project If # = 50 interest rate = 35. Total Annualized Capital Cost divided by APY % #ung Operation = 24 hours gere day Legpties to all pumpingi 8760 hours gere day Bung Station Hg = 300 Total Moter

•	Engineers Opinion of Probable Cost HYBRID A - Phase 1 RWA at CSR - Pipelines + Pump Stations - AWPF near SVCW Site - 12 MGD Capacity								
				Average Annual Influent Flow:	15.69	mgd			
Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3	Prepared By:	KAT, DT	Average Annual Product Flow:	12.00	mgd			
	Hybrid A Phase 1 - 12 MGD Capacity RWA Conveyance to CSR - Pipeline &								
Project:	Pump Station Cost	Date Prepared:	May-2022	Brine Flow:	3.69	mgd			
				Conveyance Design Capacity:	8,333	Max Day Demand (gpm)			
AWPF Location:	AWPF near SVCW	K/J Proj. No.	1668011.03	—					
-		- END	43.000						

Repurpose: Estimate:								
Lotimate.	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			ENR	15,098	(Jan 2021 SF)		
	Conceptual Level Cost-Analysis							
Item		1		Tota	Costs			
	Description	Qty	Units			Est Facility Life	Annualized	Notes/Source
No.				\$/Unit	Total Capital Cost		Capital Cost	
ipelines and Pun	mn Stations							
acility Capital Costs - I								
1.0	Pipeline	1			\$ 33,485,600	100		only apply est facility life to pipelines (not pits)
1.1	AWPF near SVCW to SVCW Outfall (Brine - open trench)							
	Open Cut Pipeline	2,800	LF	\$ 210	\$ 588,000	100	\$ 18,608	14 in-diameter \$210 /LF
								Sized for 12 MGD treated flow
1.2	SVCW RWC RQ Tank to AWPF near SVCW (Tertiary - open trench)							
	Open Cut Pipeline	3,200	LF	\$ 448	\$ 1,433,600	100	\$ 45,369	28 in-diameter \$448 /LF
12	AWPF near SVCW to Hwy101(Purified - Repurpose - sliplining)							Sized for 12 MGD treated flow
1.3	Slip Lining	15,400	LF	\$ 240	\$ 3,696,000	100	\$ 116,966	24 in-diameter 10.00 per inch-dia-LF
	Slip Lining Access Pit	11	EA	\$ 150,000	\$ 1,650,000			\$150,000 /EA
	Slip Lining Receiving Pit	11	EA	\$ 60,000	\$ 660,000			\$60,000 /EA
1.4	Hwy 101 to CSR(Purified - open trench) Open Cut Pipeline - SFPUC ROW	17,000	LF	\$ 270	\$ 4,590,000	100		24 in-diameter \$270 /LF
	Open Cut Pipeline - SFPOC ROW Open Cut pipeline - along bay	12,200	LF	\$ 600	\$ 7,320,000	100	\$ 145,258 \$ 231,654	52,500 LF of pipeline \$25 per inch-dia-LF
	Open Cut pipeline - Remaning	23,300	LF	\$ 330	\$ 7,689,000	100	\$ 243,331	\$330 /LF
								Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for
								special shoring along the bay, and higher unit cost in remaining sections (busy areas)
1.5	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip lin		18	e 2/2			¢	24 to discussion
	Slip Lining Slip Lining Access Pit	12,600	LF EA	\$ 240 \$ 150.000	\$ 3,024,000 \$ 1,200,000	100	\$ 95,700	24 in-diameter 10.00 per inch-dia-LF \$150.000 /EA
	Slip Lining Access Pit Slip Lining Receiving Pit	8	EA	\$ 60,000	\$ 1,200,000	1		\$150,000 /EA \$60,000 /EA
			-0	. 00,000	. 400,000	1		Johno Joh
1.6	AWPF near SVCW to CSR (Purified - trenchless - Hwy)							
	Microtunneling (Trenchless) - 15ft & 35ft Pit	2,000	LF	\$ 30	\$ 60,000	100	\$ 1,899	24 in-diameter \$30 /LF
	Microtunnelling Jacking Pit (15 ft deep)	2	EA	\$ 150,000	\$ 300,000	I		\$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 60,000	\$ 120,000	I		\$60,000 /EA
1.7	AWPF near SVCW to CSR (Purified - trenchless - Major Intersection)					1		
	Microtunneling (Trenchless) - 15ft & 35ft Pit	1,500	LF	\$ 30	\$ 45,000	100	\$ 1,424	24 in-diameter \$30 /LF
	Microtunnelling Jacking Pit (15 ft deep)	3	EA	\$ 150,000	\$ 450,000			\$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	3	EA	\$ 60,000	\$ 180,000			\$60,000 /EA
	Design Chattan					50	4 202 202	
2.0	Pump Station AWPF near SVCW to SVCW (Brine)	1	LS	360,000	\$ 10,130,000 \$ 360,000	50	\$ 393,707	2,560 total flow (gpm) 37 ft (TDH)
2.2	SVCW to AWPF near SVCW (Tertiary - Combined)	1	LS	480,000	\$ 480,000			10,894 total flow (gpm) 22 ft (TDH)
2.3	AWPF near SVCW to CSR (Purified)	1	LS	9,290,000	\$ 9,290,000			8,334 total flow (gpm) 1158 ft (TDH)
		S	ubtotal Facility C	apital Costs - Part 1	\$ 43,615,600	Annualized	\$ 1,293,916	
acility Capital Costs - I	Part 2							
senity copital costs		1						
3.0	Site Development Costs	@	5%		\$ 2,180,780		\$ 64,696	% of Subtotal facility costs - Part 1
								(Includes grading, erosion control, cut/fill, etc.)
		145,200	SQFT		\$ 12,269,400			SVCW is built on bay mud and would require piles
								From XL, recent SVCW project had a pile cost of \$89/sqft of building (2021 dollars) = \$84.50/sqft in 2019
4.0	Yard Piping	@	5%		\$ 506,500		\$ 64,696	% of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 1,519,500			% of Subtotal facility costs (not inluding pipelines) - Part 1
		S	ubtotal Facility C	apital Costs - Part 2	\$ 16,476,180	Annualized	\$ 323,479	
				acility Direct Costs	\$ 60,091,780	Annualized	\$ 1,617,395	
				acinty Direct costs	\$ 00,031,780	Annualizeu	\$ 1,017,355	
arkups and Continge	ency							
	Taxes	@	8.75%		\$ 1,526,546		\$ 45,287	
	Mobilization/Bonds/Permits	@	5%		\$ 3,004,589		\$ 80,870	
	Engineering and Design	@	10%		\$ 6,009,178		\$ 161,739	
	Special Studies Construction Management	@	15% 15%		\$ 9,013,767 \$ 9,013,767	1	\$ 242,609 \$ 242,609	Not included (note that this may be a significant future cost for the program) % of Facility Direct Costs
	Owner's Administration	@	15%		\$ 9,013,767	1	\$ 242,609	
	Environmental/Permitting	e	5%					
					\$ 3,004,589		\$ 80,870	% of Facility Direct Costs
	Contractor Overhead & Profit	@	15%		\$ 9,013,767		\$ 80,870 \$ 242,609	% of Facility Direct Costs
	Contractor Overhead & Profit Estimate Contingency	@	15% 40%		\$ 9,013,767 \$ 24,036,712		\$ 80,870 \$ 242,609 \$ 646,958	% of Facility Direct Costs
		@	15% 40%		\$ 9,013,767 \$ 24,036,712	Annualized	\$ 80,870 \$ 242,609 \$ 646,958	% of Facility Direct Costs
	Estimate Contingency	@ Subt	15% 40% otal with Marku	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462	Annualized	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556	% of Facility Direct Costs % of Facility Direct Costs
		@	15% 40%	ps and Contingency	\$ 9,013,767 \$ 24,036,712	Annualized	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556	% of Facility Direct Costs % of Facility Direct Costs % of Subtoal with Markups and Contingency
	Estimate Contingency	@ Subt	15% 40% otal with Marku	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462	Annualized	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556	% of Facility Direct Costs % of Facility Direct Costs S. of Subbotal with Markups and Contingency accume: a 1.0% over years = 12 construction start = 2030 end = 2033
	Estimate Contingency	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349		\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subbotal with Markups and Contingency accume = 3.0% over years = 12
	Estimate Contingency	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811	Annualized	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IRe = 50 interest rate = 3%
	Estimate Contingency	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811 Annualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume = 10% over years = 12 construction start = 200 end = 2033 project IM = 50 interest rate = 3%
	Estimate Contingency	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IRe = 50 interest rate = 3%
nnual Operation	Estimate Contingency	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811 Annualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IRe = 50 interest rate = 3%
Item	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Sand Maintenance Costs	@ Subt	15% 40% otal with Marku 43% Projec	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IRe = 50 interest rate = 3%
	Estimate Contingency Escalation to Midpoint of Construction	@ Subt	15% 40% otal with Marku 43%	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,0664,811 Annualized Cap Annualualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IRe = 50 interest rate = 3%
ltem No.	Estimate Contingency Escalation to Midpoint of Construction sand Maintenance Costs Description	@ Subt	15% 40% otal with Marku 43% Projec	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 1 20% over years = 12 construction start = 200 end = 203 project IVE = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
ltem	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Sand Maintenance Costs	@ Subt	15% 40% otal with Marku 43% Projec	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subbrait with Markups and Contingency % of Subbrait with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualised Capital Cost divided by APY Total Annualised Capital Cost divided by APY Pump Operation = 24 hours per day
ltem No.	Estimate Contingency Escalation to Midpoint of Construction scalation to Midpoint of Construction ns and Maintenance Costs Description Energy Costs	@ Subt	15% 40% otal with Marku 43% Projec	ps and Contingency	\$ 9,013,767 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualualized Cap	Annualized ital Costs (\$/AFY)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtotal with Markups and Contingency assume 2 10% over years = 12 construction start = 200 end = 2033 project IV = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
Item No. 1.0 1.1 1.2	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ans and Maintenance Costs Description Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW (Tertary - Combined)	@ Subt @ Qty 350,400 438,000	15% 40% otal with Marku 43% Projec Units KWh KWh	s and Contingency ct Capital Cost Total Total An S/Unit S 0.20 S 0.20	\$ 9,013,772 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 1590,664,811 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 70,000 \$ 88,000	Annualized ital Costs (\$/AFY) pital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Subbatal with Markups and Costingency assume = 3.0% over years = 12 construction start = 200 end = 203 project life = 50 interest rate = 3% Testal Annualized Capital Cost divided by APY Pamp Operation = 24 Paump Operation = 24 Annualized Capital Cost divided by APY
Item No. 1.0 1.1 1.2 1.3	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction and Maintenance Costs Bescription Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (V (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (V (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (V (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (V (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW to SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW to SVCW (Tertiary - Combined) Energy - SVCM to AWPF near SVCW to SVCM (Tertiary - Combined) Energy - SVCM to SVCW (Tertiary - Combined) Energy - SVCM to SVCW (Tertiary - Combined) Energy - SVCM to SVCW to SVCW (Tertiary - Combined) Energy - SVCM to SVCW to SVCW (Tertiary - Combined) Energy - SVCM to SVCW to SVCW (Tertiary - Combined) Energy - SVCM to SVCW to SVC	@ Subt @ Qty 350,400	15% 40% otal with Market 43% Projee Units KWh KWh	s and Contingency s and Cost Total An S/Unit S 0.20 S 0.20 S 0.20	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 190,664,811 Annualusized Cap Inual Costs Total \$ 70,000 \$ 8,330,000 \$ 3,330,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs No of Subtral with Markups and Contingency No of Subtral with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 2030 interest rate = 3% Total Annualised Capital Cost divided by APY Total Annualised Capital Cost divided by APY Aump Operation = 24 hours per day deglists to all pumping) 8700 hours operated per year Aump Station typ = 400 Total Motor Plequired Aump Station typ = 1,500 Total Motor Plequired
Item No. 1.0 1.1 1.2	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction ans and Maintenance Costs Description Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW (Tertary - Combined)	@ Subt @ Qty 350,400 438,000	15% 40% otal with Marku 43% Projec Units KWh KWh	s and Contingency ct Capital Cost Total Total An S/Unit S 0.20 S 0.20	\$ 9,013,772 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 1590,664,811 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 70,000 \$ 88,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Subbrail with Marpin and Costingency assume + 3.0% assume + 3.0% project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY Pamp Operation = 24 hours per day µegiptes to all pumping 8760 Nump Station Hp = 40 Total Motor HP Required Amp Station Hp = 50
Item No. 1.0 1.1 1.2 1.3 1.4	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction s and Maintenance Costs Description Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW to CSR (Purified) Energy - Other	@ Subt @ Qty 350,400 438,000	15% 40% otal with Market 43% Projee Units KWh KWh	s and Contingency s and Cost Total An S/Unit S 0.20 S 0.20 S 0.20	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 190,664,811 Annualusized Cap Inual Costs Total \$ 70,000 \$ 8,330,000 \$ 3,330,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs No of Subtotal with Markups and Costingency No of Subtotal with Markups and Costingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualised Capital Cost divided by APY Total Annualised Capital Cost divided by APY Aump Operation = 24 hours per day deglies to all pumping) 8760 hours operated per year Aump Station hg = 400 Total Mator Heauted Aump Station hg = 1,000 Total Mator Heauted
Item No. 1.0 1.1 1.2 1.3 1.4 2.0	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Terlary - Combined) Energy - AWPF near SVCW to CSR (Purified) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	© Subt © Qty 350,400 438,000 16,644,000	15% 40% otal with Markun 43% Projec Units KWh KWh KWh KWh	s and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20 10%	\$ 9,013,772 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualized Cap Annualized Cap S 70,000 \$ 88,000 \$ 3,330,000 \$ 350,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Subtral with Martings and Costingency St of Subtral with Martings and Costingency assume = 2.056 over years = 12 construction start = 2000 end = 2033 project life = 50 interest rate = 3% Tatal Annualized Captial Cost divided by APY Tatal Annualized Captial Cost divided by APY Tatal Annualized Captial Cost divided by APY Depting Operation = 24 hours per day Depting Different p = 40 Total Mators /P Required Pamp Station Hp = 1,000 Total Mator /P Required Pamp Station Hp = 1,000 Total Mator /P Required No of above energy cost
Item No. 1.0 1.1 1.2 1.3 1.4	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction s and Maintenance Costs Description Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW to CSR (Purified) Energy - Other	@ Subt @ Qty 350,400 438,000	15% 40% otal with Market 43% Projee Units KWh KWh	s and Contingency t Capital Cost Total S/Unit 5 0.20 5 0.20 5 0.20 10%	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 190,664,811 Annualusized Cap Inual Costs Total \$ 70,000 \$ 8,330,000 \$ 3,330,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs No of Subtotal with Markups and Costingency No of Subtotal with Markups and Costingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualised Capital Cost divided by APY Total Annualised Capital Cost divided by APY Aump Operation = 24 hours per day deglies to all pumping) 8760 hours operated per year Aump Station hg = 400 Total Mator Heauted Aump Station hg = 1,000 Total Mator Heauted
Item No. 1.0 1.1 1.2 1.3 1.4 2.0	Estimate Contingency Escalation to Midpoint of Construction Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Terlary - Combined) Energy - AWPF near SVCW to CSR (Purified) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	© Subt © Qty 350,400 438,000 16,644,000	15% 40% otal with Markun 43% Projec Units KWh KWh KWh KWh	s and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20 10%	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 70,000 \$ 88,000 \$ 3,330,000 \$ 350,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs No of Facility Direct Costs No of Subtral with Martings and Costingency St of Subtral with Martings and Costingency assume = 2.056 over years = 12 construction start = 2000 end = 2033 project life = 50 interest rate = 3% Tatal Annualized Captial Cost divided by APY Tatal Annualized Captial Cost divided by APY Tatal Annualized Captial Cost divided by APY Depting Operation = 24 hours per day Depting Different p = 40 Total Mators /P Required Pamp Station Hp = 1,000 Total Mator /P Required Pamp Station Hp = 1,000 Total Mator /P Required No of above energy cost
Rem No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Estimate Contingency Escalation to Midpoint of Construction Escalation Escalation to Midpoint of Construction Escalation Es	© Subt © 0 0 0 0 0 0 0 0 0 0 0 0 0	15% 40% otal with Marku 43% Projec Units KWh KWh KWh KWh KWh KWh KWh	s and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20 10%	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 50,664,811 Annualized Cap Annualized Cap \$ 70,000 \$ 88,000 \$ 3,330,000 \$ 380,000 \$ 3,80,000 \$ 2,860,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency sessme = 30% over years = 12 construction start = 2000 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY Parmp Operation = 24 hours per day Upgelse to alpumphig) 8760 Parmp Operation = 24 hours per day Upgelse to alpumphig) 8760 Parmp Station Hg = 50 Y of Above energy cost Yead Total Mostor HP Required Aumy Station Hg = 1,900 Yead Stati Station Hg = 1,900
Item No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1	Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Constructi	© Subt Subt © Qty 350,400 438,000 16,644,000	15% 40% 40% 40% 40% 40% 40% 40% 40% 40% 40	s and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20 10%	\$ 9,013,772 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811 Annualized Cap Annualized Cap Annualized Cap \$ 70,000 \$ 88,000 \$ 330,000 \$ 330,000 \$ 380,000	Annualized ital Costs (\$/AFY) oital Costs (\$/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	No of Facility Direct Costs No of Facility Direct Costs St of Subtrative with Martups and Contingency St of Subtrative with Martups and Contingency assume = 105 over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Captial Cost divided by APY Total Annualized Captial Cost divided by APY Pump Operation = 24 hours per day Deptite tal pumping) 6760 hours generated per year Pump Station rip = 40 Total Motor VP Required Pump Station rip = 1,500 Total Motor VP Required Pump Station rip = 1,500 Total Motor VP Required Pump Station rip = 1,500 Total Motor VP Required Pump Station rip = 1,500 Total Motor VP Required for Station rip = 1,500 Total Motor VP Required for Station rip = 1,500 Total Motor VP Required for the staff at \$125,500 everage salery + benefits per year
Item No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Estimate Contingency Escalation to Midpoint of Construction Escalation Escalation to Midpoint of Construction Escalation Es	© Subt © 0 0 0 0 0 0 0 0 0 0 0 0 0	15% 40% otal with Marku 43% Projec Units KWh KWh KWh KWh KWh KWh KWh KWh KWh KWh	s and Contingency s and Cost Total Total An S/Unit S 0.20 S 0.20	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 56,936,349 \$ 5190,664,811 Annualized Cap Annualized Cap Annualized Cap \$ 20,000 \$ 88,000 \$ 330,000 \$ 330,000 \$ 2,860,000 \$ 2,860,000 \$ 710,000	Annualized Ital Costs (S/API) pital Costs (S/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency example 2000 end - 2013 project life = 50 interest rate - 3% Total Annualized Capital Cost divided by APY Parmp Operation = 24 hours per day Upgets to all pumping) 8760 Pump Station Hg = 40 Total Motor HP Required Aum Station Hg = 1,000 X of Above energy cost Ind time staff at \$125,000 % of Project capital cost total
Rem No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Estimate Contingency Escalation to Midpoint of Construction Escalation Escalation to Midpoint of Construction Escalation Es	© Subt © 0 0 0 0 0 0 0 0 0 0 0 0 0	15% 40% otal with Marku 43% Projec Units KWh KWh KWh KWh KWh KWh KWh KWh KWh KWh	s and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20 10%	\$ 9,013,77 \$ 24,036,712 \$ 133,728,462 \$ 56,936,349 \$ 190,664,811 Annualized Cap Annualized Cap Total \$ 70,000 \$ 3,33,0,000 \$ 3,33,0,000 \$ 3,30,000 \$ 3,000 \$ 3,0000 \$ 3,000 \$ 3,000 \$ 3,0000 \$ 3,0000	Annualized Ital Costs (S/API) pital Costs (S/gal)	\$ 80,870 \$ 242,609 \$ 646,958 \$ 3,603,556 \$ 1,534,253 \$ 1,534,253 \$ 1,534,253	% of Facility Direct Costs % of Facility Direct Costs % of Facility Direct Costs % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency % of Subtrati with Markups and Contingency example 2000 end - 2013 project life = 50 interest rate - 3% Total Annualized Capital Cost divided by APY Parmp Operation = 24 hours per day Upgets to all pumping) 8760 Pump Station Hg = 40 Total Motor HP Required Aum Station Hg = 1,000 X of Above energy cost Ind time staff at \$125,000 % of Project capital cost total

Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	KAT, DT			Average Annual Influent Flow: 15.69 mgd Average Annual Product Flow: 12.00 mgd	
	Hybrid A Phase 2 - 6 MGD Capacity RWA Conveyance from San Mateo WWTI to AWPF and DPR pipeline to potable water system tie-ins - Pipeline & Pump			. ropurou by:		-			
oject:	Station Cost			Date Prepared:	May-2022	<u>_</u>		Brine Flow: 3.69 mgd	
WPF Location:	AWPF near SVCW			K/J Proj. No.	1668011.03	-		Conveyance Design Capacity: 8,333 Max Day Demand (gpn	
epurpose: stimate:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			ENR		(Jan 2021 SF)			
Item				Tota	al Costs		Annualized		
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Capital Cost	Notes/Source	
pelines and Pu						I			
ility Capital Costs 1.0	- Part 1 Pipeline	1	T	1	\$ 21,822,000	100	1	only apply est facility life to pipelines (not pits)	
1.1	San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo - oper								
	Open Cut Pipeline	25,600	LF	\$ 370	\$ 9,472,000	100	\$ 299,757	20 in-diameter \$370 /LF	
1.2	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary San Mateo - trench	less - Belmont Slo	ough)						
	Microtunneling (Trenchless) - 100ft Pit Microtunnelling Jacking Pit (100 ft deep)	2,500	LF EA	\$ 800 \$ 2,000,000	\$ 2,000,000 \$ 2,000,000	100	\$ 63,293	20 in-diameter 40 per inch-dia-LF \$2,000,000 /EA	
	Microtunnelling Receiving Pit (100 ft deep)	1	EA	\$ 2,000,000	\$ 2,000,000			\$2,000,000 /EA	
1.3	San Mateo WWTP to SVCW RWC RW Tanks(Tertiary San Mateo - pipe su Pipe Suspension	1,000	Ave Bridge) LF	\$ 6,000	\$ 6,000,000	100	\$ 189,880	20 in-diameter \$300 /LF	
1.4	Potable Water Tie Ins								
	Connect to Redwood City Tanks	2	LS	\$ 150,000		100	\$ 9,494		
	Connect to CalWater distribution pipelines	1	LS	\$ 50,000	\$ 50,000	100	\$ 1,582	12 in-diameter potable water lines	
2.0	Pump Station				\$ 1,260,000	50	\$ 48,971		
2.1	San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo)	1	LS	1,260,000	\$ 1,260,000			5,447 total flow (gpm) 158 ft (TDH)	
		s	ubtotal Facility C	apital Costs - Part 1	\$ 23,082,000	Annualized	\$ 612,977		
ility Capital Costs	- Part 2	1							
3.0	Site Development Costs	@	5%		\$ 1,154,100		\$ 30,649	% of Subtotal facility costs - Part 1	
		145 200	SQFT		\$ 12,269,400			(Includes grading, erosion control, cut/fill, etc.) SVCW is built on bay mud and would require piles	
		145,200	SQFI		\$ 12,269,400			SVCW is built on bay mud and would require piles From XL, recent SVCW project had a pile cost of \$89/sqft of building (2021 dollars) = \$84.50/sqft in 20	
	Next Distance		50/		\$ 63.000		A 20.640	% of Subtotal facility costs (not inluding pipelines) - Part 1	
4.0 5.0	Yard Piping Electrical, I&C, and Remote (high-tech) Control	@	5% 15%		\$ 63,000 \$ 189,000		\$ 30,649 \$ 91,947		
					-				
		S	oubtotal Facility C	apital Costs - Part 2	\$ 13,675,500	Annualized	\$ 153,244		
				Facility Direct Costs	\$ 36,757,500	Annualized	\$ 766,222		
arkups and Contin									
irkups and Contin	Taxes	@	8.75%		\$ 807,870		\$ 21,454	apply taxes to 40% of the Capital Costs for facilities	
	Mobilization/Bonds/Permits	0	5%		\$ 1,837,875		\$ 38,311	% of Facility Direct Costs	
	Engineering and Design Special Studies	@	10%		\$ 3,675,750 \$ 5,513,625		\$ 76,622 \$ 114,933	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program)	
	Construction Management	@	15%		\$ 5,513,625		\$ 114,933	% of Facility Direct Costs	
	Owner's Administration	@	15%		\$ 5,513,625			% of Facility Direct Costs	
	Environmental/Permitting Contractor Overhead & Profit	@	5% 15%		\$ 1,837,875 \$ 5,513,625			% of Facility Direct Costs % of Facility Direct Costs	
	Estimate Contingency	@	40%		\$ 14,703,000		\$ 306,489		
		Sub	total with Marku	ps and Contingency	\$ 81,674,370	Annualized	\$ 1,707,142		
	Escalation to Midpoint of Construction	@	43%		\$ 34,773,752		\$ 726,834	% of Subtotal with Markups and Contingency	
								assume = 3.0% over years = 12	
								construction start = 2030 end = 2033 project life = 50 interest rate = 3%	
			Proje	ct Capital Cost Total			\$2,433,976		
					Annualized Cap Annualualized Ca	ital Costs (\$/AFY)	#DIV/0! \$0.001	Total Annualized Captial Cost divided by AFY	
					Alifualualized ca	Jital Costs (\$7 gal)	30.001		
	ons and Maintenance Costs								
Item No.	Description	Qty	Units	Total A \$/Unit	nnual Costs Total				
	1								
1.0	Energy Costs						-	Pump Operation = 24 hours per day	
1.1	Energy - AWPF near SVCW to SVCW (Brine)	438,000	KWh	\$ 0.20	\$ 88,000			(applies to all pumping) 8760 hours operated per year Pump Station Hp = 50 Total Motor HP Required	
1.2	Energy - SVCW to AWPF near SVCW (Tertiary - Combined)	700,800	KWh	\$ 0.20	\$ 140,000			Pump Station Hp = 80 Total Motor HP Required	
1.3	Energy - San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - SM) Energy - AWPF near SVCW to CSR (Purified)	2,628,000 28,908,000		\$ 0.20 \$ 0.20				Pump Station Hp = 300 Total Motor HP Required Pump Station Hp = 3.300 Total Motor HP Required	
1.4	Energy - AWPF near SVCW to CSR (Purified) Energy - Other	20,308,000	KWh KWh	\$ 0.20 10%	\$ 5,780,000			Pump Station Hp = 3,300 Total Motor HP Required % of above energy cost	
2.0	Labor Costs Other Labor (pipeline, PS, wells)	3.0	staff	\$ 125,000	\$ 380,000			full time staff at \$125,000 average salary + benefits per year	
		5.0		+ 125,000	- 300,000			average satary τ benefits per year	
		@	1.5%		\$ 1,750,000			% of Project capital cost total	
3.0	Maintenance - General	e							
					\$ 930.000			% of above O&M costs	
	Maintenance - General Contingency	@	10.0%		\$ 930,000			% of above D&M costs	
3.0 4.0			10.0%	D&M Costs (\$/year)	\$10,248,000	&M Costs (\$/AF)	#DIV/0	Si of above O&M costs	

HYBRID B - Phase 1 | RWA at CSR - Pipelines + Pump Stations - AWPF at HWY 101 Site - 12 MGD Capacity

Study: Project:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	KAT, DT			Average Annual Influent Flow: 15.69 mgd Average Annual Product Flow: 12.00 mgd
	Hybrid B Phase 1 - 12 MGD Capacity RWA Conveyance to CSR - Pipelin	e & Pump Sta	tion Cost	Date Prepared:	May-2022			Brine Flow: 3.69 mgd
WPF Location:	AWPF near HWY 101			K/J Proj. No.	1668011.03	-		Conveyance Design Capacity: 8,333 Max Day Demand (gpm)
tepurpose:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd			ENR		(Jan 2021 SF)		
stimate:	Conceptual Level Cost-Analysis							
Item				Tota	al Costs		Annualized	
No.	Description	Qty	Units	\$/Unit	Total Capital Cost	Est Facility Life	Capital Cost	Notes/Source
Pipelines and Pun	Imp Stations							
acility Capital Costs -								
1.0	Pipeline				\$ 30,249,000	100		only apply est facility life to pipelines (not pits)
1.1	AWPF near Hwy 101 to SVCW Outfall (Brine - Slip lining) Slip Lining	15,400	LF	\$ 140	\$ 2,156,000	100	\$ 68,230	14 in-diameter 10.00 per inch-dia-LF
	Slip Lining Access Pit	11	EA	\$ 150,000	\$ 1,650,000			Sized for 12 MGD treated flow \$150,000 /EA
	Slip Lining Receiving Pit	11	EA	\$ 60,000	\$ 660,000			\$60,000 /EA
1.2	AWPF near SVCW to Hwy101(Purified - Repurpose - sliplining)							Sized for 6 MGD treated flow
	repurpose RWC purple pipe	15,400	LF		not incl	-		20 in-diameter Assume no addition constructuion cost
	Turnout and conncet RWC purple pipe to AWPF	1	LS	\$ 1,000,000	\$ 1,000,000	100	\$ 31,647	Conservative estimate due to heavy traffic and wetlands on the NE side of the
1.3	Hwy 101 to CSR(Purified - open trench)					-		potential AWPF location.
	Open Cut Pipeline - SFPUC ROW	17,000	LF	\$ 270		100	\$ 145,258	24 in-diameter \$270 /LF
	Open Cut pipeline - along bay Open Cut pipeline - Remaning	12,200 23,300	LF	\$ 600 \$ 330	\$ 7,320,000 \$ 7,689,000	100 100	\$ 231,654 \$ 243,331	52,500 LF of pipeline \$25 per inch-dia-LF \$330 /LF
	open ex pipeline inclusing	23,300	5	÷	\$ 7,005,000	100	÷ 145/551	Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for
1.4	Repurpose Alignment No.3 to Whipple Road(Purified - repurpose - slip linin	g)						special shoring along the bay, and higher unit cost in remaining sections (busy areas)
	Slip Lining	12,600	LF	\$ 240		100	\$ 95,700	24 in-diameter 10.00 per inch-dia-LF
	Slip Lining Access Pit Slip Lining Receiving Pit	8	EA	\$ 150,000 \$ 60,000	\$ 1,200,000 \$ 480,000			\$150,000 /EA \$60,000 /EA
1.5	AWPF near SVCW to CSR (Purified - trenchless - Hwy) Microtunneling (Trenchless) - 15ft & 35ft Pit	2,000	LF	\$ 30	\$ 60,000	100	\$ 1,899	24 in-diameter \$30 /LF
	Microtunnelling Jacking Pit (15 ft deep)	2	EA	\$ 150,000	\$ 300,000		,	\$150,000 /EA
	Microtunnelling Receiving Pit (15 ft deep)	2	EA	\$ 60,000	\$ 120,000			\$60,000 /EA
2.0	Pump Station				\$ 11,110,000	50	\$ 431,796	
2.1 2.2	AWPF near SVCW to SVCW (Brine) SVCW to AWPF near SVCW (Tertiary - SVCW only)	1	LS	\$ 910,000 \$ 910,000	\$ 910,000 \$ 910,000			2,560 total flow (gpm) 128 ft (TDH) 5,447 total flow (gpm) 101 ft (TDH)
2.3	AWPF near SVCW to CSR (Purified)	1	LS	\$ 9,290,000	\$ 9,290,000			8,334 total flow (gpm) 1158 ft (TDH)
			Subtotal Facility C	apital Costs - Part 1	\$ 41,359,000	Annualized	\$ 1,249,514	
Facility Capital Costs -	- Part 2							
3.0	Site Development Costs	@	5%		\$ 2,067,950		\$ 62,476	% of Subtotal facility costs - Part 1
4.0	Yard Piping	ø	5%		\$ 555,500		\$ 62,476	(Includes grading, erosion control, cut/fill, etc.) % of Subtotal facility costs (not inluding pipelines) - Part 1
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 1,666,500		\$ 187,427	% of Subtotal facility costs (not inluding pipelines) - Part 1
			Subtotal Facility C	apital Costs - Part 2	\$ 4,289,950	Annualized	\$ 312,378	
					\$ 45,648,950	Annualized	\$ 1,561,892	
		1		acility Direct Costs	\$ 45,646,950	Annualized	\$ 1,561,692	
Markups and Continge		@	8.75%		\$ 1,447,565		\$ 43,733	apply taxes to 40% of the Capital Costs for facilities
	Taxes Mobilization/Bonds/Permits	@	5%		\$ 2,282,448		\$ 78,095	% of Facility Direct Costs
	Engineering and Design Special Studies	@	10% 15%		\$ 4,564,895 \$ 6,847,343		\$ 156,189 \$ 234,284	% of Facility Direct Costs Not included (note that this may be a significant future cost for the program)
	Construction Management	@	15%		\$ 6,847,343		\$ 234,284	% of Facility Direct Costs
	Owner's Administration Environmental/Permitting	@	15% 5%		\$ 6,847,343 \$ 2,282,448		\$ 234,284 \$ 78,095	% of Facility Direct Costs % of Facility Direct Costs
	Contractor Overhead & Profit	@	15%		\$ 2,282,448			% of Facility Direct Costs % of Facility Direct Costs
					\$ 6,847,343		\$ 234,284	76 OF Facility Direct Costs
	Estimate Contingency	0	40%		\$ 18,259,580	A	\$ 234,284 \$ 624,757	% of Facility Direct Costs
	Estimate Contingency	0	40% Subtotal with Marku	ps and Contingency	\$ 18,259,580	Annualized	\$ 234,284 \$ 624,757	
	Estimate Contingency Escalation to Midpoint of Construction Escalation	0		ps and Contingency	\$ 18,259,580	Annualized	\$ 234,284 \$ 624,757	% of Facility Direct Costs % of Subtotal with Markups and Contingency
		@	Subtotal with Marku	ps and Contingency	\$ 18,259,580 \$ 101,875,255	Annualized	\$ 234,284 \$ 624,757 \$ 3,479,896	K of Facility Direct Costs K of Subtotal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033
		@	Subtotal with Marku 43%		\$ 18,259,580 \$ 101,875,255 \$ 43,374,499		\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604	% of Facility Direct Costs % of Subtodal with Markups and Contingency assume = 3.0% over years = 12
		@	Subtotal with Marku 43%	ps and Contingency	\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$145,249,754 Annualized Ca	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ \$ 4,961,500	K of Facility Direct Costs X of Subtotal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033
		@	Subtotal with Marku 43%		\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$145,249,754 Annualized Ca	Annualized	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ \$ 4,961,500	% of Facility Direct Costs % of Subtochal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Annual Operation	Escalation to Midpoint of Construction	@	Subtotal with Marku 43%		\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$145,249,754 Annualized Ca	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtochal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item		@	Subtotal with Marku 43%	t Capital Cost Total	\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtochal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ins and Maintenance Costs	@ @	Subtotal with Marku 43% Projec	t Capital Cost Total	\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$ \$ 43,374,499 \$ \$ 145,249,754 Annualized Ca Annualualized Ci	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtochal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3%
Item	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ins and Maintenance Costs	@ @	Subtotal with Marku 43% Projec	t Capital Cost Total	\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	K of Facility Direct Costs K of Subtotal with Markups and Contingency assume = 1.0% over years = 12 Construction start = 3000 end = 2033 project life = 30 interest rate = 3% Total Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day
Item No. 1.0	Escalation to Midpoint of Construction Escalation to Midpoint of Construction and Maintenance Costs Description Energy Costs	@ @ Qty	Subtotal with Marku 43% Projec Units	t Capital Cost Total Total A: \$/Unit	5 18,259,580 5 10,875,255 5 43,374,499 5145,229,754 Annualized Ca Annualualted C 1000 100	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtract with Markups and Contingency: assume = 2.0% over years = 12 construction start = 200 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by AFY Pamp Operation = 24 hours per day (applien to all pumping) 870 hours operated per year
Item No. 1.0 1.1 1.2	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ins and Maintenance Costs Description Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AVPF near SVCW (Tertiary - SVCW only)	@ @ Qty 1,752,000 1,752,000	Subtotal with Marku 43% Projec Units KWh KWh	t Capital Cost Total Total Au \$/Unit \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,875,255 \$ 43,374,499 \$ 43,374,499 \$ 5145,2247,754 Annualized C Annualized C nual Costs Total \$ 350,000 \$ 350,000 \$ 350,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtodal with Markups and Contingency: assume = 10% over years = 12 construction start = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY Total Annualized Capital Cost divided by APY Pump Operation = 24 hours per day. project to al pumping) 8760 hours operated per year Pump Station fy = 200 Total Motor HB Required
Item No. 1.0	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ins and Maintenance Costs Description Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary - SVCW only) Energy - SVCW to AWPF near SVCW (Tertiary - SVCW only)	@ @ Qty 1,752,000	Subtotal with Marku 43% Projec Units KWh	t Capital Cost Total Total Au \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,875,255 \$ 43,374,499 \$ 43,374,499 \$ 5145,2247,754 Annualized C Annualized C nual Costs Total \$ 350,000 \$ 350,000 \$ 350,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtrail with Markups and Confingency: sessure = 1.0% sessure = 1.0% over years = 12 construction start = 2030 over years = 12 project life = 36 interest rate = 3% Total Annusteed Captual Cost divided by AFY Pump Operation = 24 hours per day project life = 3 764 hours operated per year Pump Station fig = 200 Total Motor IVB Required Pump Station fig = 1,000 Total Motor IVB Required
Item No. 1.0 1.1 1.2 1.3 1.4	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - AWPF near SVCW to SVCW (Brine) Energy - SVCW to AWPF near SVCW (Tertiary - SVCW only) Energy - SVCW to AWPF near SVCW (Tertiary - SVCW only) Energy - SVCW to SVCW to CSR (Purified) Energy - Other	@ @ Qty 1,752,000 1,752,000	Subtotal with Marku 43% Projec Units KWh KWh KWh	t Capital Cost Total Total Au \$/Unit \$ 0.20 \$ 0.20	5 18,259,580 5 101,875,255 5 43,374,499 5 43,374,499 5 43,374,499 4 Annualized Ca Annualualized Ca Annualualized Ca Total 5 5 350,000 5 350,000 5 350,000 5 2,10,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	% of Facility Direct Costs % of Subtract with Markups and Contingency: assume = 3.0% over years = 12 construction start = 3300 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by AFY Total Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day (poplet to all pumping) 8760 hours operated per year Pump Station fy = 200 Total Motor HB Reguired
Item No. 1.0 1.1 1.2 1.3	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ens and Maintenance Costs Description Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to CSR (Purified) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	@ @ Qty 1,752,000 1,752,000	Subtotal with Marku 43% Projec Units KWh KWh KWh	t Capital Cost Total Total Au \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,875,255 \$ 43,374,499 \$ 145,249,754 Annualized C Annualualized C Innual Costs Total \$ 350,000 \$ 350,000 \$ 2,800,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	No of Facility Direct Costs Stability Direct Costs Sustance 1:0/6 over years 1:12 construction tast 1::0/200 end 2:0/31 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by AFY Total Annualized Capital Cost divided by AFY Total Annualized Capital Cost divided by AFY Fungo Operation = Pump Operation = 2.4 hours per day Impo Operation is = 2.00 Total Motor IM Required Pump Station is = 2.00 Total Motor IM Required Pump Station is = 2.00 Total Motor IM Required Pump Station is = 1.200 Total Motor IM Required Pump Station is = 1.200 Total Motor IM Required
Item No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - AWPF near SVCW (Brine) Energy - SVCW to SVCW (Brine) Energy - VMPF near SVCW (Tertiary - SVCW only) Energy - VMPF near SVCW to CSN (Purified) Energy - Other Labor Costs Other Labor (pipeline, PS, wells)	@ @ Qty 1,752,000 1,752,000 1,552,000 3.0	Units Units Units KWh KWh KWh Staff	Total An \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,87,255 \$ 43,374,499 \$ 43,374,499 \$ 43,374,499 \$ 43,374,499 \$ 145,249,754 Annualized Ca Annualualized Ca \$ 350,000 \$ 350,000 \$ 2,280,000 \$ 380,000 \$ 380,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	N of Facility Direct Costs Store Facility Direct Costs Sustained with Markups and Contingency: assume = 2.0% over years = 12 construction tatat = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
Item No. 1.0 1.1 1.2 1.3 1.4 2.0	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Ens and Maintenance Costs Description Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to SVCW (Brine) Energy - AWPF near SVCW to CSR (Purified) Energy - AWPF near SVCW to CSR (Purified) Energy - Other Labor Costs	@ @ Qty 1,752,000 1,752,000 10,512,000	Subtotal with Marku 43% Projec Units KWh KWh KWh KWh KWh	Total An \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,875,255 \$ 43,374,499 \$ 145,249,754 Annualized C Annualualized C Innual Costs Total \$ 350,000 \$ 350,000 \$ 2,800,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	N of Facility Direct Costs Sind Facility Direct Costs Subtract with Markups and Contingency: assume = 2.0% over years = 12 construction tast = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Captial Cost divided by AFY
Item No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - AWPF near SVCW (Brine) Energy - SVCW to SVCW (Brine) Energy - VMPF near SVCW (Tertiary - SVCW only) Energy - VMPF near SVCW to CSN (Purified) Energy - Other Labor Costs Other Labor (pipeline, PS, wells)	@ @ Qty 1,752,000 1,752,000 1,552,000 3.0	Units Units Units KWh KWh KWh Staff	Total An \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 10,87,255 \$ 43,374,499 \$ 43,374,499 \$ 43,374,499 \$ 43,374,499 \$ 145,249,754 Annualized Ca Annualualized Ca \$ 350,000 \$ 350,000 \$ 2,280,000 \$ 380,000 \$ 380,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	N of Facility Direct Costs Store Facility Direct Costs Sustained with Markups and Contingency: assume = 2.0% over years = 12 construction tatat = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY
Item No. 1.0 1.1 1.2 1.3 1.4 2.0 2.1 3.0	Escalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy - SVCW to SVCW (Brine) Energy - AWPF near SVCW (Tertiary - SVCW only) Energy - AWPF near SVCW to CSA (Purified) Energy - Other Labor Costs Other Labor (pipeline, PS, wells) Maintenance - General	@ @ Qty 1.752,000 1.752,000 10,512,000 3.0 @	Units Units Units Units KWh KWh KWh KWh KWh KWh Staff 1.5% 30.0%	Total An \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20	\$ 18,259,580 \$ 101,875,255 \$ 43,374,499 \$ 43,374,499 \$ 443,374,499 \$ 443,374,499 \$ 43,374,499 \$ 43,074,499 \$ 43,074,499 \$ 101,075,255 \$ 43,074,499 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 101,075,255 \$ 350,000 \$ 380,000 \$ 380,000 \$ 380,000 \$ 380,000 \$ 58,000 \$ 58,000	Annualized pital Costs (\$/AFY)	\$ 234,284 \$ 624,757 \$ 3,479,896 \$ 1,481,604 \$ 1,481,604 \$ 4,961,500 #DIV/0!	N of Facility Direct Costs Sind Facility Direct Costs Subtract with Markups and Contingency: assume = 2.0% over years = 12 construction tast = 2030 end = 2033 project life = 50 interest rate = 3% Total Annualized Captial Cost divided by AFY

Kennedy Jenks

HYBRID B - Phase 2 | Pipelines + Pump Stations from San Mateo to AWPF near HWY 101 + POC to Redwood City/CalWater – 6 mgd DPR

Study:	Potable Reuse Exploratory Plan (PREP) Decision Tool Phase 3			Prepared By:	KAT, DT			Average Annual Influent Flow: 15.69 mgd Average Annual Product Flow: 12.00 mgd	
	Hybrid B Phase 2 - 6 MGD Capacity RWA Conveyance from San Mateo WWTP			riepared by.	IGA1, D1	-		Average Annual Froduct How. 12.00 Ingo	
releat	to AWPF and DPR pipeline to potable water system tie-ins - Pipeline & Pump Station Cost			Data Branaradi	May 2022			Brine Flow: 3.69 med	
roject:	Station Cost			Date Prepared:	May-2022	-		Brine Flow: 3.69 mgd Conveyance Design Capacity: 8,333 Max Day Demand (gpm)	
WPF Location:	AWPF near HW 101			K/J Proj. No.	1668011.03			, , , , , , , , , , , , , , , ,	
Repurpose: Estimate:	SVCW Pipeline along Redwood Shores Pkwy & along Shoreway Rd Conceptual Level Cost-Analysis			ENR	13,098	(Jan 2021 SF)			
-otimato:									
Item	Description	Qty	Units		al Costs	Est Facility Life	Annualized	Notes/Source	
No.	Description	QLY	Units	\$/Unit	Total Capital Cost	Est Facility Life	Capital Cost	Notes/Source	
Pipelines and Pur									
acility Capital Costs -					4 22 642 000	100		and an advantation of a PDs. P. Construction of the	
1.0 1.1	Pipeline San Mateo WWTP to Hwy 101 (Tertiary - San Mateo - open trench)				\$ 23,612,000	100		only apply est facility life to pipelines (not pits)	
	Open Cut Pipeline	27,600	LF	\$ 370	\$ 10,212,000	100	\$ 323,176	20 in-diameter \$370 /LF	
1.2	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - trench	less - Slough)							
1.2	Microtunneling (Trenchless) - 15ft & 35ft Pit	1,000	LF	\$ 600	\$ 600,000	100	\$ 18,988	20 in-diameter 30 per inch-dia-LF	
	Microtunnelling Jacking Pit (35 ft deep)	1	EA	\$ 600,000				\$600,000 /EA	
	Microtunnelling Receiving Pit (35 ft deep)	1	EA	\$ 500,000	\$ 500,000			\$500,000 /EA	
1.3	San Mateo WWTP to SVCW RWC RW Tanks(Tertirary - San Mateo - trench								
	Microtunneling (Trenchless) - 15ft & 35ft Pit Microtunnelling Jacking Pit (15 ft deep)	1,000	LF EA	\$ 600 \$ 150,000	\$ 600,000 \$ 150,000	100	\$ 18,988	20 in-diameter \$30 per inch-dia-LF \$150,000 /EA	
	Microtunnelling Receiving Pit (15 ft deep)	1	EA	\$ 100,000				\$100,000 /EA	
1.4	San Mateo WWTP to SVCW RWC RW Tanks(Tertiary - San Mateo - pipe su Pipe Suspension	spension - E 3r 1,000	d Ave Bridge) LF	\$ 6,000	\$ 6,000,000	100	\$ 189,880	20 in-diameter \$300 /LF	
		-,500	-	. 0,000	. 0,000,000	100	. 100,000	www.www.yddy/jbi	
1.50	From Hwy 101 AWPF to Rdwd Shores Tanks	0	LF	\$ 370	4	100	<u>ــــــــــــــــــــــــــــــــــــ</u>	18 in-diameter \$270 /LF	
	Open Cut Pipeline - SFPUC ROW Open Cut pipeline - along bay	10,000	LF	\$ 270 \$ 450		100		18 in-diameter \$270 /LF 18 in-diameter \$25 per inch-dia-LF	
	Open Cut pipeline - Remaning	0	LF	\$ 330		100		\$330 /LF	
1.60	Potable Water Tie Ins							Assume regular unit cost for trenching along SFPUC ROW, higher unit cost for	
1.60	Potable Water Tie Ins Connect to Redwood City Tanks	2	LS	\$ 150,000	\$ 300,000	100	\$ 9,494	Tank connection, with air gap	
	Connect to CalWater distribution pipelines	1	LS	\$ 50,000	\$ 50,000	100	\$ 1,582	12 in-diameter potable water lines	
2.0	Pump Station				\$ 1,260,000	50	\$ 48,971		
2.1	San Mateo WWTP to SVCW RWC RW Tanks (Tertiary - San Mateo)	1	LS	\$ 1,260,000		50	¢ 40,571	5,447 total flow (gpm) 172 ft (TDH)	
			Subtotal Facility C	apital Costs - Part 1	\$ 24,872,000	Annualized	\$ 753,489		
acility Capital Costs -	- Part 2								
3.0	Site Development Costs	0	5%		\$ 1,243,600		\$ 37.674	Not Coloured to 100 - const. Double	
3.0	Site Development Costs	@	376		\$ 1,245,600		\$ \$7,674	% of Subtotal facility costs - Part 1 (Includes grading, erosion control, cut/fill, etc.)	
4.0	Yard Piping	@	5%		\$ 63,000		\$ 37,674	% of Subtotal facility costs (not inluding pipelines) - Part 1	
5.0	Electrical, I&C, and Remote (high-tech) Control	@	15%		\$ 189,000		\$ 113,023	% of Subtotal facility costs (not inluding pipelines) - Part 1	
			Subtotal Facility C	apital Costs - Part 2	\$ 1,495,600	Annualized	\$ 188,372		
				Facility Direct Costs			A		
						A second Part of			
Markups and Conting				denity birect costs	\$ 26,367,600	Annualized	\$ 941,861		
						Annualized			
	Taxes	e	8.75%		\$ 870,520	Annualized	\$ 26,372	apply taxes to 40% of the Capital Costs for facilities Mode Switten Disard Frents	
	Taxes Mobilization/Bonds/Permits	@ @			\$ 870,520 \$ 1,318,380		\$ 26,372 \$ 47,093		
naps and conting	Taxes Mobilizion/Bonds/Permits Engineering and Design Special Studies	000	8.75% 5% 10% 15%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140		\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279	% of Facility Direct Costs % of Facility Direct Costs Not included (note that this may be a significant future cost for the program)	
	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management	@ @ @	8.75% 5% 10% 15% 15%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140		\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279	S of Facility Direct Costs So of Facility Direct Costs Not included (note that this may be a significant future cost for the program) So of Facility Direct Costs	
	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration EnvironmentAJPermitting	@ @ @ @	8.75% 5% 10% 15% 15% 15% 5%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140		\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 47,093	is of Facility Direct Costs % of Facility Direct Costs No Facility Orient Costs % of Facility Orient Costs % of Facility Direct Costs % of Facility Direct Costs	
in the conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	@ @ @ @ @	8.75% 5% 10% 15% 15% 15% 5% 15%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,318,380 \$ 3,955,140 \$ 1,318,380 \$ 3,955,140		\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 47,093 \$ 141,279	No of Facility Orient Costs So of Facility Orient Costs Bus included (note that this may be a significant future cost for the program) % of Facility Orient Costs % of Facility Orient Costs % of Facility Orient Costs § of Facility Orient Costs	
sources and conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration EnvironmentAJPermitting	© © © © © © © © © © ©	8.75% 5% 10% 15% 15% 15% 5% 15% 40%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,318,380 \$ 3,955,140 \$ 1,318,380 \$ 1,0547,040		\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 47,093 \$ 141,279 \$ 376,744	So of Facility Orient Costs S of Facility Orient Costs Na of Facility Orient Costs S of Facility Orient Costs	
	Taxes Mubilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Pervironmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 15% 40% Subtotal with Marke		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 1,318,380 \$ 1,355,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 10,547,040 \$ 8,879,240	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 376,744 \$ 2,098,466	No of Facility Orient Costs X of Facility Orient Costs	
conting	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Contractor Overhead & Profit	© © © © © © © © © © ©	8.75% 5% 10% 15% 15% 15% 5% 15% 40%		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,318,380 \$ 3,955,140 \$ 1,318,380 \$ 1,0547,040	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 376,744 \$ 2,098,466	No of Facility Orient Costs 56 of Facility Orient Costs Ster Inscituded (note that this may be a significant future cost for the program) 55 of Facility Orient Costs 56 of Subtoral with Markups and Contingency	
	Taxes Mubilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Pervironmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 15% 40% Subtotal with Marke		\$ 870,520 \$ 1,318,380 \$ 2,636,760 \$ 3,955,140 \$ 3,955,140 \$ 1,318,380 \$ 1,355,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 10,547,040 \$ 8,879,240	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 376,744 \$ 2,098,466	No of Facility Orient Costs X of Facility Orient Costs	
	Taxes Mubilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Pervironmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 40% Subtotal with Marku 43%	ps and Contingency	\$ 870,520 \$ 1,318,380 \$ 2,636,75,140 \$ 3,955,140 \$ 3,956,140 \$ 3,	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 147,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445	% of Facility Oreet Costs % of Subtotal with Markups and Contingency assume = 3.0% over years = 12 construction start = 2000 end = 2003 project life = 50 interest tate = 3%	
- neps and confilling	Taxes Mubilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Pervironmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 40% Subtotal with Marku 43%		\$ 870.520 \$ 1,313.380 \$ 2,636,760 \$ 3,355,140 \$ 3,355,140 \$ 3,355,140 \$ 3,355,140 \$ 3,355,140 \$ 1,313,380 \$ 3,355,140 \$ 1,313,380 \$ 3,355,140 \$ 1,315,340 \$ 1,325,140 \$ 1,325,140 \$ 1,325,140 \$ 1,325,140 \$ 1,325,140 \$ 1,325,140 \$ 1,313,380 \$ 3,355,140 \$ 3,357,140 \$ 3,457,140 \$ 3,457	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 376,744 \$ 2,093,466 \$ 893,445 \$ 893,445	No of Facility Orient Costs 50 of Subtotal with Markups and Contingency 60 over years = 12 60	
	Taxes Mubilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Pervironmental/Permitting Contractor Overhead & Profit Estimate Contingency	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 40% Subtotal with Marku 43%	ps and Contingency	\$ 870.520 \$ 1.313.380 \$ 2.435.760 \$ 3.955.140 \$ 3.955.140 \$ 3.955.140 \$ 1.313.380 \$ 1.0547,040 \$ 1.0547,040 \$ 2.5068,477 \$ 2.5068,477 \$ 3.972,717 Amualized Ca	Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 141,279 \$ 376,744 \$ 2,093,466 \$ 893,445 \$ 893,445	No of Facility Orient Costs So of Facility Orient Costs Nat included (note that this may be a significant future cost for the program) Na of Facility Orient Costs So of Subtotal with Markups and Contingency Construction stort = 2000 end = 2033 project lite = 50 interest rate = 3K Total Annualized Capital Cost divided by APY	
	Taxes Taxes Abbittation/Bonds/Permits Engineering and Design Special Studies Construction Management Obmer's Administration Environmental/Permitting Constructor Overhead & Profit Estimate Contingency Escalation to Mildpoint of Construction	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 40% Subtotal with Marku 43%	ps and Contingency	\$ 870.520 \$ 1.313.380 \$ 2.435.760 \$ 3.955.140 \$ 3.955.140 \$ 3.955.140 \$ 1.313.380 \$ 1.0547,040 \$ 1.0547,040 \$ 2.5068,477 \$ 2.5068,477 \$ 3.972,717 Amualized Ca	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orient Costs So of Facility Orient Costs Nat included (note that this may be a significant future cost for the program) Na of Facility Orient Costs So of Subtotal with Markups and Contingency Construction stort = 2000 end = 2033 project lite = 50 interest rate = 3K Total Annualized Capital Cost divided by APY	
	Taxes Abalitation/Bonds/Permits Engineering and Design Special Studies Construction Management Domer's Administration Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Instrumental Maintenance Costs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 15% 15% 15% 5% 5% 3% 5% 40% 40% 40% 40% 40% 40% Proje	ps and Contingency	\$ 870,520 \$ 1,313,380 \$ 2,635,540 \$ 3,355,140 \$ 3,355,140 \$ 1,335,540 \$ 1,335,540 \$ 1,335,540 \$ 1,335,540 \$ 1,335,540 \$ 2,5,068,477 \$ 25,068,477 \$ 25,068,477 \$ 3,395,7240 \$ 25,068,477 \$ 3,3947,717 Annualized Ca	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orient Costs So of Facility Orient Costs Nat included (note that this may be a significant future cost for the program) Na of Facility Orient Costs So of Subtotal with Markups and Contingency Construction stort = 2000 end = 2033 project lite = 50 interest rate = 3K Total Annualized Capital Cost divided by APY	
Annual Operation	Taxes Taxes Abbittation/Bonds/Permits Engineering and Design Special Studies Construction Management Obmer's Administration Environmental/Permitting Constructor Overhead & Profit Estimate Contingency Escalation to Mildpoint of Construction	© © © © © © ©	8.75% 5% 10% 15% 15% 5% 40% Subtotal with Marku 43%	ps and Contingency	\$ 870.520 \$ 1.313.380 \$ 2.435.760 \$ 3.955.140 \$ 3.955.140 \$ 3.955.140 \$ 1.313.380 \$ 1.0547,040 \$ 1.0547,040 \$ 2.5068,477 \$ 2.5068,477 \$ 3.972,717 Amualized Ca	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orient Costs So of Facility Orient Costs Nat included (note that this may be a significant future cost for the program) Na of Facility Orient Costs So of Subtotal with Markups and Contingency Construction stort = 2000 end = 2033 project lite = 50 interest rate = 3K Total Annualized Capital Cost divided by APY	
Annual Operatioo Item No.	Taxes Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permiting ConstructionMenda & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Mi	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 15% 15% 15% 5% 5% 3% 5% 40% 40% 40% 40% 40% 40% Proje	ps and Contingency ct Capital Cost Total	\$ 870.520 \$ 1,313.880 \$ 2,636,760 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,957,147 \$ 3,956,140 \$ 3,956	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orent Costs 56 of Facility Orent Costs 56 of Facility Orent Costs 50 of Subtoal with Markups and Contingency 50 softward and State 2000 ever years = 12 50 construction State = 2000 ever years = 12 50 cons	
Annual Operatioo Item	Taxes Abalitation/Bonds/Permits Engineering and Design Special Studies Construction Management Domer's Administration Contractor Overhead & Profit Estimate Contingency Escalation to Midpoint of Construction Instrumental Maintenance Costs	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 15% 15% 15% 5% 5% 3% 5% 40% 40% 40% 40% 40% 40% Proje	ps and Contingency ct Capital Cost Total	\$ 870.520 \$ 1,313.880 \$ 2,636,760 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,955,140 \$ 3,957,147 \$ 3,956,140 \$ 3,957,147 \$ 3,956,140 \$ 3,956	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orient Costs No facility Orient Costs Not included fonce that this may be a significant future cost for the program) So of Facility Orient Costs So of Facility Orient Costs So of Facility Orient Costs So of Facility Orient Costs So of Subtotal with Markups and Contingency masure = 3.0% over years = 12 construction Sort = 200 end = 2033 project life = 50 interest rate = 3% Tetal Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day	
Annual Operation Item No. 1.0	Taxes Taxes Andbitation/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permitting Construction Verhead & Profit Escalation to Midpoint of Construction Issalation to Midpoint of Construction Issalation to Midpoint of Construction Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - AWPF near SVCW to SVCW (Brine)	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 5% 5% 43% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	ps and Contingency ct Capital Cost Total \$/Unit \$\$	\$ 870.520 \$ 1.313.80 \$ 2.636.561 \$ 3.955.140 \$ 3.955.140 \$ 3.955.140 \$ 3.955.140 \$ 3.355.140 \$ 3.355.140 \$ 3.355.140 \$ 3.054.77 \$ 25,068.477 \$ 25,068.477 Annualualized Ca Annualualized Ca Total \$ 350,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs No of Facility Torest Costs No over years = 12 construction start = 200 eod = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day Quegines to all pumping) 8700 hours operated per year Pump Station (he = 200 Total Moral Pergured	
Annual Operation Item No. 1.0 1.1 1.2	Taxes	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 40% 5% 40% 43% 43% 43% 43% Units	ps and Contingency ct Capital Cost Total \$/Unit S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,635,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,8,879,240 \$ 25,068,477 Annualized Ca Annualized Ca Intual Costs Total \$ 350,000 \$ 350,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	% of Facility Orient Costs % % of Subtotal with Markups and Contingency assume = 30% over years = 12 construction start = 230% over years = 12 project life = 50 interest rate = 3% Tetal Annualized Capital Cost divided by AFV Pump Operation = 24 Nours per day /digities to all pumping) 8760 Nours operated per year Pump Station ty = 2000 Total Motor in Required	
Annual Operation Item No. 1.0 1.1 1.2 1.3	Taxes Taxes Abbittation/Bonds/Permits Engineering and Design Special Studies Construction Management Domer's Administration Environmental/Permitting Contractor Overhead & Profit Escalation to Midpoint of Construction Energy Costs Energy Costs Energy - SVCW to XWCW (Brine) Energy - SVCW to XWCW (Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only) Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW only Energy - SVCW to XWCW Tertary - SWCW to XWCW Tertary - SWCW only Energy - SWCW to XWCW Tertary -	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 5% 40% 40% 40% 40% 40% 40% Proje	os and Contingency t Capital Cost Total S/Unit S 0.20 S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,635,540 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,03,47,010 \$ 25,068,477 S83,947,717 Annualualized Ca Total \$ \$ \$	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Forest Costs Nor Facility Forest Costs Nor Facility Forest Costs So of Facility Cortext Costs So of Southords with Markups and Contingency Construction start = 200 over years = 12 construction start = 200 over years = 13/K Total Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day Gagelise to all pumping) B700 hours gere day Gagelise to all pumping) B700 Total Morest PRequired Pump Station Hg = 200 Total Morest PR Required Pump Station Hg = 300 Total Morest PR Required	
Annual Operation Item No. 1.0 1.1 1.2	Taxes	@ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 40% 5% 40% 43% 43% 43% 43% Units	ps and Contingency ct Capital Cost Total \$/Unit S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,635,540 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,03,47,010 \$ 25,068,477 S83,947,717 Annualualized Ca Total \$ \$ \$	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs So of Facility Torest Costs So of Facility Torest Costs So of Facility Torest Costs So of Facility Direct Costs So of Facility Direct Costs So of Facility Direct Costs So of Subtotal with Markups and Contingency measure = 3.0% over years = 12 constructions sort = 2.00 ever years = 12 constructions sort = 2.00 ever years = 3.6% Total Annualized Capital Cost divided by AFY Total Annualized Capital Cost divided by AFY Pump Operation = 24 hours per day Gaptiers to all pumping) 8750 hours per day Gaptiers to all pumping) 8750 hours per day Pump Station Hg = 200 Total Motor HP Required Pump Station Hg = 300 Total Motor HP Required	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5	Taxes Taxes Abolitation/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permiting Construction Methads & Profit Estimate Contingency Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin	© © © © © © © © © © © © © © © © © © ©	8.75% 5% 10% 15% 15% 5% 5% 5% 30btotal with Mark 43% 43% 43% 43% 43% 43% 43% 43% 43% 43%	ps and Contingency ct Capital Cost Total A \$/Unit 5 0.20 5 0.20 5 0.20 5 0.20 5 0.20	S 870,520 S 1,313,380 S 2,635,760 S 3,955,140 S 2,5068,477 Annualized Ca Annualized Ca Annualized Ca Total S 350,000 S 350,000 S 350,000 S 350,000 S 350,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	So of Facility Correct Costs Sor of Society Correct Costs Society Corect Costs Society	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0	Taxes Taxes Abolitation/Bonds/Permits Engineering and Design Special Studies Construction Management Owner's Administration Environmental/Permiting Construction Verheads & Profit Estimate Contingency Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin to Midpoint of Construction Establishin Establishi	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 15% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency ct Capital Cost Total S 0.20 S 0.20 S 0.20 S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,635,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,03,47,040 \$ 25,068,477 S 3,997,717 Annualualized Ca Annualualized Ca Total \$ 350,000 \$ 350,000 \$ 330,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Orient Costs Nor Facility Orient Costs Nor Facility Orient Costs Nor Facility Orient Costs No of Facility Orient Costs No over year: 12 construction start = 200 end = 2033 project life = 50 interest rate = 3% Total Annualized Capital Cost divided by APY Pump Operation = 24 hours per day (applies to all pumping) No of Soft No over year: Paper Pump Station Ity = 200 Total Motor IP Required Pump Station Ity = 300 Total Motor IP Required Pump Station Ity = 1,200 Total Motor IP Required Pump Station Ity = 1,200 Total Motor IP Required Pump Station Ity = 1,200 Total Motor IP Required No of Botor energy cost	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0 2.1	Taxes	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5	ps and Contingency ct Capital Cost Total A \$/Unit 5 0.20 5 0.20 5 0.20 5 0.20 5 0.20	\$ 870,520 \$ 1,313,380 \$ 2,435,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,01,47,010 \$ 2,5,068,477 \$ 25,068,477 Annualized Ca Annualized Ca Annualized Ca \$ 350,000 \$ 350,000 \$ 350,000 \$ 330,000 \$ 330,000 \$ 330,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs Nor Facility Corest Costs No of Facility Corest Costs No over years = 20% Construction Hart = 20% Construction Hart = 20% No over years = 3% Total Annualized Captial Cost divided by APY Pump Operation = 24 hours per day Lapplies to all pumping) Pump Station Hg = 200 Total More HP Required Pump Station Hg = 300 Total More HP Required Pump Station Hg = 1,200 Total More HP Required Not HP Required Not HP Required Station HP Required Station HP Required Not HP Required Station HP Re	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0	Taxes Image: Control Contecontrol Control Conterol Contecontre Conter	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 15% 5% 5% 5% 5% 5% 5% 5% 5% 5%	ps and Contingency ct Capital Cost Total S 0.20 S 0.20 S 0.20 S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,635,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,03,47,040 \$ 25,068,477 S 3,997,717 Annualualized Ca Annualualized Ca Total \$ 350,000 \$ 350,000 \$ 330,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs No of Facility Torest Costs No over years = 12 construction start = 200 ever years = 12 construction start = 200 intervol rule = 3% Total Annualized Captial Cost divided by APY Pump Operation = 24 hours per day (appliest tor al pumping) No over years Pump Station Hg = 200 Total Motor HP Required Pump Station Hg = 1,200 Total Motor HP Required No of Nover No	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0 2.1	Taxes	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5% 5	ps and Contingency ct Capital Cost Total S 0.20 S 0.20 S 0.20 S 0.20 S 0.20	\$ 870,520 \$ 1,313,380 \$ 2,435,760 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 3,955,140 \$ 1,01,47,010 \$ 2,5,068,477 \$ 25,068,477 Annualized Ca Annualized Ca Annualized Ca \$ 350,000 \$ 350,000 \$ 350,000 \$ 330,000 \$ 330,000 \$ 330,000	Annualized Annualized	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs Nor Facility Torest Costs No of Facility Corect Costs No of Facility Corect Costs No of Facility Corect Costs No of Facility Corect Costs S of Facility Corect Costs No of Pacility Corect Costs No of Pacility Corect Costs No of Pacility Costs No of Pacility Corect Costs No of Pacility Costs	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0 2.1 3.0	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Downer's Administration Environmental/Permitting Construction Convended & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Environmental/Permitting Constructor Overhead & Profit Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 15% 3% Subtotal with Marks 43% Proje Units Units KWh KWh KWh KWh KWh KWh KWh Staff 1.5% 10%	ps and Contingency ps Total Au \$/Unit \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 0.20 \$ 10%	\$ 870,520 \$ 1,313,380 \$ 2,435,760 \$ 3,955,140 \$ 3,955,140 \$ 1,313,380 \$ 1,313,380 \$ 10,547,040 \$ 10,547,040 \$ 25,068,477 S 383,947,717 Annualized Ca Annualized Ca Annualized Ca S 350,000 \$ 330,000 \$ 300,000 \$ 300,000 \$ 300,000 \$ 300,000 \$ 300,0	Annualized Annualized bital Costs (\$/AFY) pital Costs (\$/ga)	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	No of Facility Torest Costs No of Facility Torest Costs Not included fonce that this may be a significant future cost for the program) No of Facility Torest Costs No of Facility Corect Costs No of Facility Corect Costs So of Facility Corect Costs So of Subtrotal with Marhups and Contingency Not of Facility Corect Costs So of Subtrotal with Marhups and Contingency Not of Subtrotal with Marhups and Contingency Not of Subtrotal with Marhups and Contingency So of Subtrotal with Marhups and Contingency Not project Ide = 50 project Ide = 50 Interest rate = 33% Total Annualized Capital Cost divided by APY Pump Operation = 24 Pump Subton ty = 200 Total Morus operated per year Pump Subton ty = 200 Total Morus HiP Required Pump Subton ty = 300 Total Morus HiP Required Pump Subton ty = 1,200 Total Morus HiP Required No allows energy cost Not Project Capital Cost total	
Annual Operation Item No. 1.0 1.1 1.2 1.3 1.4 1.5 2.0 2.1 3.0	Taxes Mobilization/Bonds/Permits Engineering and Design Special Studies Construction Management Downer's Administration Environmental/Permitting Construction Convended & Profit Estimate Contingency Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting Environmental/Permitting Constructor Overhead & Profit Escalation to Midpoint of Construction Escalation to Midpoint of Construction Environmental/Permitting	© © 0 0 0 0 0 0 0 0 0 0 0 0 0	8.75% 5% 10% 15% 15% 15% 3% Subtotal with Marks 43% Proje Units Units KWh KWh KWh KWh KWh KWh KWh Staff 1.5% 10%	ps and Contingency ct Capital Cost Total S 0.20 S 0.20 S 0.20 S 0.20 S 0.20	S 870,520 S 1,313,380 S 2,635,760 S 3,955,140 S 2,5068,477 Annualized Ca Annualized Ca Annualized Ca S Total S S 350,000 S 350,000 S 330,000 S 330,000 S 330,000 S 330,000 S 330,000	Annualized Annualized bital Costs (\$/AFY) pital Costs (\$/ga)	\$ 26,372 \$ 47,093 \$ 94,186 \$ 141,279 \$ 141,279 \$ 141,279 \$ 747,093 \$ 141,279 \$ 376,744 \$ 2,098,466 \$ 893,445 \$ 893,445 \$ 893,445	So of Facility Greet Costs So facility Greet Costs Parge Deparation = 24 hours per day Departs Deparation = 24 Parge Subion Hg = 200 So facility Cost divided by APY Parge Subion Hg = 200 Total Motor HP Required Parge Subion Hg = 200 </td	

APPENDIX G: Supporting Information for Environmental Review

G.1 Purified Water Pipeline Alignment to CSR: IPaC Resources Report and Map

G.2 Tertiary Effluent Pipeline Alignment - Option A: IPaC Resources Report and Map

G.3 Tertiary Effluent Pipeline Alignment Option B - Edgewood Blvd: IPaC Resources Report and Map

G.4 Potential AWPF Location - Highway 101: IPaC Resources Report and Map

G.5 Potential AWPF Location – near SVCW: IPaC Resources Report and Map

IPaC Information for Planning and Consultation U.S. Fish & Wildlife Service

Purified Water Pipeline IPaC resource list Alignment to CSR

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional sitespecific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional JONSU information applicable to the trust resources addressed in that section.

Location



Local offices

Sacramento Fish And Wildlife Office

\$ (916) 414-6600 (916) 414-6713

Federal Building 2800 Cottage Way, Room W-2605 Sacramento, CA 95825-1846

San Francisco Bay-Delta Fish And Wildlife

└ (916) 930-5603**i** (916) 930-5654

650 Capitol Mall Suite 8-300 Sacramento, CA 95814

http://kim_squires@fws.gov

NOTFORCONSULTATION

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

Listed species

¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Mammals

NAME	STATUS
Salt Marsh Harvest Mouse Reithrodontomys raviventris No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/613</u>	Endangered
Birds	
NAME	STATUS
California Clapper Rail Rallus longirostris obsoletus No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/4240	Endangered
California Least Tern Sterna antillarum browni No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/8104</u>	Endangered
Marbled Murrelet Brachyramphus marmoratus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/4467	Threatened
Western Snowy Plover Charadrius nivosus nivosus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8035	Threatened
Yellow-billed Cuckoo Coccyzus americanus There is proposed critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/3911	Threatened
Reptiles	
NAME	STATUS
Alameda Whipsnake (=striped Racer) Masticophis lateralis euryxanthus	Threatened

There is **final** critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/5524

Green Sea Turtle Chelonia mydas

Threatened

No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/6199

Endangered

San Francisco Garter Snake Thamnophis sirtalis tetrataenia No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5956</u>

Amphibians

NAME	STATUS
California Red-legged Frog Rana draytonii There is final critical habitat for this species. Your location overlaps the critical habitat. https://ecos.fws.gov/ecp/species/2891	Threatened
California Tiger Salamander Ambystoma californiense There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/2076</u>	Threatened
Fishes NAME	STATUS
Delta Smelt Hypomesus transpacificus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/321	Threatened
Tidewater Goby Eucyclogobius newberryi There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/57	Endangered
NAME	STATUS
Bay Checkerspot Butterfly Euphydryas editha bayensis There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2320	Threatened
Mission Blue Butterfly Icaricia icarioides missionensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/6928</u>	Endangered
Myrtle's Silverspot Butterfly Speyeria zerene myrtleae No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/6929	Endangered

San Bruno Elfin Butterfly Callophrys mossii bayensis There is proposed critical habitat for this species. The location of the critical habitat is not available. https://ecos.fws.gov/ecp/species/3394 Endangered

Crustaceans

NAME	STATUS
Vernal Pool Fairy Shrimp Branchinecta lynchi There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/498	Threatened
Flowering Plants	A
NAME	STATUS
Fountain Thistle Cirsium fontinale var. fontinale No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/7939</u>	Endangered
Marin Dwarf-flax Hesperolinon congestum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/5363	Threatened
San Mateo Thornmint Acanthomintha obovata ssp. duttonii No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/2038</u>	Endangered
San Mateo Woolly Sunflower Eriophyllum latilobum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7791	Endangered
Showy Indian Clover Trifolium amoenum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/6459	Endangered
White-rayed Pentachaeta Pentachaeta bellidiflora No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/7782</u>	Endangered

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

This location overlaps the critical habitat for the following species:

TYPE

Final

California Red-legged Frog Rana draytonii https://ecos.fws.gov/ecp/species/2891#crithab

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act

¹ and the Bald and Golden Eagle Protection Act².

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described below. 0

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/ birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/ conservation-measures.php
- Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the USFWS Birds of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ below. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found below.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME

BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY

	BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)
Allen's Hummingbird Selasphorus sasin This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9637</u>	Breeds Feb 1 to Jul 15
Bald Eagle Haliaeetus leucocephalus This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. <u>https://ecos.fws.gov/ecp/species/1626</u>	Breeds Jan 1 to Aug 31
Black Oystercatcher Haematopus bachmani This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9591</u>	Breeds Apr 15 to Oct 31
Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/5234</u>	Breeds May 20 to Sep 15
Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Burrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9737</u>	Breeds Mar 15 to Aug 31
California Thrasher Toxostoma redivivum This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Jan 1 to Jul 31

Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Jan 1 to Dec 31
Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/2084</u>	Breeds May 20 to Jul 31
Golden Eagle Aquila chrysaetos This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/1680	Breeds Jan 1 to Aug 31
Gull-billed Tern Gelochelidon nilotica This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9501</u>	Breeds May 1 to Jul 31
Lawrence's Goldfinch Carduelis lawrencei This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9464</u>	Breeds Mar 20 to Sep 20
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/5511</u>	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9481</u>	Breeds elsewhere
Nuttall's Woodpecker Picoides nuttallii This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9410</u>	Breeds Apr 1 to Jul 20
Oak Titmouse Baeolophus inornatus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9656</u>	Breeds Mar 15 to Jul 15

Rufous Hummingbird selasphorus rufus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/8002</u>	Breeds elsewhere
Short-billed Dowitcher Limnodromus griseus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9480</u>	Breeds elsewhere
Song Sparrow Melospiza melodia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds Feb 20 to Sep 5
Spotted Towhee Pipilo maculatus clementae This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/4243</u>	Breeds Apr 15 to Jul 20
Tricolored Blackbird Agelaius tricolor This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/3910</u>	Breeds Mar 15 to Aug 10
Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9483</u>	Breeds elsewhere
Willet Tringa semipalmata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Wrentit Chamaea fasciata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Mar 15 to Aug 10

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

Probability of Presence (

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season (=)

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (|)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (–)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

				probability of presence				breeding	season	survey effort		— no data
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC

Allen's Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Bald Eagle ++++ ++++ ++++ Non-BCC Vulnerable (This is not a Bird of **Conservation Concern** (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) Black Oystercatcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) **Black Skimmer** BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Black Turnstone 10.04 ++++++++ BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Burrowing Owl ++++ ++++ ++++++++ ++++ +++++ BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA) California Thrasher ++++ ++++ +++++ +++++ BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.)

Clark's Grebe BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)			ш		1111	₩	1111	<u>+</u> <u>+</u> <u>+</u>	ŧ <u>ŧ</u> ŧ <u></u> ŧ	 	1111	
Common Yellowthroat BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)	****	***	****	****	**	1111	1111	++#+	****		***	***
Golden Eagle Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	<u>+</u> +++	<u>+</u> +++	ŦŧŦŧ	ŦŧŧŦ	<u>+</u> +++	++++		••••	++++	++++		+++++
Gull-billed Tern BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++++	++++ C		1+11	1111	++++	++++	++++	++++	++++
Lawrence's Goldfinch BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++ <mark>+</mark> ∔	+++	+++	++++	1++I	++ I +	+∎+ +	++#+	++++	++++
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Long-billed Curlew BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	****	****	****	++++	# +##	₩ ₩†	+1+1	****	8+8+	****	**##	****
Marbled Godwit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	****	****	****	****		••••						

Nuttall's Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA) Oak Titmouse BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Rufous ++++ ++++ ++++ ******* Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Short-billed _____ N Dowitcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Song Sparrow BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) Spotted Towhee BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) Tricolored ++++ ++++ ++++ ++++╂┼┼╶┼╪╋╋┼ ******* •+++ +++++++# Blackbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)

Whimbrel BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Willet BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Wrentit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

<u>Nationwide Conservation Measures</u> describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. <u>Additional measures</u> and/or <u>permits</u> may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (<u>AKN</u>). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian</u> <u>Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science</u> <u>datasets</u>. Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or yearround), you may refer to the following resources: <u>The Cornell Lab of Ornithology All About Birds Bird Guide</u>, or (if you are unsuccessful in locating the bird of interest there), the <u>Cornell Lab of Ornithology Neotropical Birds guide</u>. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the <u>Northeast Ocean Data Portal</u>. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the <u>NOAA NCCOS</u> <u>Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf</u> project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the <u>National Wildlife Refuge</u> system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

This location overlaps the following National Wildlife Refuge lands:

LAND	ACRES
Don Edwards San Francisco Bay National Wildlife Refuge	24,718.59 acres
 ▶ (510) 792-0222 ▶ (510) 792-5828 	
1 Marshlands Road Fremont, CA 94555	
https://www.fws.gov/refuges/profiles/index.cfm?id=81	<u>1648</u>

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of Engineers</u> <u>District</u>. Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

ESTUARINE AND MARINE DEEPWATER
<u>E1UBL</u>

ESTUARINE AND MARINE WETLAND

E2EM1N E2SBNx E2EM1Nh E2USN E2SBN

ORCONSULTATION FRESHWATER EMERGENT WETLAND PEM1Ch FRESHWATER FORESTED/SHRUB WETLAND PSSC PSSAh PFOA FRESHWATER POND **PUSCh PUBFh** PUBH LAKE L2UBHh3 RIVERINE R4SBC R4SBCx **R5UBF** R4SBAx

A full description for each wetland code can be found at the National Wetlands Inventory website

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

APPENDIX G.2

IPaC Information for Planning and Consultation U.S. Fish & Wildlife Service

Tertiary Effluent Pipeline IPaC resource list Alignment Option A - Beach Park

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

Location San Mateo County, California

Local offices

Sacramento Fish And Wildlife Office

└ (916) 414-6600**i** (916) 414-6713

Federal Building 2800 Cottage Way, Room W-2605 Sacramento, CA 95825-1846

San Francisco Bay-Delta Fish And Wildlife

└ (916) 930-5603**i** (916) 930-5654

650 Capitol Mall Suite 8-300 Sacramento, CA 95814

http://kim_squires@fws.gov

NOTFORCONSULTATION

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

Listed species

¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Mammals

NAME	STATUS
Salt Marsh Harvest Mouse Reithrodontomys raviventris No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/613</u>	Endangered
Birds	CTATUC
NAME	STATUS
California Clapper Rail Rallus longirostris obsoletus No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/4240</u>	Endangered
California Least Tern Sterna antillarum browni No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/8104</u>	Endangered
Marbled Murrelet Brachyramphus marmoratus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/4467	Threatened
Western Snowy Plover Charadrius nivosus nivosus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8035	Threatened
Reptiles	STATUS
Alameda Whipsnake (=striped Racer) Masticophis lateralis euryxanthus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/5524	Threatened
Green Sea Turtle Chelonia mydas No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/6199</u>	Threatened
San Francisco Garter Snake Thamnophis sirtalis tetrataenia No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5956</u>	Endangered

Amphibians

NAME	STATUS
California Red-legged Frog Rana draytonii There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2891	Threatened
California Tiger Salamander Ambystoma californiense There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/2076</u>	Threatened
Fishes	
NAME	STATUS
Delta Smelt Hypomesus transpacificus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/321	Threatened
NAME	STATUS
Bay Checkerspot Butterfly Euphydryas editha bayensis There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2320	Threatened
Mission Blue Butterfly Icaricia icarioides missionensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/6928</u>	Endangered
Myrtle's Silverspot Butterfly Speyeria zerene myrtleae No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/6929</u>	Endangered
San Bruno Elfin Butterfly Callophrys mossii bayensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/3394</u>	Endangered

Crustaceans

NAME	STATUS
Vernal Pool Fairy Shrimp Branchinecta lynchi There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/498	Threatened
Flowering Plants	
NAME	STATUS
Fountain Thistle Cirsium fontinale var. fontinale No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/7939</u>	Endangered
Marin Dwarf-flax Hesperolinon congestum No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5363</u>	Threatened
San Mateo Thornmint Acanthomintha obovata ssp. duttonii No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/2038	Endangered
San Mateo Woolly Sunflower Eriophyllum latilobum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7791	Endangered
White-rayed Pentachaeta Pentachaeta bellidiflora No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7782	Endangered

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act

 $\frac{1}{2}$ and the Bald and Golden Eagle Protection $\mathsf{Act}^{\underline{2}}.$

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described <u>below</u>.

- 1. The <u>Migratory Birds Treaty Act</u> of 1918.
- 2. The <u>Bald and Golden Eagle Protection Act</u> of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/ conservation-measures.php
- Nationwide conservation measures for birds
 <u>http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf</u>

The birds listed below are birds of particular concern either because they occur on the <u>USFWS Birds of</u> <u>Conservation Concern</u> (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ <u>below</u>. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found <u>below</u>.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME	BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)
Allen's Hummingbird Selasphorus sasin This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9637</u>	Breeds Feb 1 to Jul 15
Black Oystercatcher Haematopus bachmani This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9591</u>	Breeds Apr 15 to Oct 31
Black Scoter Melanitta nigra This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5234	Breeds May 20 to Sep 15
Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Bonaparte's Gull Chroicocephalus philadelphia This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere

 Brown Pelican Pelecanus occidentalis This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/6034 	Breeds Jan 15 to Sep 30
Burrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9737</u>	Breeds Mar 15 to Aug 31
Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Jan 1 to Dec 31
Common Loon gavia immer This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. <u>https://ecos.fws.gov/ecp/species/4464</u>	Breeds Apr 15 to Oct 31
Common Murre Uria aalge This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds Apr 15 to Aug 15
Common Tern Sterna hirundo This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. <u>https://ecos.fws.gov/ecp/species/4963</u>	Breeds May 10 to Sep 10
Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/2084</u>	Breeds May 20 to Jul 31
Double-crested Cormorant phalacrocorax auritus This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/3478	Breeds Apr 20 to Aug 31

Golden Eagle Aquila chrysaetos This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/1680	Breeds Jan 1 to Aug 31
Gull-billed Tern Gelochelidon nilotica This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9501</u>	Breeds May 1 to Jul 31
Herring Gull Larus argentatus This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds Apr 20 to Aug 31
Least Tern Sterna antillarum This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds Apr 20 to Sep 10
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5511	Breeds elsewhere
Long-tailed Duck Clangula hyemalis This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/7238	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9481</u>	Breeds elsewhere
Nuttall's Woodpecker Picoides nuttallii This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9410</u>	Breeds Apr 1 to Jul 20

Oak Titmouse Baeolophus inornatus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9656</u>	Breeds Mar 15 to Jul 15
Parasitic Jaeger Stercorarius parasiticus This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Red Phalarope Phalaropus fulicarius This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Red-breasted Merganser Mergus serrator This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Red-necked Phalarope Phalaropus lobatus This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Red-throated Loon Gavia stellata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Ring-billed Gull Larus delawarensis This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.	Breeds elsewhere
Rufous Hummingbird selasphorus rufus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/8002</u>	Breeds elsewhere
Short-billed Dowitcher Limnodromus griseus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9480	Breeds elsewhere

Song Sparrow Melospiza melodia

This is a Bird of Conservation Concern (BCC) only in particular Bird

Conservation Regions (BCRs) in the continental USA Spotted Towhee Pipilo maculatus clementae Breeds Apr 15 to Jul 20 This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/4243 Breeds elsewhere Surf Scoter Melanitta perspicillata This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. Breeds Mar 15 to Aug 10 Tricolored Blackbird Agelaius tricolor This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/3910 Breeds elsewhere Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9483 White-winged Scoter Melanitta fusca Breeds elsewhere This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. Willet Tringa semipalmata Breeds elsewhere This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. Wrentit Chamaea fasciata Breeds Mar 15 to Aug 10 This is a Bird of Conservation Concern (BCC) throughout its range in the

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

Probability of Presence (

continental USA and Alaska.

Breeds Feb 20 to Sep 5

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season (=)

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (|)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (–)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

				probability of presence				breeding	season	survey effort		— no data
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC

++++

++++

Allen's

Alaska.)

Alaska.) Black Scoter

Black Oystercatcher

BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and

Non-BCC Vulnerable (This is not a Bird of Conservation Concern

(BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) **Black Skimmer**

BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and

Black Turnstone

Bonaparte's Gull

Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)

BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and

Alaska.)

Alaska.)

Hummingbird BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and

TAT

1

┼┼╪╪╴┼╪┼┼╶╖┇┼┼ ++++ #+++

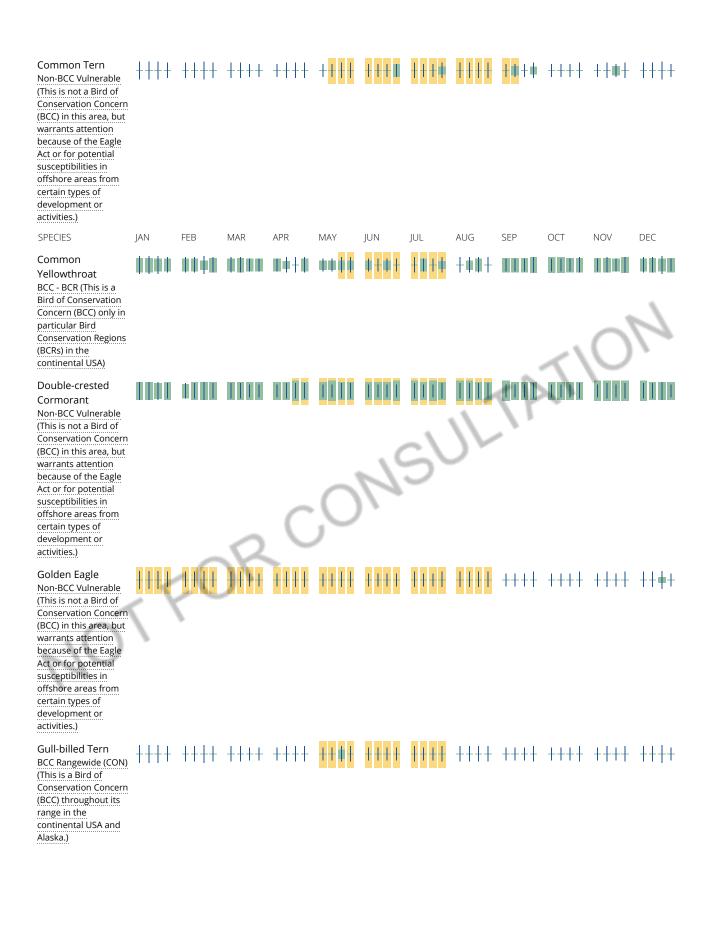
201 k

Page 15 of 24 **Brown Pelican** Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) **Burrowing Owl** ++++BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) Clark's Grebe BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Common Loon **#**++# ┼┉┼ Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but G warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)

Common Murre Non-BCC Vulnerable (This is not a Bird of **Conservation Concern** (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)

Alaska.)

<mark>┼</mark>┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ┼┼**┉**┼ ┼┼┼┼ ┼<mark>┼┼┼</mark> ++++++++



Herring Gull ▋▋▋▋ ↓▋▋↓ ▋▌┼� ₩▋<mark>↓</mark>▌ Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) Least Tern ₩┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ++1 Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) Long-billed Curlew 副子曲曲 NU P BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Long-tailed Duck ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ┉┼┉┼ ┼┼∰║ ++++ Non-BCC Vulnerable (This is not a Bird of **Conservation Concern** (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.) Marbled Godwit THE TTEL THE LEFT LEFT BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Nuttall's **** **** **** **** Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)

Oak Titmouse BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	***	***	+111	1111	1111	1111	<u>+++</u> +	****	₩₩∔₩	88++	+###	+111
Parasitic Jaeger Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	++++	++++	++++	++++	++++	++++	++++	++++	*++*	++++	++++	++++
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Red Phalarope Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	₩++++	++++	++++	++++	++++	++++	++++ 3	++++	+++4	++++	++++	++++
Red-breasted Merganser Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	••••	*++* <	H	+++Ŧ	++++	++++	++++	++++	++++	++++	++11	****
Red-necked Phalarope Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	++++	++++	++++	++##	•	+	₩ ₩+ ₩			++++	++++	++++

Red-throated Loon BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++++	++++	++++	++++	++++	++++	++++	++++	+++	++++
Ring-billed Gull Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)										****		
Rufous Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	# +++	++++++	+#++	++++	++++	++++	++++ \ P	+++}	++++	++++
Short-billed Dowitcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		••••	R	С		andi .	HII	1111		1111		### #
Dowitcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and	1111	+++	\$ 1111			1111 9421	+111					****

Surf Scoter Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	***	#+##	****	₩₩₩∔	+++#	+#11+	** + *	₩ ++++	*+**	++1		***
Tricolored Blackbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		++++	+ <mark>+</mark> ++	++++	# <u>+</u> <u>+</u> + <u>+</u>	++++	++++	<mark>╂╂</mark> ┼┼	++++	++++	++++	++++
Whimbrel BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and		***	****			•₩₩+		 V	IIII S P	TUI	(i terli	+111
Alaska.) SPECIES	IAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
White-winged Scoter Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	+++•	++++ < C	++++	++++	++++	++++	++++	++++	++++	++++	++++	++++
Willet BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		1111	1111			1111	1111	111	1111		1111	1111
Wrentit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		+++++	♦ <mark> </mark>	ŧ¦ŧ¦	++++	I +++	++++	<mark>┼</mark> ∎┼┼	++++	+++#	+###	+ # #+

Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (<u>AKN</u>). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian</u> <u>Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science</u> <u>datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or yearround), you may refer to the following resources: <u>The Cornell Lab of Ornithology All About Birds Bird Guide</u>, or (if you are unsuccessful in locating the bird of interest there), the <u>Cornell Lab of Ornithology Neotropical Birds guide</u>. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the <u>Northeast Ocean Data Portal</u>. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the <u>NOAA NCCOS</u> <u>Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf</u> project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the <u>National Wildlife Refuge</u> system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

This location overlaps the following National Wildlife Refuge lands:

Page 23	of 24
---------	-------

LAN	١D

Don Edwards San Francisco Bay National Wildlife Refuge

ACRES

24,718.59 acres

५ (510) 792-0222๗ (510) 792-5828

1 Marshlands Road Fremont, CA 94555

https://www.fws.gov/refuges/profiles/index.cfm?id=81648

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of Engineers</u> <u>District</u>.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

ESTUARINE AND MARINE DEEPWATER <u>E1UBL</u>

ESTUARINE AND MARINE WETLAND

E2USN E2USMh E2EM1N E2USM E2SBN E2EM1P

FRESHWATER EMERGENT WETLAND
PEM1Ah
PEM1Ch
FRESHWATER POND

<u>PUBHh3</u>

<u>PUSCh</u> <u>PUBHh</u> <u>PUBKx1</u>

LAKE L2UBHh3 RIVERINE

<u>R3UBHx</u>

A full description for each wetland code can be found at the National Wetlands Inventory website

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

APPENDIX G.3

IPaC Information for Planning and Consultation U.S. Fish & Wildlife Service

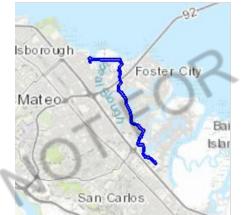
Tertiary Effluent Pipeline Alignment IPaC resource list Option B - Edgewood Blvd

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional sitespecific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section. consul

Location

San Mateo County, California



Local offices

Sacramento Fish And Wildlife Office

\$ (916) 414-6600 (916) 414-6713

Federal Building 2800 Cottage Way, Room W-2605 Sacramento, CA 95825-1846

San Francisco Bay-Delta Fish And Wildlife

└ (916) 930-5603**i** (916) 930-5654

650 Capitol Mall Suite 8-300 Sacramento, CA 95814

http://kim_squires@fws.gov

NOTFORCONSULTATION

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

Listed species

¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Mammals

NAME	STATUS
Salt Marsh Harvest Mouse Reithrodontomys raviventris No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/613</u>	Endangered
Birds	
NAME	STATUS
California Clapper Rail Rallus longirostris obsoletus No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/4240	Endangered
California Least Tern Sterna antillarum browni No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/8104</u>	Endangered
Marbled Murrelet Brachyramphus marmoratus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/4467	Threatened
Western Snowy Plover Charadrius nivosus nivosus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8035	Threatened
NAME	STATUS
Green Sea Turtle Chelonia mydas No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/6199</u>	Threatened
San Francisco Garter Snake Thamnophis sirtalis tetrataenia No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5956</u>	Endangered
Amphibians	
NAME	STATUS
California Red-legged Frog Rana draytonii There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2891	Threatened

Fishes	
NAME	STATUS
Delta Smelt Hypomesus transpacificus There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/321</u>	Threatened
Insects	
NAME	STATUS
Bay Checkerspot Butterfly Euphydryas editha bayensis There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2320	Threatened
Mission Blue Butterfly Icaricia icarioides missionensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/6928</u>	Endangered
Myrtle's Silverspot Butterfly Speyeria zerene myrtleae No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/6929</u>	Endangered
San Bruno Elfin Butterfly Callophrys mossii bayensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/3394</u>	Endangered
Flowering Plants	
NAME	STATUS
Fountain Thistle Cirsium fontinale var. fontinale No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/7939</u>	Endangered
Marin Dwarf-flax Hesperolinon congestum No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5363</u>	Threatened
San Mateo Thornmint Acanthomintha obovata ssp. duttonii No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/2038	Endangered

San Mateo Woolly Sunflower Eriophyllum latilobum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7791

Endangered

Endangered

White-rayed Pentachaeta Pentachaeta bellidiflora No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7782

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

.or aLORY birds Certain birds are protected under the Migratory Bird Treaty Act 1 and the Bald and Golden Eagle Protection Act². Any person or organization who plan birds, eagles, and their in appre appropriate conservation measures, as described below.

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/ birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/ conservation-measures.php
- Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the USFWS Birds of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ below. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are

available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found below.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME	BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)
Allen's Hummingbird Selasphorus sasin This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9637	Breeds Feb 1 to Jul 15
Black Oystercatcher Haematopus bachmani This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9591</u>	Breeds Apr 15 to Oct 31
Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/5234</u>	Breeds May 20 to Sep 15
Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Burrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9737</u>	Breeds Mar 15 to Aug 31

Ν

Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Jan 1 to Dec 31
Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/2084</u>	Breeds May 20 to Jul 31
Golden Eagle Aquila chrysaetos This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/1680	Breeds Jan 1 to Aug 31
Gull-billed Tern Gelochelidon nilotica This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9501</u>	Breeds May 1 to Jul 31
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5511	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9481</u>	Breeds elsewhere
Nuttall's Woodpecker Picoides nuttallii This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9410</u>	Breeds Apr 1 to Jul 20
Oak Titmouse Baeolophus inornatus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9656</u>	Breeds Mar 15 to Jul 15

Red-throated Loon Gavia stellata Breeds elsewhere This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

Rufous Hummingbird selasphorus rufus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/8002</u>	Breeds elsewhere
Short-billed Dowitcher Limnodromus griseus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9480</u>	Breeds elsewhere
Song Sparrow Melospiza melodia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds Feb 20 to Sep 5
Spotted Towhee Pipilo maculatus clementae This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/4243</u>	Breeds Apr 15 to Jul 20
Tricolored Blackbird Agelaius tricolor This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/3910</u>	Breeds Mar 15 to Aug 10
Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9483</u>	Breeds elsewhere
Willet Tringa semipalmata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Wrentit Chamaea fasciata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Mar 15 to Aug 10

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

Probability of Presence (

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season (=)

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (|)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (–)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

				probability of presence			breeding	season	survey	effort	— no data	
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC

Allen's ┼╫║┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼┼ ++++++++Hummingbird BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Black Oystercatcher ++## ++#+ +#++ ## ++++ #+++ BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Black Skimmer 中国自由 ++++ BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) **Black Turnstone** QUUL DADA ++++ ++++ 110十曲 ++++P BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) **Burrowing Owl** BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) Clark's Grebe BCC Rangewide (CON) (This is a Bird of **Conservation** Concern (BCC) throughout its range in the continental USA and Alaska.) Common <u>IIII IIII IIII IIII IIII</u> Yellowthroat BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)

Golden Eagle Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)	 	ŦŦŦŦ	++++	++++	++++	++++	++++	<u>+</u> +++	++++	++++	++++	+++++
Gull-billed Tern BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++++	++++	+++++	++++	++++	++++	++++	++++	++++	++++
Long-billed Curlew BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	****				*+**	₩₩ ₽₽		nin V	IIIII S P	, ISU)	ÚW)	in tu
Marbled Godwit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the		1111	1111			nd,	mì	1111				
continental USA and Alaska.)			2	C	,							
continental USA and	1111	1111		ÌIIII		1111	1110	+###		+#+1	**##	1111
continental USA and Alaska.) Nuttall's Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	₩₩₩	NOV	DEC
continental USA and Alaska.) Nuttall's Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)	## ##	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	₩Ш₩ ОСТ ШШФ	NOV	DEC

Rufous Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Short-billed TATA TATA TATA TATA TATA TATA TATA Dowitcher BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Song Sparrow TITT BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) Spotted Towhee 电影曲曲 BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA) Tricolored <mark>┼</mark>┼┼ ┼┼┼┼ ┼┼┼┼ ┼┼┼<mark>┼</mark> Blackbird BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Whimbrel + BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Willet $\mathbf{1}\mathbf{1}\mathbf{1}$ BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)

Wrentit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)

Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (<u>AKN</u>). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian</u> <u>Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science</u> <u>datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or yearround), you may refer to the following resources: <u>The Cornell Lab of Ornithology All About Birds Bird Guide</u>, or (if you are unsuccessful in locating the bird of interest there), the <u>Cornell Lab of Ornithology Neotropical Birds guide</u>. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the <u>Northeast Ocean Data Portal</u>. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the <u>NOAA NCCOS</u> <u>Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf</u> project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the National Wildlife Refuge system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGE LANDS AT THIS LOCATION.

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION. Wetlands in the National Wetlands Inventory

Impacts to NWI wetlands and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local U.S. Army Corps of Engineers District.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

ESTUARINE AND MARINE DEEPWATER E1UBL

ESTUARINE AND MARINE WETLAND

E2USN E2USMh E2EM1N E2SBN E2SBNx E2USM FRESHWATER EMERGENT WETLAND

PEM1Ch

FRESHWATER POND **PUBHx PUBHh**

<u>PUSCh</u> <u>PUSCx</u>

LAKE

L2UBHh3

A full description for each wetland code can be found at the National Wetlands Inventory website

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

IPaC Information for Planning and Consultation U.S. Fish & Wildlife Service

Potential AWPF Location -IPaC resource list Highway 101

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional sitespecific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section. CONSU

Location

San Mateo County, California

Local office

Sacramento Fish And Wildlife Office

\$ (916) 414-6600 (916) 414-6713

Federal Building 2800 Cottage Way, Room W-2605 Sacramento, CA 95825-1846

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

Listed species

¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Mammals

NAME	STATUS
Salt Marsh Harvest Mouse Reithrodontomys raviventris No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/613</u>	Endangered
Birds	
NAME	STATUS
California Clapper Rail Rallus longirostris obsoletus No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/4240	Endangered
California Least Tern Sterna antillarum browni No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/8104	Endangered
Marbled Murrelet Brachyramphus marmoratus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/4467	Threatened
Western Snowy Plover Charadrius nivosus nivosus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8035	Threatened
Reptiles NAME	STATUS
Green Sea Turtle Chelonia mydas No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/6199	Threatened
San Francisco Garter Snake Thamnophis sirtalis tetrataenia No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5956</u>	Endangered
Amphibians	
NAME	STATUS
California Red-legged Frog Rana draytonii There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2891	Threatened

Fishes	
NAME	STATUS
Delta Smelt Hypomesus transpacificus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/321	Threatened
Insects	
NAME	STATUS
Bay Checkerspot Butterfly Euphydryas editha bayensis There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/2320	Threatened
Mission Blue Butterfly Icaricia icarioides missionensis There is proposed critical habitat for this species. The location of the critical habitat is not available. <u>https://ecos.fws.gov/ecp/species/6928</u>	Endangered
Myrtle's Silverspot Butterfly Speyeria zerene myrtleae No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/6929	Endangered
San Bruno Elfin Butterfly Callophrys mossii bayensis There is proposed critical habitat for this species. The location of the critical habitat is not available. https://ecos.fws.gov/ecp/species/3394	Endangered
Flowering Plants	
NAME	STATUS
Fountain Thistle Cirsium fontinale var. fontinale No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/7939</u>	Endangered
Marin Dwarf-flax Hesperolinon congestum No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5363</u>	Threatened
San Mateo Thornmint Acanthomintha obovata ssp. duttonii No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/2038	Endangered

San Mateo Woolly Sunflower Eriophyllum latilobum No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7791

Endangered

Endangered

White-rayed Pentachaeta Pentachaeta bellidiflora No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/7782

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

.or aLORY birds Certain birds are protected under the Migratory Bird Treaty Act 1 and the Bald and Golden Eagle Protection Act². Any person or organization who plan birds, eagles, and their in appre appropriate conservation measures, as described below.

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/ birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/ conservation-measures.php
- Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the USFWS Birds of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ below. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are

available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found below.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME	BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)
Allen's Hummingbird Selasphorus sasin This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9637	Breeds Feb 1 to Jul 15
Black Oystercatcher Haematopus bachmani This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9591</u>	Breeds Apr 15 to Oct 31
Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/5234</u>	Breeds May 20 to Sep 15
Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Burrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9737</u>	Breeds Mar 15 to Aug 31

Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Jan 1 to Dec 31
Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/2084</u>	Breeds May 20 to Jul 31
Golden Eagle Aquila chrysaetos This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/1680	Breeds Jan 1 to Aug 31
Gull-billed Tern Gelochelidon nilotica This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9501</u>	Breeds May 1 to Jul 31
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5511	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9481</u>	Breeds elsewhere
Nuttall's Woodpecker Picoides nuttallii This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9410</u>	Breeds Apr 1 to Jul 20
Oak Titmouse Baeolophus inornatus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9656</u>	Breeds Mar 15 to Jul 15
Rufous Hummingbird selasphorus rufus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere

https://ecos.fws.gov/ecp/species/8002

Short-billed Dowitcher Limnodromus griseus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9480	Breeds elsewhere
Song Sparrow Melospiza melodia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds Feb 20 to Sep 5
Spotted Towhee Pipilo maculatus clementae This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/4243</u>	Breeds Apr 15 to Jul 20
Tricolored Blackbird Agelaius tricolor This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/3910</u>	Breeds Mar 15 to Aug 10
Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9483</u>	Breeds elsewhere
Willet Tringa semipalmata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Wrentit Chamaea fasciata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Mar 15 to Aug 10

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

Probability of Presence (

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season (

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort ()

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (–)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

```				prot	ability c	of presen	ce 🗖 bi	reedings	season	survey	effort -	– no data
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Allen's Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++++	# <del>   </del>	++++	++++	<mark>∔+∎</mark> +	++++	++++	++++	++++	++++

Black Oystercatcher ++++ BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) Black Skimmer ¢₽₽¢ ++++ +8+* XXXX XXXX 1111BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Black Turnstone **** TIM Tilli BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.) **Burrowing Owl** ++++ ++++ +++++ BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA) Clark's Grebe BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.) Common Yellowthroat BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA) Golden Eagle ++++Non-BCC Vulnerable (This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.)

Gull-billed Tern BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		++++	++++	++++	++++	++++	++++	++++	++++	++++	++++	++++
Long-billed Curlew BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	****	***			*+**	## <b>∦</b> †	***				1111	
Marbled Godwit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)			1111			1111	1111	1111			0	<b>1</b>
Nuttall's Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)	****	***	****			1111 	3	+111	an	1111	***	1111
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Oak Titmouse BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	***			jiir	1111	1111	<del>   </del>	****	₩₩∔₩		+###	+884
Rufous Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		++++	<b>#</b> +++	++++++	+#++	++++	++++	++++	++++	++++	++++	++++
Short-billed Dowitcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		***		****			1111					\$\$ <b>\$</b>

Song Sparrow BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)		1111	1111		1111	1111	1111				111	1111
Spotted Towhee BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA)	++++	***+	+++#	+ <del>]   </del>	***	11+1	<b>ŧ</b> ╂ŧ	++++	+++#	#+# <b>#</b>	+#+#	+8++
Tricolored Blackbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	++++	++++	++++	++++	#+++	++++	++++	<mark>₩</mark> ₩	++++	++++	0	+++#
Whimbrel BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	****	***	***				3	ani	DURI	IIII	1+11	+###
Willet BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	, (	-C	) }	ÚU	лт	1111	1111		1111		1111	1111
Wrentit BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	<b>∳</b> <del>1</del> + <b>∔</b>	+++++	+ <del>+++</del>	₩ <del>1</del> ₩ <del>1</del>	++++	<b>1</b> +++	++++	<mark>┼</mark> ╋┼┼	++++	+++#	+###	<b>+₩+</b>

#### Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

<u>Nationwide Conservation Measures</u> describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. <u>Additional measures</u> and/or <u>permits</u> may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

### What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS Birds of Conservation Concern (BCC) and other species that

may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (<u>AKN</u>). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

### What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian</u> <u>Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey, banding, and citizen science</u> <u>datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

#### How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or yearround), you may refer to the following resources: <u>The Cornell Lab of Ornithology All About Birds Bird Guide</u>, or (if you are unsuccessful in locating the bird of interest there), the <u>Cornell Lab of Ornithology Neotropical Birds guide</u>. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

#### What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

#### Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the <u>Northeast Ocean Data Portal</u>. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review.

Alternately, you may download the bird model results files underlying the portal maps through the <u>NOAA NCCOS</u> <u>Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic</u> <u>Outer Continental Shelf</u> project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

#### What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

#### Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

## Facilities

### National Wildlife Refuge lands

Any activity proposed on lands managed by the <u>National Wildlife Refuge</u> system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGE LANDS AT THIS LOCATION.

### **Fish hatcheries**

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

### Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of Engineers</u> <u>District</u>.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

FRESHWATER EMERGENT WETLAND

PEM1Ch

A full description for each wetland code can be found at the National Wetlands Inventory website

#### Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

#### Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

#### Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

### **APPENDIX G.5**

### **IPaC** Information for Planning and Consultation U.S. Fish & Wildlife Service

### **Potential AWPF Location –** IPaC resource list near SVCW

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional sitespecific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section. CONSUL

### Location

San Mateo County, California



### Local offices

Sacramento Fish And Wildlife Office

**\$** (916) 414-6600 (916) 414-6713

Federal Building 2800 Cottage Way, Room W-2605 Sacramento, CA 95825-1846

San Francisco Bay-Delta Fish And Wildlife

**└** (916) 930-5603**i** (916) 930-5654

650 Capitol Mall Suite 8-300 Sacramento, CA 95814

http://kim_squires@fws.gov

NOTFORCONSULTATION

### Endangered species

### This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

### Listed species

¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- 1. Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

### Mammals

NAME	STATUS
Salt Marsh Harvest Mouse Reithrodontomys raviventris No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/613	Endangered
Birds	STATUS
California Clapper Rail Rallus longirostris obsoletus No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/4240	Endangered
California Least Tern Sterna antillarum browni No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/8104	Endangered
Western Snowy Plover Charadrius nivosus nivosus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8035	Threatened
Reptiles	STATUS
Alameda Whipsnake (=striped Racer) Masticophis lateralis euryxanthus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/5524	Threatened
Green Sea Turtle Chelonia mydas No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/6199</u>	Threatened
San Francisco Garter Snake Thamnophis sirtalis tetrataenia No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/5956</u>	Endangered

### Amphibians

NAME	STATUS
California Red-legged Frog Rana draytonii There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/2891</u>	Threatened
California Tiger Salamander Ambystoma californiense There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/2076</u>	Threatened
Fishes	A
NAME	STATUS
Delta Smelt Hypomesus transpacificus There is final critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/321	Threatened
Insects	
NAME	STATUS
San Bruno Elfin Butterfly Callophrys mossii bayensis There is proposed critical habitat for this species. The location of the critical habitat is not available. https://ecos.fws.gov/ecp/species/3394	Endangered
NAME	STATUS
Vernal Pool Fairy Shrimp Branchinecta lynchi There is final critical habitat for this species. Your location is outside the critical habitat. <u>https://ecos.fws.gov/ecp/species/498</u>	Threatened
Flowering Plants	
NAME	STATUS
San Mateo Thornmint Acanthomintha obovata ssp. duttonii No critical habitat has been designated for this species. <u>https://ecos.fws.gov/ecp/species/2038</u>	Endangered

### Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

### Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act

¹ and the Bald and Golden Eagle Protection Act².

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described below.  $\Theta_{I}$ 

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern <a href="http://www.fws.gov/birds/management/managed-species/">http://www.fws.gov/birds/management/managed-species/</a> birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/ conservation-measures.php
- Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the USFWS Birds of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ below. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the E-bird data mapping tool (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found below.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME

BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY

Allen's Hummingbird Selasphorus sasin This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9637Breeds Feb 1 to Jul 15Black Oystercatcher Haematopus bachmani This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9591Breeds Apr 15 to Oct 31Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9591Breeds May 20 to Sep 15Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5234Breeds May 20 to Sep 15Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Mar 15 to Aug 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds May 20 to Jul 31		BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)
This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9591Breeds May 20 to Sep 15Black Skimmer Rynchops niger This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5234Breeds May 20 to Sep 15Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds elsewhereBurrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Mar 15 to Aug 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31	This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Feb 1 to Jul 15
This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5234Black Turnstone Arenaria melanocephala This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds elsewhereBurrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Mar 15 to Aug 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Jan 1 to Dec 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular BirdBreeds May 20 to Jul 31	This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Apr 15 to Oct 31
This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Burrowing Owl Athene cunicularia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Mar 15 to Aug 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular BirdBreeds May 20 to Jul 31	This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds May 20 to Sep 15
This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9737Breeds Jan 1 to Dec 31Clark's Grebe Aechmophorus clarkii This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.Breeds Jan 1 to Dec 31Common Yellowthroat Geothlypis trichas sinuosa This is a Bird of Conservation Concern (BCC) only in particular BirdBreeds May 20 to Jul 31	This is a Bird of Conservation Concern (BCC) throughout its range in the	Breeds elsewhere
This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.       Breeds May 20 to Jul 31         Common Yellowthroat Geothlypis trichas sinuosa       Breeds May 20 to Jul 31         This is a Bird of Conservation Concern (BCC) only in particular Bird       Breeds May 20 to Jul 31	This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds Mar 15 to Aug 31
This is a Bird of Conservation Concern (BCC) only in particular Bird	This is a Bird of Conservation Concern (BCC) throughout its range in the	Breeds Jan 1 to Dec 31
https://ecos.fws.gov/ecp/species/2084	This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds May 20 to Jul 31

Golden Eagle Aquila chrysaetos This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities. https://ecos.fws.gov/ecp/species/1680	Breeds Jan 1 to Aug 31
Gull-billed Tern Gelochelidon nilotica This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9501</u>	Breeds May 1 to Jul 31
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/5511</u>	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9481</u>	Breeds elsewhere
Nuttall's Woodpecker Picoides nuttallii This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/9410</u>	Breeds Apr 1 to Jul 20
Oak Titmouse Baeolophus inornatus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9656</u>	Breeds Mar 15 to Jul 15
Red-throated Loon Gavia stellata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Rufous Hummingbird selasphorus rufus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/8002</u>	Breeds elsewhere
Short-billed Dowitcher Limnodromus griseus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere

https://ecos.fws.gov/ecp/species/9480

Song Sparrow Melospiza melodia This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA	Breeds Feb 20 to Sep 5
Spotted Towhee Pipilo maculatus clementae This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA <u>https://ecos.fws.gov/ecp/species/4243</u>	Breeds Apr 15 to Jul 20
Tricolored Blackbird Agelaius tricolor This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/3910</u>	Breeds Mar 15 to Aug 10
Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. <u>https://ecos.fws.gov/ecp/species/9483</u>	Breeds elsewhere
Willet Tringa semipalmata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere
Wrentit Chamaea fasciata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds Mar 15 to Aug 10

### **Probability of Presence Summary**

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

### Probability of Presence (

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.

- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

### Breeding Season (=)

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

### Survey Effort (I)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

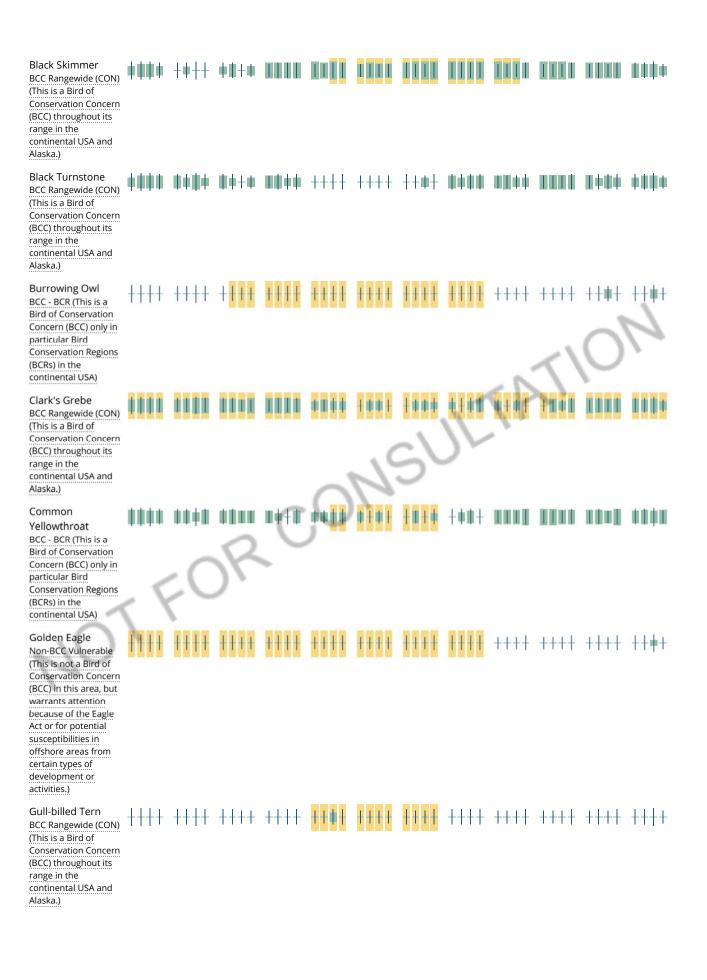
### No Data (–)

A week is marked as having no data if there were no survey events for that week.

#### Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

	- 5	~~		🔳 prot	bability o	f presen	ce <mark>=</mark> br	reeding s	eason	survey	effort -	– no data
SPECIES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Allen's Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)		++++	++++	<b>#</b> <u>+</u> <u>+</u> +	++++	+#++	<mark>∔∔∎</mark> ∔	++++	++++	++++	++++	++++
Black Oystercatcher BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)	†† <b>₽</b> ₽	+++++	++++	∎ <mark>∎</mark> ‡∔	+#++	++++	++++	++++	++++	+++	++++	₩+++



Long-billed Curlew

BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and

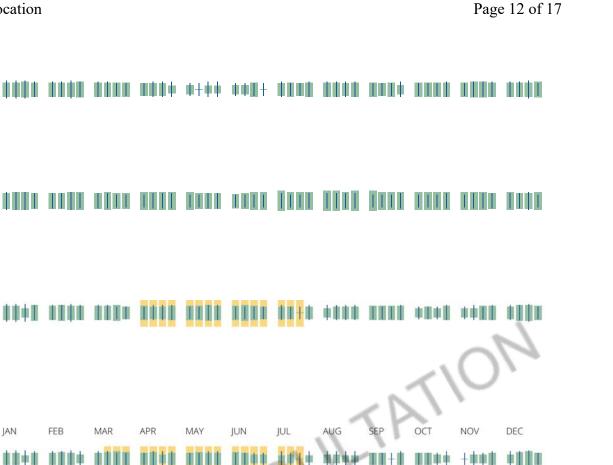
Alaska.)

Alaska.) Nuttall's

Woodpecker BCC - BCR (This is a Bird of Conservation Concern (BCC) only in particular Bird **Conservation Regions** (BCRs) in the continental USA) SPECIES

Marbled Godwit

BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and



Oak Titmouse BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)

JAN

**Red-throated Loon** BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.)

Rufous

Hummingbird BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)

Short-billed Dowitcher BCC Rangewide (CON) (This is a Bird of **Conservation Concern** (BCC) throughout its range in the continental USA and Alaska.)

++++ ++++ ++++ ++++



### Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

### What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS Birds of Conservation Concern (BCC) and other species that

may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (<u>AKN</u>). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the <u>E-bird Explore Data Tool</u>.

### What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian</u> <u>Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey, banding, and citizen science</u> <u>datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

#### How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or yearround), you may refer to the following resources: <u>The Cornell Lab of Ornithology All About Birds Bird Guide</u>, or (if you are unsuccessful in locating the bird of interest there), the <u>Cornell Lab of Ornithology Neotropical Birds guide</u>. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

#### What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the <u>Eagle Act</u> requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

#### Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the <u>Northeast Ocean Data Portal</u>. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review.

Alternately, you may download the bird model results files underlying the portal maps through the <u>NOAA NCCOS</u> <u>Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic</u> <u>Outer Continental Shelf</u> project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

#### What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

#### Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

# Facilities

### National Wildlife Refuge lands

Any activity proposed on lands managed by the <u>National Wildlife Refuge</u> system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGE LANDS AT THIS LOCATION.

### **Fish hatcheries**

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

### Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local U.S. Army Corps of Engineers District.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

ESTUARINE AND MARINE WETLAND

E2EM1N E2SBNx

FRESHWATER EMERGENT WETLAND

PEM1Ah

FRESHWATER POND

PUBKx PUBKx1 PUBK1

SULTATIO A full description for each wetland code can be found at the National Wetlands Inventory website

#### Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

#### Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

#### **Data precautions**

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

NOTFORCONSULTATION

### **Contact Information**

275 Battery Street, Suite 550 San Francisco, California 94111 415-243-2150

