



**San Francisco Public Utilities Commission (SFPUC)
 Citizens' Advisory Committee (CAC)
 Power Subcommittee**

MEETING MINUTES

**Tuesday, April 9, 2019
 5:30 p.m. – 7:00 p.m.
 525 Golden Gate Ave., 3rd Floor, Tuolumne Conference Room**

Mission: The Power Subcommittee shall review power generation and transmission system reliability and improvement programs, including but not limited to facilities siting and alternatives energy programs, as well as other relevant plans, programs, and policies ([Admin Code 5.140-142](#)).

Members

Chair Nate Kinsey (M-Large Water User) Moises Garcia (D9)	Wendy Aragon (D1)	Jim McHugh (D4)
	Mark Tang (M-Eng./Financial)	

M = Mayoral appointment, B = Board President Appointment

Staff Liaisons: Tracy Zhu and Sabrie Grays

ORDER OF BUSINESS

- Call to order and roll call:** The meeting was called to order at 5:33pm.

Members present at roll call: (3) Kinsey, Garcia, Tang

Members Absent: (2) Aragon, McHugh

- Approve [February 12, 2019](#) Minutes**

Motion was made (Garcia) and seconded (Tang) to approve [February 12, 2019](#) minutes

AYES: (4) Kinsey, Garcia, Tang

NOES: (0)

ABSENT: (2) Aragon, McHugh

- Report from the Chair**

- Welcome members, staff, and the public.

- Public Comment:** None

London N. Breed
Mayor

Ann Moller Caen
President

Francesca Vietor
Vice President

Anson Moran
Commissioner

Sophie Maxwell
Commissioner

Tim Paulson
Commissioner

Harlan L. Kelly, Jr.
General Manager



5. **Presentation and Discussion: CleanPowerSF Update on Power Charge Indifference Adjustment and Peak Day Pricing Pilot**, Michael Hyams, Director, CleanPowerSF, Power Enterprise

Presentation Topics:

- Enrollment Update
- Enrollment and Service Statistics
- CleanPowerSF Enrollment As of June 2018
- CleanPowerSF Enrollment As of January 2019
- CleanPowerSF Enrollment As of June 2019 (Projected)
- Rates Update
- PG&E Generation Rates for 2019
- PG&E's March 1 Rate Change
- Average Residential Customer Green Service Cost Comparison
- Average Residential Customer SuperGreen Service Cost Comparison (Eff. 3/1/2019)
- Average Large Commercial Customer Green Service Cost Comparison
- Average Large Commercial Customer SuperGreen Service Cost Comparison (Eff. 3/1/2019)
- PG&E PCIA Increase Expected on 1/1/2019 As Forecasted by PG&E, November 2018
- Average Residential Customer Green Service Cost Comparison After PCIA Change (Illustrative)
- Average Large Commercial Customer Green Service Cost Comparison After PCIA Change (Illustrative)
- Peak Day Pricing Pilot Program Programs Update
- Peak Day Pricing Overview
- Program Goals
- How It Works
- PG&E's Summer Rates Small Commercial, A1 Rate Class
- PG&E's Summer Rates (A1) Peak Day Pricing During an Event Day
- Program Innovation: 4pm-to-8pm
- Questions?
- Proposed Changes to CleanPowerSF FY 2018-19 Rates

Discussion Topics:

- *Chair Kinsey* asked how engagement is going with big commercial, industrial potential customers.
Staff Hyams answered that they haven't started that process yet in a formal sense. Informally, they are always talking to customers and always have customers coming to them asking about their service. They will begin to do so in the second half of the calendar year. When they meet with them, they want to be able to talk about their public power service.
- *Chair Kinsey* questioned if there is a singular approach for all their services including SuperGreen.
Staff Hyams replied that they haven't modeled SuperGreen yet because they want to see what the outcome is if they just match the cost on Green. It also depends if they absorb the full Power Charge Indifference Adjustment (PCIA) increase. They just need to ensure financially that they can do it.
- *Member Garcia* inquired if they found if PG&E actually benefitted from switching to a demand response program because they actually catch the consumers off guard.
Staff Hyams responded that this is something they are hoping to learn more about. He can't say he's looked at whether PG&E has benefitted, but he's inclined to say they haven't.

- *Member Garcia* asked if they will reach out to the folks who didn't enroll in CleanPowerSF.
Staff Hyams answered yes, they are going to actively market to E19 and E20 rate schedules and they are going to market to every account that they've enrolled. This means accounts serving and accounts that have opted out. A goal is to bring back into the program customers that opted out.
- *Member Garcia* questioned what *Staff Hyams* thoughts are on performing arts venues and their concerns regarding the power generation.
Staff Hyams replied that this program is voluntary, so he thinks their approach with this is to bring interest together when they align. If a customer doesn't have flexibility to move their demand around they are not going to be required to participate.

6. **Staff report**

- [SF Chronicle article](#) on public poll on public power options for San Francisco

7. **Future Agenda Items and Resolutions**

- CleanPowerSF Outreach
- Program Development i.e. Electric Vehicles, Electrification, Multi-family Buildings, Storage, Time of Use Rates
- Low-Income Assistance Program
- Regulatory and Legislative Priorities
- Equity Working Group
- Future Programs

8. **Announcements/Comments** – Visit www.sfwater.org/cac for information about the next scheduled meeting.

9. **Adjournment**

Motion was made (Tang) and seconded (Garcia) to adjourn the meeting.

Meeting was adjourned at 7:02pm.